

POWER COST EQUALIZATION PROGRAM Statistical Data by Community

Reporting Period: July 1, 2016 to June 30, 2017





Statistical Data by Community

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Statistical Data by Community

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Adak PCE

Utility: TDX ADAK GENERATING LLC

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$204,210	O Comment of the second of the
Other Customers (Non-PCE)	86	
Community Facility Customers	7	
Residential Customers	93	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	275	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	204,368	Average Annual PCE Payment per Eligible	\$2,042
		Customer	
PCE Eligible kWh - Community Facility	160,955	Average PCE Payment per Eligible kWh	\$0.56
Customers			
Total PCE Eligible kWh	365,323	Last Reported Residential Rate Charged	\$1.06
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	183	Last Reported PCE Level (per kWh)	\$0.48
Residential Customer			
Average Monthly PCE Eligible kWh per	1,916	Effective Residential Rate (per kWh)	\$0.58
Community Facility Customer			
Average Monthly PCE Eligible Community	49	PCE Eligible kWh vs Total kWh Sold	29.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,998,042	Fuel Used (Gallons)	145,214	
Non-Diesel kWh Generated	0	Fuel Cost	\$622,055	
Purchased kWh	0	Average Price of Fuel	\$4.28	
Total Purchased & Generated	1,998,042	Fuel Cost per kWh sold	\$0.49	
		Annual Non-Fuel Expenses	\$724,493	
		Non-Fuel Expense per kWh Sold	\$0.57	
		Total Expense per kWh Sold	\$1.07	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	253,993	Consumed vs Generated (kWh Sold vs	63.1%
		Generated-Purchased)	
Community Facility kWh Sold	239,003	Line Loss (%)	27.0%
Other kWh Sold (Non-PCE)	768,448	Fuel Efficiency (kWh per Gallon of Diesel)	13.76
Total kWh Sold	1,261,444	PH Consumption as % of Generation	9.9%
Powerhouse (PH) Consumption kWh	197,634		
Total kWh Sold & PH Consumption	1,459,078		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Akhiok PCE

Utility: AKHIOK/KAGUYAK ELECTRIC

Reporting Period: 07/01/16..06/30/17

Community Population	90
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	27
Community Facility Customers	8
Other Customers (Non-PCE)	8

Fiscal Year PCE Payments \$40,633



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	82,218	Average Annual PCE Payment per Eligible	\$1,161
		Customer	
PCE Eligible kWh - Community Facility	25,421	Average PCE Payment per Eligible kWh	\$0.38
Customers			
Total PCE Eligible kWh	107,639	Last Reported Residential Rate Charged	\$0.80
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	254	Last Reported PCE Level (per kWh)	\$0.32
Residential Customer			
Average Monthly PCE Eligible kWh per	265	Effective Residential Rate (per kWh)	\$0.48
Community Facility Customer			
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	45.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	286,516	Fuel Used (Gallons)	32,699
Non-Diesel kWh Generated	0	Fuel Cost	\$142,577
Purchased kWh	0	Average Price of Fuel	\$4.36
Total Purchased & Generated	286,516	Fuel Cost per kWh sold	\$0.60
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.60

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	99,593	Consumed vs Generated (kWh Sold vs	82.8%
		Generated-Purchased)	
Community Facility kWh Sold	25,421	Line Loss (%)	15.7%
Other kWh Sold (Non-PCE)	112,222	Fuel Efficiency (kWh per Gallon of Diesel)	8.76
Total kWh Sold	237,236	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	4,355		
Total kWh Sold & PH Consumption	241,591		

Comments

Non-fuel expense not reported

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Akiachak PCE

Utility: AKIACHAK NATIVE COMMUNITY

Reporting Period: 07/01/16..06/30/17

Community Population	696
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	191
Community Facility Customers	12
Other Customers (Non-PCE)	32

Fiscal Year PCE Payments \$222,943



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	618,391	Average Annual PCE Payment per Eligible	\$1,098
		Customer	
PCE Eligible kWh - Community Facility	185,100	Average PCE Payment per Eligible kWh	\$0.28
Customers			
Total PCE Eligible kWh	803,491	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	270	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	1,285	Effective Residential Rate (per kWh)	\$0.35
Community Facility Customer			
Average Monthly PCE Eligible Community	22	PCE Eligible kWh vs Total kWh Sold	44.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,961,670	Fuel Used (Gallons)	133,031	
Non-Diesel kWh Generated	0	Fuel Cost	\$396,888	
Purchased kWh	0	Average Price of Fuel	\$2.98	
Total Purchased & Generated	1,961,670	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$278,625	
		Non-Fuel Expense per kWh Sold	\$0.15	
Total Expense per kWh Sold \$0				

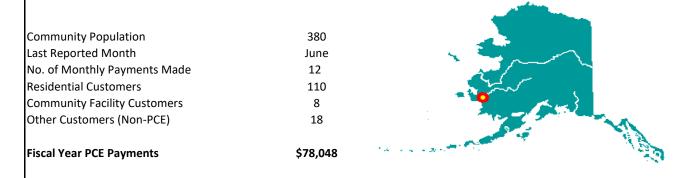
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	705,688	Consumed vs Generated (kWh Sold vs	93.1%
		Generated-Purchased)	
Community Facility kWh Sold	185,773	Line Loss (%)	5.1%
Other kWh Sold (Non-PCE)	934,426	Fuel Efficiency (kWh per Gallon of Diesel)	14.75
Total kWh Sold	1,825,887	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	36,049		
Total kWh Sold & PH Consumption	1,861,936		

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Akiak PCE

Utility: AKIAK CITY COUNCIL

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	319,687	Average Annual PCE Payment per Eligible	\$661
		Customer	
PCE Eligible kWh - Community Facility	30,396	Average PCE Payment per Eligible kWh	\$0.22
Customers			
Total PCE Eligible kWh	350,083	Last Reported Residential Rate Charged	\$0.53
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	242	Last Reported PCE Level (per kWh)	\$0.20
Residential Customer			
Average Monthly PCE Eligible kWh per	317	Effective Residential Rate (per kWh)	\$0.33
Community Facility Customer			
Average Monthly PCE Eligible Community	7	PCE Eligible kWh vs Total kWh Sold	31.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,163,038	Fuel Used (Gallons)	88,816
Non-Diesel kWh Generated	0	Fuel Cost	\$235,888
Purchased kWh	0	Average Price of Fuel	\$2.66
Total Purchased & Generated	1,163,038	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$272,141
		Non-Fuel Expense per kWh Sold	\$0.25
Total Expense per kWh Sold \$0.46			

C		Ffficher and Production	
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	357,227	Consumed vs Generated (kWh Sold vs	94.9%
		Generated-Purchased)	
Community Facility kWh Sold	168,271	Line Loss (%)	2.5%
Other kWh Sold (Non-PCE)	577,928	Fuel Efficiency (kWh per Gallon of Diesel)	13.09
Total kWh Sold	1,103,426	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	30,451		
Total kWh Sold & PH Consumption	1,133,877		

Comments

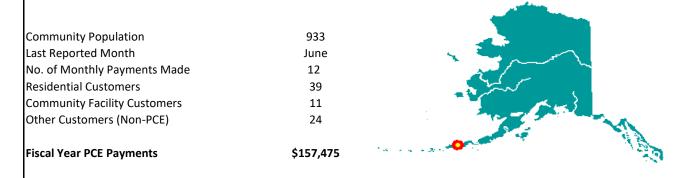
Unable to verify kWh as reported

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Akutan PCE

Utility: CITY OF AKUTAN

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	151,114	Average Annual PCE Payment per Eligible	\$3,150
		Customer	
PCE Eligible kWh - Community Facility	103,599	Average PCE Payment per Eligible kWh	\$0.62
Customers			
Total PCE Eligible kWh	254,713	Last Reported Residential Rate Charged	\$0.95
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	323	Last Reported PCE Level (per kWh)	\$0.78
Residential Customer			
Average Monthly PCE Eligible kWh per	785	Effective Residential Rate (per kWh)	\$0.17
Community Facility Customer			
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	54.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	423,051	Fuel Used (Gallons)	35,733	
Non-Diesel kWh Generated	130,588	Fuel Cost	\$102,510	
Purchased kWh	0	Average Price of Fuel	\$2.87	
Total Purchased & Generated	553,639	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$253,580	
		Non-Fuel Expense per kWh Sold	\$0.54	
Total Expense per kWh Sold \$0.76				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	171,630	Consumed vs Generated (kWh Sold vs	84.3%
		Generated-Purchased)	
Community Facility kWh Sold	103,599	Line Loss (%)	12.1%
Other kWh Sold (Non-PCE)	191,490	Fuel Efficiency (kWh per Gallon of Diesel)	11.84
Total kWh Sold	466,719	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	20,105		
Total kWh Sold & PH Consumption	486,824		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Alakanuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Community Population	708
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	162
Community Facility Customers	10
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments \$255,802



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	658,835	Average Annual PCE Payment per Eligible	\$1,487
		Customer	
PCE Eligible kWh - Community Facility	289,806	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	948,641	Last Reported Residential Rate Charged	\$0.45
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	339	Last Reported PCE Level (per kWh)	\$0.23
Residential Customer			
Average Monthly PCE Eligible kWh per	2,415	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	45.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	201,726	Fuel Used (Gallons)	15,218	
Non-Diesel kWh Generated	0	Fuel Cost	\$47,466	
Purchased kWh	0	Average Price of Fuel	\$3.12	
Total Purchased & Generated	201,726	Fuel Cost per kWh sold	\$0.02	
		Annual Non-Fuel Expenses	\$412,294	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.22	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	776,821	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	434,038	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	878,201	Fuel Efficiency (kWh per Gallon of Diesel)	13.26
Total kWh Sold	2,089,060	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	9,341		
Total kWh Sold & PH Consumption	2,098,401		

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Allakaket; Alatna PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$139,048	The second secon
Other Customers (Non-PCE)	18	
Community Facility Customers	16	
Residential Customers	64	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	195	→ • • • • • • • • • • • • • • • • • • •

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	195,825	Average Annual PCE Payment per Eligible	\$1,738	
		Customer		
PCE Eligible kWh - Community Facility	100,427	Average PCE Payment per Eligible kWh	\$0.47	
Customers				
Total PCE Eligible kWh	296,252	Last Reported Residential Rate Charged	\$0.75	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	255	Last Reported PCE Level (per kWh)	\$0.43	
Residential Customer				
Average Monthly PCE Eligible kWh per	523	Effective Residential Rate (per kWh)	\$0.32	
Community Facility Customer				
Average Monthly PCE Eligible Community	43	PCE Eligible kWh vs Total kWh Sold	54.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	631,296	Fuel Used (Gallons)	51,033
Non-Diesel kWh Generated	0	Fuel Cost	\$205,556
Purchased kWh	0	Average Price of Fuel	\$4.03
Total Purchased & Generated	631,296	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$127,702
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	200,547	Consumed vs Generated (kWh Sold vs	86.5%
		Generated-Purchased)	
Community Facility kWh Sold	141,229	Line Loss (%)	9.2%
Other kWh Sold (Non-PCE)	204,331	Fuel Efficiency (kWh per Gallon of Diesel)	12.37
Total kWh Sold	546,107	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	26,953		
Total kWh Sold & PH Consumption	573,060		

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Ambler PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$183,684	
Other Customers (Non-PCE)	19	
Community Facility Customers	16	
Residential Customers	85	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	277	0

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	341,333	Average Annual PCE Payment per Eligible	\$1,819
		Customer	
PCE Eligible kWh - Community Facility	203,078	Average PCE Payment per Eligible kWh	\$0.34
Customers			
Total PCE Eligible kWh	544,411	Last Reported Residential Rate Charged	\$0.54
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	335	Last Reported PCE Level (per kWh)	\$0.32
Residential Customer			
Average Monthly PCE Eligible kWh per	1,058	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	61	PCE Eligible kWh vs Total kWh Sold	42.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,353,201	Fuel Used (Gallons)	100,440	
Non-Diesel kWh Generated	0	Fuel Cost	\$318,068	
Purchased kWh	0	Average Price of Fuel	\$3.17	
Total Purchased & Generated	1,353,201	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$254,492	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.44	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	468,138	Consumed vs Generated (kWh Sold vs	95.3%
		Generated-Purchased)	
Community Facility kWh Sold	307,375	Line Loss (%)	3.0%
Other kWh Sold (Non-PCE)	513,980	Fuel Efficiency (kWh per Gallon of Diesel)	13.47
Total kWh Sold	1,289,493	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	23,295		
Total kWh Sold & PH Consumption	1,312,788		

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Anaktuvuk Pass PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$4,394	
Other Customers (Non-PCE)	66	
Community Facility Customers	2	
Residential Customers	98	
No. of Monthly Payments Made	12	7
Last Reported Month	June	
Community Population	393	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	256,717	Average Annual PCE Payment per Eligible	\$44
		Customer	
PCE Eligible kWh - Community Facility	48,604	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	305,321	Last Reported Residential Rate Charged	\$0.23
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	218	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	2,025	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	8.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	4,391,000	Fuel Used (Gallons)	330,097	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,649,609	
Purchased kWh	0	Average Price of Fuel	\$5.00	
Total Purchased & Generated	4,391,000	Fuel Cost per kWh sold	\$0.44	
		Annual Non-Fuel Expenses	\$1,053,561	
		Non-Fuel Expense per kWh Sold	\$0.28	
Total Expense per kWh Sold \$0.				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	723,772	Consumed vs Generated (kWh Sold vs	85.1%
		Generated-Purchased)	
Community Facility kWh Sold	48,604	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	2,963,165	Fuel Efficiency (kWh per Gallon of Diesel)	13.30
Total kWh Sold	3,735,541	PH Consumption as % of Generation	8.6%
Powerhouse (PH) Consumption kWh	377,118		
Total kWh Sold & PH Consumption	4,112,659		

Comments

Residential customers not eligible

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Angoon PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/16..06/30/17

Community Population	426
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	199
Community Facility Customers	8
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments \$237,010



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	637,647	Average Annual PCE Payment per Eligible	\$1,145	
		Customer		
PCE Eligible kWh - Community Facility	201,605	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	839,252	Last Reported Residential Rate Charged	\$0.53	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	267	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,100	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	39	PCE Eligible kWh vs Total kWh Sold	52.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	1,832,776	Fuel Used (Gallons)	126,487	
Non-Diesel kWh Generated	0	Fuel Cost	\$271,940	
Purchased kWh	0	Average Price of Fuel	\$2.15	
Total Purchased & Generated	1,832,776	Fuel Cost per kWh sold	\$0.17	
		Annual Non-Fuel Expenses	\$512,088	
		Non-Fuel Expense per kWh Sold	\$0.32	
Total Expense per kWh Sold \$0				

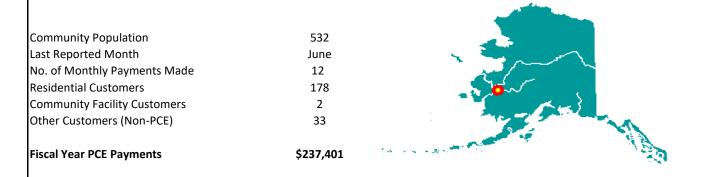
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	845,273	Consumed vs Generated (kWh Sold vs	87.2%
		Generated-Purchased)	
Community Facility kWh Sold	201,605	Line Loss (%)	8.4%
Other kWh Sold (Non-PCE)	551,355	Fuel Efficiency (kWh per Gallon of Diesel)	14.49
Total kWh Sold	1,598,233	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	80,298		
Total kWh Sold & PH Consumption	1,678,531		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Aniak PCE

Utility: ANIAK LIGHT & POWER

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	726,383	Average Annual PCE Payment per Eligible	\$1,319	
		Customer		
PCE Eligible kWh - Community Facility	57,828	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	784,211	Last Reported Residential Rate Charged	\$0.57	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	340	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,410	Effective Residential Rate (per kWh)	\$0.28	
Community Facility Customer				
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	34.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,640,896	Fuel Used (Gallons)	197,437	
Non-Diesel kWh Generated	0	Fuel Cost	\$436,038	
Purchased kWh	0	Average Price of Fuel	\$2.21	
Total Purchased & Generated	2,640,896	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$1,083,038	
		Non-Fuel Expense per kWh Sold	\$0.48	
Total Expense per kWh Sold \$0.67				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	973,346	Consumed vs Generated (kWh Sold vs	85.6%
		Generated-Purchased)	
Community Facility kWh Sold	58,228	Line Loss (%)	12.8%
Other kWh Sold (Non-PCE)	1,228,717	Fuel Efficiency (kWh per Gallon of Diesel)	13.38
Total kWh Sold	2,260,291	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	42,522		
Total kWh Sold & PH Consumption	2,302,813		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Anvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$54,625	The second secon
Other Customers (Non-PCE)	18	
Community Facility Customers	10	
Residential Customers	41	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	77	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	143,291	Average Annual PCE Payment per Eligible	\$1,071
		Customer	
PCE Eligible kWh - Community Facility	43,879	Average PCE Payment per Eligible kWh	\$0.29
Customers			
Total PCE Eligible kWh	187,170	Last Reported Residential Rate Charged	\$0.50
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	291	Last Reported PCE Level (per kWh)	\$0.29
Residential Customer			
Average Monthly PCE Eligible kWh per	366	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	47	PCE Eligible kWh vs Total kWh Sold	49.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	416,359	Fuel Used (Gallons)	28,054	
Non-Diesel kWh Generated	0	Fuel Cost	\$65,121	
Purchased kWh	0	Average Price of Fuel	\$2.32	
Total Purchased & Generated	416,359	Fuel Cost per kWh sold	\$0.17	
			\$74,926	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.37	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	164,238	Consumed vs Generated (kWh Sold vs	91.2%
		Generated-Purchased)	
Community Facility kWh Sold	127,551	Line Loss (%)	4.9%
Other kWh Sold (Non-PCE)	87,857	Fuel Efficiency (kWh per Gallon of Diesel)	14.84
Total kWh Sold	379,646	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	16,496		
Total kWh Sold & PH Consumption	396,142		

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Arctic Village PCE

Utility: ARCTIC VILLAGE COUNCIL

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$164,774	The second secon
Other Customers (Non-PCE)	13	
Community Facility Customers	5	The second secon
Residential Customers	78	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	180	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	165,444	Average Annual PCE Payment per Eligible	\$1,985
		Customer	
PCE Eligible kWh - Community Facility	42,709	Average PCE Payment per Eligible kWh	\$0.79
Customers			
Total PCE Eligible kWh	208,153	Last Reported Residential Rate Charged	\$1.00
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	177	Last Reported PCE Level (per kWh)	\$0.79
Residential Customer			
Average Monthly PCE Eligible kWh per	712	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	54.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	550,294	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	550,294	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$33,125
		Non-Fuel Expense per kWh Sold	\$0.09
		Total Expense per kWh Sold	\$0.09

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	177,810	Consumed vs Generated (kWh Sold vs	69.2%
		Generated-Purchased)	
Community Facility kWh Sold	42,709	Line Loss (%)	30.8%
Other kWh Sold (Non-PCE)	160,188	Fuel Efficiency (kWh per Gallon of Diesel)	#DIV/0!
Total kWh Sold	380,707	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	380,707		

Comments

Pwrhse meter broken; no fuel gals; 11 mos. gen data only; non-fuel \$=3 mo.s

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Atka PCE

Utility: CITY OF ATKA

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	111,933	Average Annual PCE Payment per Eligible	\$1,011
		Customer	
PCE Eligible kWh - Community Facility	35,020	Average PCE Payment per Eligible kWh	\$0.34
Customers			
Total PCE Eligible kWh	146,953	Last Reported Residential Rate Charged	\$0.71
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	301	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	162	Effective Residential Rate (per kWh)	\$0.46
Community Facility Customer			
Average Monthly PCE Eligible Community	43	PCE Eligible kWh vs Total kWh Sold	38.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	86,210	Fuel Used (Gallons)	9,956
Non-Diesel kWh Generated	388,959	Fuel Cost	\$43,387
Purchased kWh	0	Average Price of Fuel	\$4.36
Total Purchased & Generated	475,169	Fuel Cost per kWh sold	\$0.11
		Annual Non-Fuel Expenses	\$31,200
		Non-Fuel Expense per kWh Sold	\$0.08
		Total Expense per kWh Sold	\$0.19

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	137,768	Consumed vs Generated (kWh Sold vs	81.0%
		Generated-Purchased)	
Community Facility kWh Sold	40,587	Line Loss (%)	9.8%
Other kWh Sold (Non-PCE)	206,408	Fuel Efficiency (kWh per Gallon of Diesel)	8.66
Total kWh Sold	384,763	PH Consumption as % of Generation	9.2%
Powerhouse (PH) Consumption kWh	43,620		
Total kWh Sold & PH Consumption	428,383		

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Atmautluak PCE

Utility: ATMAUTLUAK TRIBAL UTILITIES

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$91,825	The state of the s
Other Customers (Non-PCE)	14	
Community Facility Customers	7	
Residential Customers	70	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	320	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	277,440	Average Annual PCE Payment per Eligible	\$1,193
		Customer	
PCE Eligible kWh - Community Facility	77,873	Average PCE Payment per Eligible kWh	\$0.26
Customers			
Total PCE Eligible kWh	355,313	Last Reported Residential Rate Charged	\$0.70
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	330	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	927	Effective Residential Rate (per kWh)	\$0.45
Community Facility Customer			
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	74.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	566,318	Fuel Used (Gallons)	46,254	
Non-Diesel kWh Generated	0	Fuel Cost	\$138,632	
Purchased kWh	0	Average Price of Fuel	\$3.00	
Total Purchased & Generated	566,318	Fuel Cost per kWh sold	\$0.29	
			\$136,906	
		Non-Fuel Expense per kWh Sold	\$0.29	
		Total Expense per kWh Sold	\$0.58	

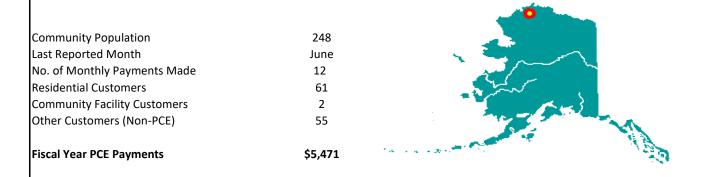
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	292,398	Consumed vs Generated (kWh Sold vs	84.1%
		Generated-Purchased)	
Community Facility kWh Sold	77,873	Line Loss (%)	9.0%
Other kWh Sold (Non-PCE)	106,036	Fuel Efficiency (kWh per Gallon of Diesel)	12.24
Total kWh Sold	476,307	PH Consumption as % of Generation	6.9%
Powerhouse (PH) Consumption kWh	39,012		
Total kWh Sold & PH Consumption	515,319		

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Atqasuk PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	158,492	Average Annual PCE Payment per Eligible	\$87
		Customer	
PCE Eligible kWh - Community Facility	56,795	Average PCE Payment per Eligible kWh	\$0.03
Customers			
Total PCE Eligible kWh	215,287	Last Reported Residential Rate Charged	\$0.19
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	217	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	2,366	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	19	PCE Eligible kWh vs Total kWh Sold	7.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,418,693	Fuel Used (Gallons)	257,355	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,368,126	
Purchased kWh	0	Average Price of Fuel	\$5.32	
Total Purchased & Generated	3,418,693	Fuel Cost per kWh sold	\$0.45	
		Annual Non-Fuel Expenses	\$980,898	
		Non-Fuel Expense per kWh Sold	\$0.32	
		Total Expense per kWh Sold	\$0.77	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	650,285	Consumed vs Generated (kWh Sold vs	89.0%
		Generated-Purchased)	
Community Facility kWh Sold	56,795	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	2,336,613	Fuel Efficiency (kWh per Gallon of Diesel)	13.28
Total kWh Sold	3,043,693	PH Consumption as % of Generation	16.2%
Powerhouse (PH) Consumption kWh	555,437		
Total kWh Sold & PH Consumption	3,599,130		

Comments

Res cust not eligible; Meter anomolies; Sales>kWh available

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Beaver PCE

Utility: BEAVER JOINT UTILITIES

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$33,278	The second secon
Other Customers (Non-PCE)	15	
Community Facility Customers	3	
Residential Customers	28	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	72	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	71,213	Average Annual PCE Payment per Eligible	\$1,073
		Customer	
PCE Eligible kWh - Community Facility	18,000	Average PCE Payment per Eligible kWh	\$0.37
Customers			
Total PCE Eligible kWh	89,213	Last Reported Residential Rate Charged	\$0.90
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	212	Last Reported PCE Level (per kWh)	\$0.36
Residential Customer			
Average Monthly PCE Eligible kWh per	500	Effective Residential Rate (per kWh)	\$0.54
Community Facility Customer			
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	33.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	410,178	Fuel Used (Gallons)	26,417	
Non-Diesel kWh Generated	0	Fuel Cost	\$107,500	
Purchased kWh	0	Average Price of Fuel	\$4.07	
Total Purchased & Generated	410,178	Fuel Cost per kWh sold	\$0.41	
		Annual Non-Fuel Expenses	\$56,448	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.62	

		-cc		
Consumed and Sold kWh		Efficiency and Line Loss	Efficiency and Line Loss	
Residential kWh Sold	73,252	Consumed vs Generated (kWh Sold vs	64.4%	
		Generated-Purchased)		
Community Facility kWh Sold	49,230	Line Loss (%)	35.4%	
Other kWh Sold (Non-PCE)	141,603	Fuel Efficiency (kWh per Gallon of Diesel)	15.53	
Total kWh Sold	264,085	PH Consumption as % of Generation	0.2%	
Powerhouse (PH) Consumption kWh	727			
Total kWh Sold & PH Consumption	264,812			

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Bethel; Oscarville PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Community Population	6264
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,853
Community Facility Customers	45
Other Customers (Non-PCE)	834

Fiscal Year PCE Payments \$743,715

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PCE Statistical Data			
PCE Eligible kWh - Residential Customers	7,924,619	Average Annual PCE Payment per Eligible	\$392
		Customer	
PCE Eligible kWh - Community Facility	2,538,071	Average PCE Payment per Eligible kWh	\$0.07
Customers			
Total PCE Eligible kWh	10,462,690	Last Reported Residential Rate Charged	\$0.26
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	356	Last Reported PCE Level (per kWh)	\$0.04
Residential Customer			
Average Monthly PCE Eligible kWh per	4,700	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	26.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	42,720,000	Fuel Used (Gallons)	3,055,766	
Non-Diesel kWh Generated	0	Fuel Cost	\$7,798,249	
Purchased kWh	0	Average Price of Fuel	\$2.55	
Total Purchased & Generated	42,720,000	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$7,893,614	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.39	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	10,819,386	Consumed vs Generated (kWh Sold vs	93.6%
		Generated-Purchased)	
Community Facility kWh Sold	8,579,539	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	20,597,393	Fuel Efficiency (kWh per Gallon of Diesel)	13.98
Total kWh Sold	39,996,318	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	919,843		
Total kWh Sold & PH Consumption	40,916,161		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Bettles; Evansville PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$37,146	The second secon
Other Customers (Non-PCE)	30	
Community Facility Customers	5	
Residential Customers	30	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	19	o de la companya del companya de la companya del companya de la co

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	86,275	Average Annual PCE Payment per Eligible	\$1,061	
		Customer		
PCE Eligible kWh - Community Facility	15,960	Average PCE Payment per Eligible kWh	\$0.36	
Customers				
Total PCE Eligible kWh	102,235	Last Reported Residential Rate Charged	\$0.69	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	240	Last Reported PCE Level (per kWh)	\$0.37	
Residential Customer				
Average Monthly PCE Eligible kWh per	266	Effective Residential Rate (per kWh)	\$0.32	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	20.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	550,200	Fuel Used (Gallons)	45,635	
Non-Diesel kWh Generated	0	Fuel Cost	\$146,665	
Purchased kWh	0	Average Price of Fuel	\$3.21	
Total Purchased & Generated	550,200	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$181,329	
		Non-Fuel Expense per kWh Sold	\$0.37	
Total Expense per kWh Sold \$0.				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	113,229	Consumed vs Generated (kWh Sold vs	88.7%
		Generated-Purchased)	
Community Facility kWh Sold	33,569	Line Loss (%)	10.8%
Other kWh Sold (Non-PCE)	341,360	Fuel Efficiency (kWh per Gallon of Diesel)	12.06
Total kWh Sold	488,158	PH Consumption as % of Generation	0.5%
Powerhouse (PH) Consumption kWh	2,615		
Total kWh Sold & PH Consumption	490,773		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Brevig Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$149,930	The second secon
Other Customers (Non-PCE)	27	
Community Facility Customers	7	
Residential Customers	92	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	415	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	419,131	Average Annual PCE Payment per Eligible	\$1,514	
		Customer		
PCE Eligible kWh - Community Facility	59,281	Average PCE Payment per Eligible kWh	\$0.31	
Customers				
Total PCE Eligible kWh	478,412	Last Reported Residential Rate Charged	\$0.48	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	380	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	706	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	12	PCE Eligible kWh vs Total kWh Sold	42.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,208,142	Fuel Used (Gallons)	80,991	
Non-Diesel kWh Generated	0	Fuel Cost	\$223,951	
Purchased kWh	0	Average Price of Fuel	\$2.77	
Total Purchased & Generated	1,208,142	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$224,325	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.39	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	524,907	Consumed vs Generated (kWh Sold vs	94.1%
		Generated-Purchased)	
Community Facility kWh Sold	282,376	Line Loss (%)	2.4%
Other kWh Sold (Non-PCE)	329,356	Fuel Efficiency (kWh per Gallon of Diesel)	14.92
Total kWh Sold	1,136,639	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	42,159		
Total kWh Sold & PH Consumption	1,178,798		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Buckland PCE

Utility: CITY OF BUCKLAND

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$81,272



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	466,024	Average Annual PCE Payment per Eligible	\$753	
		Customer		
PCE Eligible kWh - Community Facility	84,149	Average PCE Payment per Eligible kWh	\$0.15	
Customers				
Total PCE Eligible kWh	550,173	Last Reported Residential Rate Charged	\$0.47	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	396	Last Reported PCE Level (per kWh)	\$0.14	
Residential Customer				
Average Monthly PCE Eligible kWh per	701	Effective Residential Rate (per kWh)	\$0.33	
Community Facility Customer				
Average Monthly PCE Eligible Community	15	PCE Eligible kWh vs Total kWh Sold	35.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,614,300	Fuel Used (Gallons)	116,933	
Non-Diesel kWh Generated	122,899	Fuel Cost	\$391,182	
Purchased kWh	0	Average Price of Fuel	\$3.35	
Total Purchased & Generated	1,737,199	Fuel Cost per kWh sold	\$0.25	
			\$86,455	
		Non-Fuel Expense per kWh Sold	\$0.06	
		Total Expense per kWh Sold	\$0.31	

Consumed and Sold kWh		Efficiency and Line Loss	
		,	
Residential kWh Sold	720,062	Consumed vs Generated (kWh Sold vs	90.0%
		Generated-Purchased)	
Community Facility kWh Sold	108,644	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	735,160	Fuel Efficiency (kWh per Gallon of Diesel)	13.81
Total kWh Sold	1,563,866	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	42,118		
Total kWh Sold & PH Consumption	1,605,984		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Central PCE

Utility: GOLD COUNTRY ENERGY

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	242,735	Average Annual PCE Payment per Eligible	\$566
		Customer	
PCE Eligible kWh - Community Facility	3,937	Average PCE Payment per Eligible kWh	\$0.32
Customers			
Total PCE Eligible kWh	246,672	Last Reported Residential Rate Charged	\$0.59
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	147	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	328	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	4	PCE Eligible kWh vs Total kWh Sold	63.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	502,788	Fuel Used (Gallons)	43,318	
Non-Diesel kWh Generated	0	Fuel Cost	\$95,540	
Purchased kWh	0	Average Price of Fuel	\$2.21	
Total Purchased & Generated	502,788	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$73,561	
		Non-Fuel Expense per kWh Sold	\$0.19	
		Total Expense per kWh Sold	\$0.44	

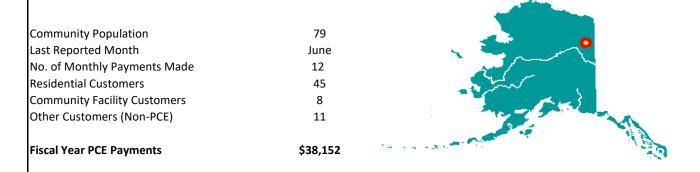
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	264,904	Consumed vs Generated (kWh Sold vs	76.8%
		Generated-Purchased)	
Community Facility kWh Sold	3,937	Line Loss (%)	20.2%
Other kWh Sold (Non-PCE)	117,185	Fuel Efficiency (kWh per Gallon of Diesel)	11.61
Total kWh Sold	386,026	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	15,075		
Total kWh Sold & PH Consumption	401,101		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chalkyitsik PCE

Utility: CHALKYITSIK VILLAGE COUNCIL

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	59,651	Average Annual PCE Payment per Eligible	\$720
		Customer	
PCE Eligible kWh - Community Facility	45,053	Average PCE Payment per Eligible kWh	\$0.36
Customers			
Total PCE Eligible kWh	104,704	Last Reported Residential Rate Charged	\$0.95
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	110	Last Reported PCE Level (per kWh)	\$0.36
Residential Customer			
Average Monthly PCE Eligible kWh per	469	Effective Residential Rate (per kWh)	\$0.59
Community Facility Customer			
Average Monthly PCE Eligible Community	48	PCE Eligible kWh vs Total kWh Sold	60.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	321,850	Fuel Used (Gallons)	39,442	
Non-Diesel kWh Generated	0	Fuel Cost	\$156,463	
Purchased kWh	0	Average Price of Fuel	\$3.97	
Total Purchased & Generated	321,850	Fuel Cost per kWh sold	\$0.91	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.91	

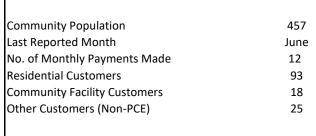
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	60,306	Consumed vs Generated (kWh Sold vs	53.7%
		Generated-Purchased)	
Community Facility kWh Sold	51,377	Line Loss (%)	34.5%
Other kWh Sold (Non-PCE)	61,085	Fuel Efficiency (kWh per Gallon of Diesel)	8.16
Total kWh Sold	172,768	PH Consumption as % of Generation	11.8%
Powerhouse (PH) Consumption kWh	38,107		
Total kWh Sold & PH Consumption	210,875		

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Chefornak PCE

Utility: NATERKAQ LIGHT PLANT

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$103,366



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	429,558	Average Annual PCE Payment per Eligible	\$931
		Customer	
PCE Eligible kWh - Community Facility	83,690	Average PCE Payment per Eligible kWh	\$0.20
Customers			
Total PCE Eligible kWh	513,248	Last Reported Residential Rate Charged	\$0.49
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	385	Last Reported PCE Level (per kWh)	\$0.21
Residential Customer			
Average Monthly PCE Eligible kWh per	387	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	15	PCE Eligible kWh vs Total kWh Sold	37.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,558,128	Fuel Used (Gallons)	126,742	
Non-Diesel kWh Generated	0	Fuel Cost	\$385,417	
Purchased kWh	0	Average Price of Fuel	\$3.04	
Total Purchased & Generated	1,558,128	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$465,539	
		Non-Fuel Expense per kWh Sold	\$0.34	
		Total Expense per kWh Sold	\$0.62	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	519,016	Consumed vs Generated (kWh Sold vs	88.8%
		Generated-Purchased)	
Community Facility kWh Sold	140,999	Line Loss (%)	8.6%
Other kWh Sold (Non-PCE)	723,602	Fuel Efficiency (kWh per Gallon of Diesel)	12.29
Total kWh Sold	1,383,617	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	40,562		
Total kWh Sold & PH Consumption	1,424,179		

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Chenega Bay PCE

Utility: CHENEGA IRA COUNCIL

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	77,641	Average Annual PCE Payment per Eligible	\$1,069	
		Customer		
PCE Eligible kWh - Community Facility	23,942	Average PCE Payment per Eligible kWh	\$0.36	
Customers				
Total PCE Eligible kWh	101,583	Last Reported Residential Rate Charged	\$0.67	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	259	Last Reported PCE Level (per kWh)	\$0.36	
Residential Customer				
Average Monthly PCE Eligible kWh per	222	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	36	PCE Eligible kWh vs Total kWh Sold	45.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	262,228	Fuel Used (Gallons)	22,875	
Non-Diesel kWh Generated	0	Fuel Cost	\$93,587	
Purchased kWh	0	Average Price of Fuel	\$4.09	
Total Purchased & Generated	262,228	Fuel Cost per kWh sold	\$0.42	
		Annual Non-Fuel Expenses	\$15,173	
		Non-Fuel Expense per kWh Sold	\$0.07	
		Total Expense per kWh Sold	\$0.48	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	92,499	Consumed vs Generated (kWh Sold vs	85.9%
		Generated-Purchased)	
Community Facility kWh Sold	33,567	Line Loss (%)	7.5%
Other kWh Sold (Non-PCE)	99,122	Fuel Efficiency (kWh per Gallon of Diesel)	11.46
Total kWh Sold	225,188	PH Consumption as % of Generation	6.6%
Powerhouse (PH) Consumption kWh	17,246		
Total kWh Sold & PH Consumption	242,434		

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Chevak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$285,970	The second secon
Other Customers (Non-PCE)	36	S. Carrier and C. Car
Community Facility Customers	9	
Residential Customers	201	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	1023	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	866,851	Average Annual PCE Payment per Eligible	\$1,362
		Customer	
PCE Eligible kWh - Community Facility	261,481	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	1,128,332	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	359	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	2,421	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	45.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,029,081	Fuel Used (Gallons)	156,641	
Non-Diesel kWh Generated	609,095	Fuel Cost	\$418,857	
Purchased kWh	0	Average Price of Fuel	\$2.67	
Total Purchased & Generated	2,638,176	Fuel Cost per kWh sold	\$0.17	
			\$487,195	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.37	

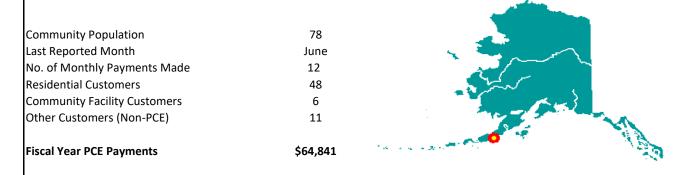
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,027,747	Consumed vs Generated (kWh Sold vs	93.6%
		Generated-Purchased)	
Community Facility kWh Sold	399,718	Line Loss (%)	3.4%
Other kWh Sold (Non-PCE)	1,041,112	Fuel Efficiency (kWh per Gallon of Diesel)	12.95
Total kWh Sold	2,468,577	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	80,036		
Total kWh Sold & PH Consumption	2,548,613		

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Chignik Lagoon PCE

Utility: CHIGNIK LAGOON POWER UTILITY

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	162,670	Average Annual PCE Payment per Eligible	\$1,201
		Customer	
PCE Eligible kWh - Community Facility	54,548	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	217,218	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	282	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	758	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	58	PCE Eligible kWh vs Total kWh Sold	38.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	70,493	Fuel Used (Gallons)	22,171	
Non-Diesel kWh Generated	391,624	Fuel Cost	\$79,398	
Purchased kWh	0	Average Price of Fuel	\$3.58	
Total Purchased & Generated	462,117	Fuel Cost per kWh sold	\$0.14	
			\$83,247	
		Non-Fuel Expense per kWh Sold	\$0.15	
		Total Expense per kWh Sold	\$0.29	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	273,056	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	57,302	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	236,404	Fuel Efficiency (kWh per Gallon of Diesel)	3.18
Total kWh Sold	566,762	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	13,501		
Total kWh Sold & PH Consumption	580,263		

Comments

Unable to verify kWh gen as reported

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Chignik Lake PCE

Utility: CHIGNIK LAKE ELECTRIC UTILITY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$71,292	The second secon
Other Customers (Non-PCE)	6	
Community Facility Customers	9	
Residential Customers	49	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	64	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	116,956	Average Annual PCE Payment per Eligible	\$1,229
		Customer	
PCE Eligible kWh - Community Facility	39,347	Average PCE Payment per Eligible kWh	\$0.46
Customers			
Total PCE Eligible kWh	156,303	Last Reported Residential Rate Charged	\$0.86
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	199	Last Reported PCE Level (per kWh)	\$0.43
Residential Customer			
Average Monthly PCE Eligible kWh per	364	Effective Residential Rate (per kWh)	\$0.43
Community Facility Customer			
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	47.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	373,888	Fuel Used (Gallons)	33,770	
Non-Diesel kWh Generated	0	Fuel Cost	\$138,949	
Purchased kWh	0	Average Price of Fuel	\$4.11	
Total Purchased & Generated	373,888	Fuel Cost per kWh sold	\$0.42	
		Annual Non-Fuel Expenses	\$91,714	
		Non-Fuel Expense per kWh Sold	\$0.28	
		Total Expense per kWh Sold	\$0.70	

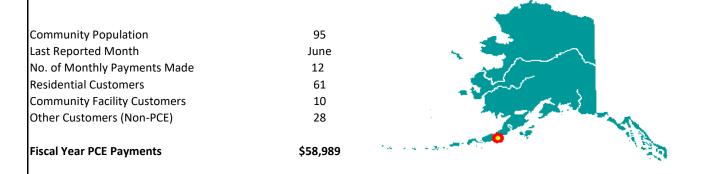
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	149,895	Consumed vs Generated (kWh Sold vs	88.4%
		Generated-Purchased)	
Community Facility kWh Sold	41,217	Line Loss (%)	9.1%
Other kWh Sold (Non-PCE)	139,341	Fuel Efficiency (kWh per Gallon of Diesel)	11.07
Total kWh Sold	330,453	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	9,396		
Total kWh Sold & PH Consumption	339,849		

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Chignik PCE

Utility: CITY OF CHIGNIK

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	157,179	Average Annual PCE Payment per Eligible	\$831
		Customer	
PCE Eligible kWh - Community Facility	39,732	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	196,911	Last Reported Residential Rate Charged	\$0.43
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	215	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	331	Effective Residential Rate (per kWh)	\$0.18
Community Facility Customer			
Average Monthly PCE Eligible Community	35	PCE Eligible kWh vs Total kWh Sold	30.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	674,970	Fuel Used (Gallons)	55,022
Non-Diesel kWh Generated	0	Fuel Cost	\$132,351
Purchased kWh	0	Average Price of Fuel	\$2.41
Total Purchased & Generated	674,970	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$129,103
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	181,387	Consumed vs Generated (kWh Sold vs	96.5%
		Generated-Purchased)	
Community Facility kWh Sold	84,568	Line Loss (%)	0.6%
Other kWh Sold (Non-PCE)	385,070	Fuel Efficiency (kWh per Gallon of Diesel)	12.27
Total kWh Sold	651,025	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	19,833		
Total kWh Sold & PH Consumption	670,858		

Comments

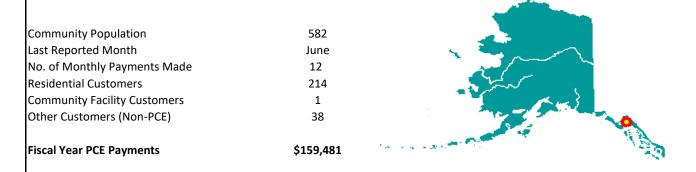
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Chilkat Valley PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	561,013	Average Annual PCE Payment per Eligible	\$742
		Customer	
PCE Eligible kWh - Community Facility	1,399	Average PCE Payment per Eligible kWh	\$0.28
Customers			
Total PCE Eligible kWh	562,412	Last Reported Residential Rate Charged	\$0.53
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	218	Last Reported PCE Level (per kWh)	\$0.29
Residential Customer			
Average Monthly PCE Eligible kWh per	117	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	50.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	912,240	Fuel Cost	\$0
Purchased kWh	916,740	Average Price of Fuel	\$0.00
Total Purchased & Generated	1,828,980	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$548,657
		Non-Fuel Expense per kWh Sold	\$0.49
		Total Expense per kWh Sold	\$0.49

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	697,443	Consumed vs Generated (kWh Sold vs	60.6%
		Generated-Purchased)	
Community Facility kWh Sold	1,399	Line Loss (%)	36.2%
Other kWh Sold (Non-PCE)	409,880	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,108,722	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	57,516		
Total kWh Sold & PH Consumption	1,166,238		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chistochina PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$38,201	The second secon
Other Customers (Non-PCE)	20	
Community Facility Customers	1	
Residential Customers	47	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	87	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	133,390	Average Annual PCE Payment per Eligible	\$796	
		Customer		
PCE Eligible kWh - Community Facility	14,118	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	147,508	Last Reported Residential Rate Charged	\$0.57	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	237	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,177	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	14	PCE Eligible kWh vs Total kWh Sold	42.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	164,405	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	14,118	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	170,528	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	349,051	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	2,378		
Total kWh Sold & PH Consumption	351,429		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chitina PCE

Utility: CHITINA ELECTRIC INC.

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$33,020	The second secon
Other Customers (Non-PCE)	36	
Community Facility Customers	2	
Residential Customers	40	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	108	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	97,276	Average Annual PCE Payment per Eligible	\$786
		Customer	
PCE Eligible kWh - Community Facility	13,455	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	110,731	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	203	Last Reported PCE Level (per kWh)	\$0.35
Residential Customer			
Average Monthly PCE Eligible kWh per	561	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	28.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	446,165	Fuel Used (Gallons)	38,065	
Non-Diesel kWh Generated	0	Fuel Cost	\$97,826	
Purchased kWh	0	Average Price of Fuel	\$2.57	
Total Purchased & Generated	446,165	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$108,254	
		Non-Fuel Expense per kWh Sold	\$0.28	
		Total Expense per kWh Sold	\$0.54	

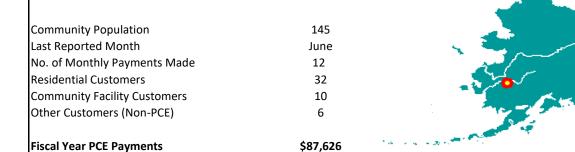
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	124,909	Consumed vs Generated (kWh Sold vs	86.3%
		Generated-Purchased)	
Community Facility kWh Sold	13,455	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	246,774	Fuel Efficiency (kWh per Gallon of Diesel)	11.72
Total kWh Sold	385,138	PH Consumption as % of Generation	8.1%
Powerhouse (PH) Consumption kWh	36,357		
Total kWh Sold & PH Consumption	421,495		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chuathbaluk PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data PCE Eligible kWh - Residential Customers Average Annual PCE Payment per Eligible 87,887 \$2,086 Customer PCE Eligible kWh - Community Facility 34,126 Average PCE Payment per Eligible kWh \$0.72 Customers 122,013 Total PCE Eligible kWh Last Reported Residential Rate Charged \$1.07 (based on 500 kWh) Average Monthly PCE Eligible kWh per 229 Last Reported PCE Level (per kWh) \$0.65 **Residential Customer** Average Monthly PCE Eligible kWh per 284 \$0.42 Effective Residential Rate (per kWh) Community Facility Customer Average Monthly PCE Eligible Community PCE Eligible kWh vs Total kWh Sold 20 55.7% Facility kWh per Person

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	251,136	Fuel Used (Gallons)	21,853
Non-Diesel kWh Generated	0	Fuel Cost	\$68,154
Purchased kWh	0	Average Price of Fuel	\$3.12
Total Purchased & Generated	251,136	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$188,180
		Non-Fuel Expense per kWh Sold	\$0.86
		Total Expense per kWh Sold	\$1.17

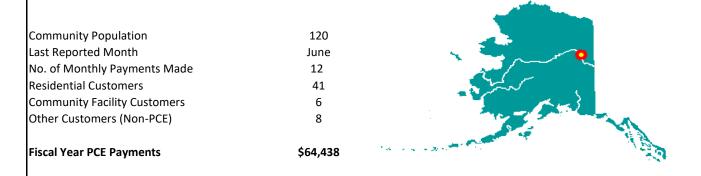
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	100,820	Consumed vs Generated (kWh Sold vs	87.2%
		Generated-Purchased)	
Community Facility kWh Sold	35,434	Line Loss (%)	8.9%
Other kWh Sold (Non-PCE)	82,661	Fuel Efficiency (kWh per Gallon of Diesel)	11.49
Total kWh Sold	218,915	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	9,817		
Total kWh Sold & PH Consumption	228,732		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Circle PCE

Utility: CIRCLE ELECTRIC LLC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	99,454	Average Annual PCE Payment per Eligible	\$1,371
		Customer	
PCE Eligible kWh - Community Facility	63,103	Average PCE Payment per Eligible kWh	\$0.40
Customers			
Total PCE Eligible kWh	162,557	Last Reported Residential Rate Charged	\$0.70
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	202	Last Reported PCE Level (per kWh)	\$0.40
Residential Customer			
Average Monthly PCE Eligible kWh per	876	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	44	PCE Eligible kWh vs Total kWh Sold	48.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	365,240	Fuel Used (Gallons)	34,949	
Non-Diesel kWh Generated	0	Fuel Cost	\$81,421	
Purchased kWh	0	Average Price of Fuel	\$2.33	
Total Purchased & Generated	365,240	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$122,254	
		Non-Fuel Expense per kWh Sold	\$0.37	
		Total Expense per kWh Sold	\$0.61	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	115,634	Consumed vs Generated (kWh Sold vs	91.0%
		Generated-Purchased)	
Community Facility kWh Sold	66,215	Line Loss (%)	8.7%
Other kWh Sold (Non-PCE)	150,372	Fuel Efficiency (kWh per Gallon of Diesel)	10.45
Total kWh Sold	332,221	PH Consumption as % of Generation	0.4%
Powerhouse (PH) Consumption kWh	1,410		
Total kWh Sold & PH Consumption	333,631		

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Clarks Point PCE

Utility: CLARKS POINT VILLAGE COUNCIL

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$55,865	The second secon
Other Customers (Non-PCE)	14	
Community Facility Customers	6	
Residential Customers	20	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	52	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	94,631	Average Annual PCE Payment per Eligible	\$2,149	
		Customer		
PCE Eligible kWh - Community Facility	25,690	Average PCE Payment per Eligible kWh	\$0.46	
Customers				
Total PCE Eligible kWh	120,321	Last Reported Residential Rate Charged	\$1.10	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	394	Last Reported PCE Level (per kWh)	\$0.63	
Residential Customer				
Average Monthly PCE Eligible kWh per	357	Effective Residential Rate (per kWh)	\$0.47	
Community Facility Customer				
Average Monthly PCE Eligible Community	41	PCE Eligible kWh vs Total kWh Sold	53.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	269,520	Fuel Used (Gallons)	30,209	
Non-Diesel kWh Generated	0	Fuel Cost	\$100,469	
Purchased kWh	0	Average Price of Fuel	\$3.33	
Total Purchased & Generated	269,520	Fuel Cost per kWh sold	\$0.45	
		Annual Non-Fuel Expenses	\$38,683	
		Non-Fuel Expense per kWh Sold	\$0.17	
	Total Expense per kWh Sold	\$0.62		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	111,802	Consumed vs Generated (kWh Sold vs	83.5%
		Generated-Purchased)	
Community Facility kWh Sold	28,031	Line Loss (%)	12.5%
Other kWh Sold (Non-PCE)	85,189	Fuel Efficiency (kWh per Gallon of Diesel)	8.92
Total kWh Sold	225,022	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	10,848		
Total kWh Sold & PH Consumption	235,870		

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Coffman Cove PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Community Population	199
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	180
Community Facility Customers	15
Other Customers (Non-PCE)	44

Fiscal Year PCE Payments \$11,729



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	513,528	Average Annual PCE Payment per Eligible	\$60	
		Customer		
PCE Eligible kWh - Community Facility	88,491	Average PCE Payment per Eligible kWh	\$0.02	
Customers				
Total PCE Eligible kWh	602,019	Last Reported Residential Rate Charged	\$0.27	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	238	Last Reported PCE Level (per kWh)	\$0.03	
Residential Customer				
Average Monthly PCE Eligible kWh per	492	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	37	PCE Eligible kWh vs Total kWh Sold	53.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
	Total Expense per kWh Sold	\$0.00		

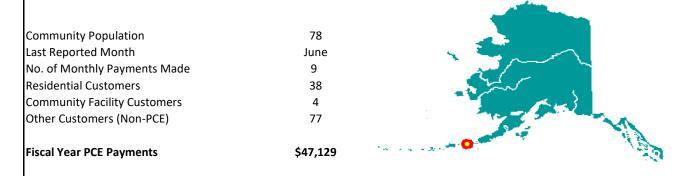
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	700,117	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	88,491	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	339,002	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,127,610	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	47,004		
Total kWh Sold & PH Consumption	1,174,614		

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Cold Bay PCE

Utility: G & K INC.

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	55,541	Average Annual PCE Payment per Eligible	\$1,122	
		Customer		
PCE Eligible kWh - Community Facility	45,824	Average PCE Payment per Eligible kWh	\$0.46	
Customers				
Total PCE Eligible kWh	101,365	Last Reported Residential Rate Charged	\$0.67	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	162	Last Reported PCE Level (per kWh)	\$0.46	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,273	Effective Residential Rate (per kWh)	\$0.20	
Community Facility Customer				
Average Monthly PCE Eligible Community	65	PCE Eligible kWh vs Total kWh Sold	6.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	1,948,633	Fuel Used (Gallons)	144,510	
Non-Diesel kWh Generated	0	Fuel Cost	\$656,075	
Purchased kWh	0	Average Price of Fuel	\$4.54	
Total Purchased & Generated	1,948,633	Fuel Cost per kWh sold	\$0.43	
		Annual Non-Fuel Expenses	\$473,310	
		Non-Fuel Expense per kWh Sold	\$0.31	
		Total Expense per kWh Sold	\$0.73	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	120,818	Consumed vs Generated (kWh Sold vs	79.1%
		Generated-Purchased)	
Community Facility kWh Sold	48,704	Line Loss (%)	14.4%
Other kWh Sold (Non-PCE)	1,371,001	Fuel Efficiency (kWh per Gallon of Diesel)	13.48
Total kWh Sold	1,540,523	PH Consumption as % of Generation	6.5%
Powerhouse (PH) Consumption kWh	127,161		
Total kWh Sold & PH Consumption	1,667,684		

Comments

Only reported 9 months

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Cordova PCE

Utility: CORDOVA ELECTRIC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,176,163	Average Annual PCE Payment per Eligible	\$445
		Customer	
PCE Eligible kWh - Community Facility	1,949,640	Average PCE Payment per Eligible kWh	\$0.07
Customers			
Total PCE Eligible kWh	5,125,803	Last Reported Residential Rate Charged	\$0.37
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	357	Last Reported PCE Level (per kWh)	\$0.10
Residential Customer			
Average Monthly PCE Eligible kWh per	2,754	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	21.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	9,090,612	Fuel Used (Gallons)	685,339	
Non-Diesel kWh Generated	16,596,715	Fuel Cost	\$1,480,656	
Purchased kWh	0	Average Price of Fuel	\$2.16	
Total Purchased & Generated	25,687,327	Fuel Cost per kWh sold	\$0.06	
		Annual Non-Fuel Expenses	\$5,313,860	
		Non-Fuel Expense per kWh Sold	\$0.22	
		Total Expense per kWh Sold	\$0.28	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,809,090	Consumed vs Generated (kWh Sold vs	93.6%
		Generated-Purchased)	
Community Facility kWh Sold	2,545,601	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	16,689,165	Fuel Efficiency (kWh per Gallon of Diesel)	13.26
Total kWh Sold	24,043,856	PH Consumption as % of Generation	1.1%
Powerhouse (PH) Consumption kWh	290,152		
Total kWh Sold & PH Consumption	24,334,008		

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Craig PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$68,256	The second secon
Other Customers (Non-PCE)	311	
Community Facility Customers	44	The second secon
Residential Customers	676	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	1180	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	2,439,306	Average Annual PCE Payment per Eligible	\$95
		Customer	
PCE Eligible kWh - Community Facility	986,924	Average PCE Payment per Eligible kWh	\$0.02
Customers			
Total PCE Eligible kWh	3,426,230	Last Reported Residential Rate Charged	\$0.27
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	301	Last Reported PCE Level (per kWh)	\$0.03
Residential Customer			
Average Monthly PCE Eligible kWh per	1,869	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	35.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,444,405	Fuel Used (Gallons)	311,598
Non-Diesel kWh Generated	0	Fuel Cost	\$642,157
Purchased kWh	23,661,993	Average Price of Fuel	\$2.06
Total Purchased & Generated	28,106,398	Fuel Cost per kWh sold	\$0.07
		Annual Non-Fuel Expenses	\$2,312,613
		Non-Fuel Expense per kWh Sold	\$0.24
	Total Expense per kWh Sold	\$0.31	

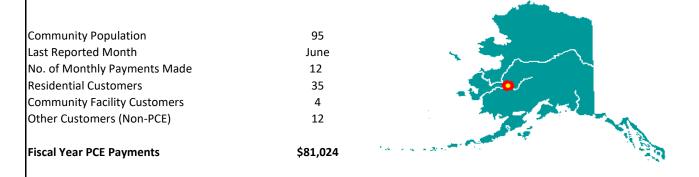
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,684,073	Consumed vs Generated (kWh Sold vs	33.9%
		Generated-Purchased)	
Community Facility kWh Sold	1,218,253	Line Loss (%)	65.5%
Other kWh Sold (Non-PCE)	4,633,885	Fuel Efficiency (kWh per Gallon of Diesel)	14.26
Total kWh Sold	9,536,211	PH Consumption as % of Generation	0.6%
Powerhouse (PH) Consumption kWh	168,010		
Total kWh Sold & PH Consumption	9,704,221		

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Crooked Creek PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	85,590	Average Annual PCE Payment per Eligible	\$2,078
		Customer	
PCE Eligible kWh - Community Facility	28,934	Average PCE Payment per Eligible kWh	\$0.71
Customers			
Total PCE Eligible kWh	114,524	Last Reported Residential Rate Charged	\$1.07
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	204	Last Reported PCE Level (per kWh)	\$0.65
Residential Customer			
Average Monthly PCE Eligible kWh per	603	Effective Residential Rate (per kWh)	\$0.42
Community Facility Customer			
Average Monthly PCE Eligible Community	25	PCE Eligible kWh vs Total kWh Sold	50.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	267,331	Fuel Used (Gallons)	20,718	
Non-Diesel kWh Generated	0	Fuel Cost	\$64,468	
Purchased kWh	0	Average Price of Fuel	\$3.11	
Total Purchased & Generated	267,331	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$175,829	
		Non-Fuel Expense per kWh Sold	\$0.77	
	Total Expense per l			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	98,278	Consumed vs Generated (kWh Sold vs	85.4%
		Generated-Purchased)	
Community Facility kWh Sold	28,934	Line Loss (%)	10.2%
Other kWh Sold (Non-PCE)	101,081	Fuel Efficiency (kWh per Gallon of Diesel)	12.90
Total kWh Sold	228,293	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	11,806		
Total kWh Sold & PH Consumption	240,099		

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Deering PCE

Utility: IPNATCHIAQ ELECTRIC COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$68,799	The second secon
Other Customers (Non-PCE)	14	
Community Facility Customers	5	
Residential Customers	46	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	157	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	188,698	Average Annual PCE Payment per Eligible	\$1,349
		Customer	
PCE Eligible kWh - Community Facility	73,889	Average PCE Payment per Eligible kWh	\$0.26
Customers			
Total PCE Eligible kWh	262,587	Last Reported Residential Rate Charged	\$0.67
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	342	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	1,231	Effective Residential Rate (per kWh)	\$0.42
Community Facility Customer			
Average Monthly PCE Eligible Community	39	PCE Eligible kWh vs Total kWh Sold	42.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	642,532	Fuel Used (Gallons)	50,177	
Non-Diesel kWh Generated	19,406	Fuel Cost	\$128,750	
Purchased kWh	0	Average Price of Fuel	\$2.57	
Total Purchased & Generated	661,938	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$402,277	
		Non-Fuel Expense per kWh Sold	\$0.65	
	\$0.86			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	233,288	Consumed vs Generated (kWh Sold vs	93.1%
		Generated-Purchased)	
Community Facility kWh Sold	83,160	Line Loss (%)	3.2%
Other kWh Sold (Non-PCE)	299,867	Fuel Efficiency (kWh per Gallon of Diesel)	12.81
Total kWh Sold	616,315	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	24,462		
Total kWh Sold & PH Consumption	640,777		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Dillingham; Aleknagik PCE

Utility: NUSHAGAK ELECTRIC AND

Reporting Period: 07/01/16..06/30/17

2632
June
12
975
47
485

Fiscal Year PCE Payments \$779,447



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	3,887,509	Average Annual PCE Payment per Eligible	\$763	
		Customer		
PCE Eligible kWh - Community Facility	765,869	Average PCE Payment per Eligible kWh	\$0.17	
Customers				
Total PCE Eligible kWh	4,653,378	Last Reported Residential Rate Charged	\$0.41	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	332	Last Reported PCE Level (per kWh)	\$0.17	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,358	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	25.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	18,976,600	Fuel Used (Gallons)	1,219,449		
Non-Diesel kWh Generated	0	Fuel Cost	\$2,493,330		
Purchased kWh	0	Average Price of Fuel	\$2.04		
Total Purchased & Generated	18,976,600	Fuel Cost per kWh sold	\$0.14		
		Annual Non-Fuel Expenses	\$4,237,125		
		Non-Fuel Expense per kWh Sold	\$0.24		
Total Expense per kWh Sold					

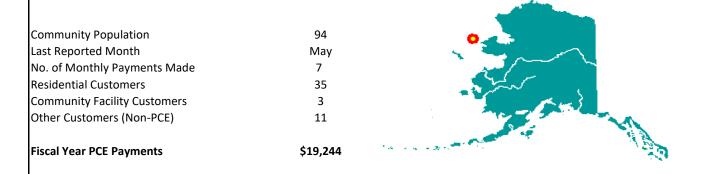
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,347,107	Consumed vs Generated (kWh Sold vs	94.7%
		Generated-Purchased)	
Community Facility kWh Sold	1,086,866	Line Loss (%)	3.4%
Other kWh Sold (Non-PCE)	11,527,696	Fuel Efficiency (kWh per Gallon of Diesel)	15.56
Total kWh Sold	17,961,669	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	378,900		
Total kWh Sold & PH Consumption	18,340,569		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Diomede PCE

Utility: DIOMEDE JOINT UTLITIES

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	91,418	Average Annual PCE Payment per Eligible	\$506	
		Customer		
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.21	
Customers				
Total PCE Eligible kWh	91,418	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	373	Last Reported PCE Level (per kWh)	\$0.23	
Residential Customer				
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.42	
Community Facility Customer				
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	29.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Co				
Diesel kWh Generated	353,260	Fuel Used (Gallons)	31,216	
Non-Diesel kWh Generated	0	Fuel Cost	\$66,796	
Purchased kWh	0	Average Price of Fuel	\$2.14	
Total Purchased & Generated	353,260	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$128,252	
		Non-Fuel Expense per kWh Sold	\$0.41	
Total Expense per kWh Sold				

Consumed and Sold kWh		Cfficionau and Line Loca	
Consumed and Sold KWn		Efficiency and Line Loss	
Residential kWh Sold	151,051	Consumed vs Generated (kWh Sold vs	88.9%
		Generated-Purchased)	
Community Facility kWh Sold	23,150	Line Loss (%)	6.8%
Other kWh Sold (Non-PCE)	139,988	Fuel Efficiency (kWh per Gallon of Diesel)	11.32
Total kWh Sold	314,189	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	15,080		
Total kWh Sold & PH Consumption	329,269		

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Dot Lake; Dot Lake Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$11,861	The second secon
Other Customers (Non-PCE)	17	
Community Facility Customers	2	
Residential Customers	22	•
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	121	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	83,813	Average Annual PCE Payment per Eligible	\$494	
		Customer		
PCE Eligible kWh - Community Facility	1,470	Average PCE Payment per Eligible kWh	\$0.14	
Customers				
Total PCE Eligible kWh	85,283	Last Reported Residential Rate Charged	\$0.39	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	317	Last Reported PCE Level (per kWh)	\$0.15	
Residential Customer				
Average Monthly PCE Eligible kWh per	61	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	1	PCE Eligible kWh vs Total kWh Sold	19.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	99,509	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	13,611	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	315,663	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	428,783	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	428,783		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Eagle; Eagle Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$96,404	The second secon
Other Customers (Non-PCE)	33	
Community Facility Customers	13	() () () () () () () () () ()
Residential Customers	134	
No. of Monthly Payments Made	12	•
Last Reported Month	June	4 3 3 3
Community Population	148	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	278,089	Average Annual PCE Payment per Eligible	\$656	
		Customer		
PCE Eligible kWh - Community Facility	64,309	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	342,398	Last Reported Residential Rate Charged	\$0.58	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	173	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	412	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	36	PCE Eligible kWh vs Total kWh Sold	50.4%	
Facility kWh ner Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	780,960	Fuel Used (Gallons)	56,986	
Non-Diesel kWh Generated	26,825	Fuel Cost	\$129,135	
Purchased kWh	0	Average Price of Fuel	\$2.27	
Total Purchased & Generated	807,785	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$281,960	
		Non-Fuel Expense per kWh Sold	\$0.42	
		Total Expense per kWh Sold	\$0.61	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	310,228	Consumed vs Generated (kWh Sold vs	84.1%
		Generated-Purchased)	
Community Facility kWh Sold	64,309	Line Loss (%)	14.0%
Other kWh Sold (Non-PCE)	304,783	Fuel Efficiency (kWh per Gallon of Diesel)	13.70
Total kWh Sold	679,320	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	15,657		
Total kWh Sold & PH Consumption	694,977		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Eek PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$131,649

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PCE Statistical Data				
PCE Eligible kWh - Residential Customers	353,462	Average Annual PCE Payment per Eligible	\$1,125	
		Customer		
PCE Eligible kWh - Community Facility	115,000	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	468,462	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	275	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	958	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	28	PCE Eligible kWh vs Total kWh Sold	53.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	931,369	Fuel Used (Gallons)	65,471		
Non-Diesel kWh Generated	0	Fuel Cost	\$179,610		
Purchased kWh	0	Average Price of Fuel	\$2.74		
Total Purchased & Generated	931,369	Fuel Cost per kWh sold	\$0.20		
			\$174,000		
		Non-Fuel Expense per kWh Sold	\$0.20		
	\$0.40				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	381,524	Consumed vs Generated (kWh Sold vs	94.7%
		Generated-Purchased)	
Community Facility kWh Sold	239,746	Line Loss (%)	4.0%
Other kWh Sold (Non-PCE)	260,374	Fuel Efficiency (kWh per Gallon of Diesel)	14.23
Total kWh Sold	881,644	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	12,535		
Total kWh Sold & PH Consumption	894,179		

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Egegik PCE

Utility: CITY OF EGEGIK

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	110,344	Average Annual PCE Payment per Eligible	\$860	
		Customer		
PCE Eligible kWh - Community Facility	85,563	Average PCE Payment per Eligible kWh	\$0.37	
Customers				
Total PCE Eligible kWh	195,907	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	133	Last Reported PCE Level (per kWh)	\$0.42	
Residential Customer				
Average Monthly PCE Eligible kWh per	446	Effective Residential Rate (per kWh)	\$0.23	
Community Facility Customer				
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	39.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	558,700	Fuel Used (Gallons)	47,761	
Non-Diesel kWh Generated	0	Fuel Cost	\$132,427	
Purchased kWh	0	Average Price of Fuel	\$2.77	
Total Purchased & Generated	558,700	Fuel Cost per kWh sold	\$0.27	
		Annual Non-Fuel Expenses	\$107,559	
		Non-Fuel Expense per kWh Sold	\$0.22	
Total Expense per kWh Sold				

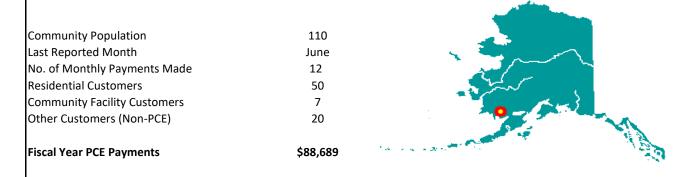
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	119,865	Consumed vs Generated (kWh Sold vs	88.6%
		Generated-Purchased)	
Community Facility kWh Sold	114,013	Line Loss (%)	7.2%
Other kWh Sold (Non-PCE)	261,243	Fuel Efficiency (kWh per Gallon of Diesel)	11.70
Total kWh Sold	495,121	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	23,139		
Total kWh Sold & PH Consumption	518,260		

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Ekwok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	178,186	Average Annual PCE Payment per Eligible	\$1,556
		Customer	
PCE Eligible kWh - Community Facility	21,257	Average PCE Payment per Eligible kWh	\$0.44
Customers			
Total PCE Eligible kWh	199,443	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	297	Last Reported PCE Level (per kWh)	\$0.43
Residential Customer			
Average Monthly PCE Eligible kWh per	253	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	16	PCE Eligible kWh vs Total kWh Sold	47.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	327,126	Fuel Used (Gallons)	26,310
Non-Diesel kWh Generated	0	Fuel Cost	\$94,084
Purchased kWh	0	Average Price of Fuel	\$3.58
Total Purchased & Generated	327,126	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$83,162
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

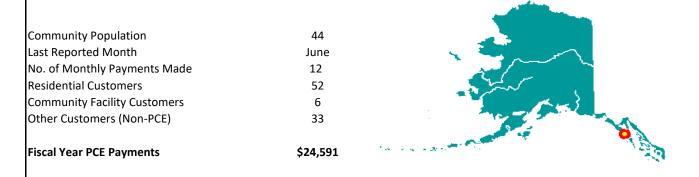
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	217,417	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	101,177	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	102,780	Fuel Efficiency (kWh per Gallon of Diesel)	12.43
Total kWh Sold	421,374	PH Consumption as % of Generation	5.4%
Powerhouse (PH) Consumption kWh	17,620		
Total kWh Sold & PH Consumption	438,994		

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Elfin Cove PCE

Utility: ELFIN COVE UTILITY COMMISSION

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	54,338	Average Annual PCE Payment per Eligible	\$424
		Customer	
PCE Eligible kWh - Community Facility	9,626	Average PCE Payment per Eligible kWh	\$0.38
Customers			
Total PCE Eligible kWh	63,964	Last Reported Residential Rate Charged	\$0.58
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	87	Last Reported PCE Level (per kWh)	\$0.37
Residential Customer			
Average Monthly PCE Eligible kWh per	134	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	18	PCE Eligible kWh vs Total kWh Sold	24.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	316,607	Fuel Used (Gallons)	26,960
Non-Diesel kWh Generated	0	Fuel Cost	\$91,331
Purchased kWh	0	Average Price of Fuel	\$3.39
Total Purchased & Generated	316,607	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$56,481
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.55

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	118,282	Consumed vs Generated (kWh Sold vs	84.3%
		Generated-Purchased)	
Community Facility kWh Sold	9,626	Line Loss (%)	9.9%
Other kWh Sold (Non-PCE)	138,865	Fuel Efficiency (kWh per Gallon of Diesel)	11.74
Total kWh Sold	266,773	PH Consumption as % of Generation	5.8%
Powerhouse (PH) Consumption kWh	18,490		
Total kWh Sold & PH Consumption	285,263		

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Elim PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$160,771



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	389,608	Average Annual PCE Payment per Eligible	\$1,576
		Customer	
PCE Eligible kWh - Community Facility	155,064	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	544,672	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	357	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	1,175	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	38	PCE Eligible kWh vs Total kWh Sold	44.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,292,154	Fuel Used (Gallons)	93,211	
Non-Diesel kWh Generated	0	Fuel Cost	\$263,355	
Purchased kWh	0	Average Price of Fuel	\$2.83	
Total Purchased & Generated	1,292,154	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$240,418	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	471,853	Consumed vs Generated (kWh Sold vs	94.3%
		Generated-Purchased)	
Community Facility kWh Sold	267,193	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	479,132	Fuel Efficiency (kWh per Gallon of Diesel)	13.86
Total kWh Sold	1,218,178	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	16,665		
Total kWh Sold & PH Consumption	1,234,843		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Emmonak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Community Population	827
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	202
Community Facility Customers	22
Other Customers (Non-PCE)	64

Fiscal Year PCE Payments \$331,006



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	861,401	Average Annual PCE Payment per Eligible	\$1,478
		Customer	
PCE Eligible kWh - Community Facility	631,685	Average PCE Payment per Eligible kWh	\$0.22
Customers			
Total PCE Eligible kWh	1,493,086	Last Reported Residential Rate Charged	\$0.45
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	355	Last Reported PCE Level (per kWh)	\$0.23
Residential Customer			
Average Monthly PCE Eligible kWh per	2,393	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	39.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	5,418,347	Fuel Used (Gallons)	357,382	
Non-Diesel kWh Generated	465,101	Fuel Cost	\$962,561	
Purchased kWh	0	Average Price of Fuel	\$2.69	
Total Purchased & Generated	5,883,448	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$750,777	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.45	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,068,779	Consumed vs Generated (kWh Sold vs	64.7%
		Generated-Purchased)	
Community Facility kWh Sold	977,855	Line Loss (%)	33.0%
Other kWh Sold (Non-PCE)	1,757,496	Fuel Efficiency (kWh per Gallon of Diesel)	15.16
Total kWh Sold	3,804,130	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	135,138		
Total kWh Sold & PH Consumption	3,939,268		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

False Pass PCE

Utility: CITY OF FALSE PASS

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	72,881	Average Annual PCE Payment per Eligible	\$459
		Customer	
PCE Eligible kWh - Community Facility	47,399	Average PCE Payment per Eligible kWh	\$0.15
Customers			
Total PCE Eligible kWh	120,280	Last Reported Residential Rate Charged	\$0.47
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	209	Last Reported PCE Level (per kWh)	\$0.15
Residential Customer			
Average Monthly PCE Eligible kWh per	359	Effective Residential Rate (per kWh)	\$0.32
Community Facility Customer			
Average Monthly PCE Eligible Community	54	PCE Eligible kWh vs Total kWh Sold	22.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	668,914	Fuel Used (Gallons)	56,423	
Non-Diesel kWh Generated	0	Fuel Cost	\$147,337	
Purchased kWh	0	Average Price of Fuel	\$2.61	
Total Purchased & Generated	668,914	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$49,221	
		Non-Fuel Expense per kWh Sold	\$0.09	
		Total Expense per kWh Sold	\$0.37	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	122,012	Consumed vs Generated (kWh Sold vs	80.1%
		Generated-Purchased)	
Community Facility kWh Sold	52,241	Line Loss (%)	13.6%
Other kWh Sold (Non-PCE)	361,371	Fuel Efficiency (kWh per Gallon of Diesel)	11.86
Total kWh Sold	535,624	PH Consumption as % of Generation	6.3%
Powerhouse (PH) Consumption kWh	42,016		
Total kWh Sold & PH Consumption	577,640		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Fort Yukon PCE

Utility: GWITCHYAA ZHEE UTILITY COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$477,432	The second secon
Other Customers (Non-PCE)	88	
Community Facility Customers	14	
Residential Customers	268	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	564	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	861,380	Average Annual PCE Payment per Eligible	\$1,693	
		Customer		
PCE Eligible kWh - Community Facility	401,628	Average PCE Payment per Eligible kWh	\$0.38	
Customers				
Total PCE Eligible kWh	1,263,008	Last Reported Residential Rate Charged	\$0.64	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	268	Last Reported PCE Level (per kWh)	\$0.38	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,391	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	59	PCE Eligible kWh vs Total kWh Sold	47.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,198,799	Fuel Used (Gallons)	267,455
Non-Diesel kWh Generated	0	Fuel Cost	\$1,568,356
Purchased kWh	0	Average Price of Fuel	\$5.86
Total Purchased & Generated	3,198,799	Fuel Cost per kWh sold	\$0.59
		Annual Non-Fuel Expenses	\$492,617
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.78

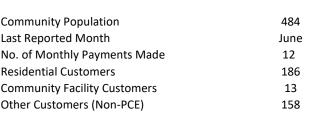
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,056,670	Consumed vs Generated (kWh Sold vs	82.6%
		Generated-Purchased)	
Community Facility kWh Sold	421,247	Line Loss (%)	15.6%
Other kWh Sold (Non-PCE)	1,164,390	Fuel Efficiency (kWh per Gallon of Diesel)	11.96
Total kWh Sold	2,642,307	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	57,425		
Total kWh Sold & PH Consumption	2,699,732		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Galena PCE

Utility: CITY OF GALENA

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments	\$235,609	
Other Customers (Non-PCE)	158	
Community Facility Customers	13	
Residential Customers	186	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	484	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	672,279	Average Annual PCE Payment per Eligible	\$1,184	
		Customer		
PCE Eligible kWh - Community Facility	406,560	Average PCE Payment per Eligible kWh	\$0.22	
Customers				
Total PCE Eligible kWh	1,078,839	Last Reported Residential Rate Charged	\$0.67	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	301	Last Reported PCE Level (per kWh)	\$0.21	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,606	Effective Residential Rate (per kWh)	\$0.46	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	21.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	5,681,494	Fuel Used (Gallons)	412,940		
Non-Diesel kWh Generated	0	Fuel Cost	\$1,057,444		
Purchased kWh	0	Average Price of Fuel	\$2.56		
Total Purchased & Generated	5,681,494	Fuel Cost per kWh sold	\$0.21		
	·		\$318,605		
		Non-Fuel Expense per kWh Sold	\$0.06		
		Total Expense per kWh Sold	\$0.27		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	820,227	Consumed vs Generated (kWh Sold vs	88.6%
		Generated-Purchased)	
Community Facility kWh Sold	542,472	Line Loss (%)	8.9%
Other kWh Sold (Non-PCE)	3,673,702	Fuel Efficiency (kWh per Gallon of Diesel)	13.76
Total kWh Sold	5,036,401	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	138,154		
Total kWh Sold & PH Consumption	5,174,555		

Comments

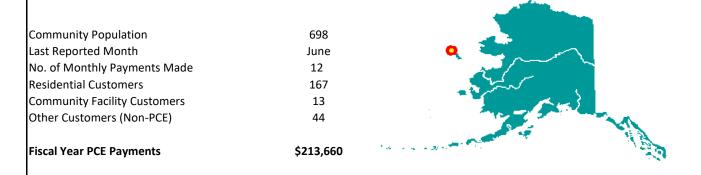
Only reported 4 mo.s non-fuel \$

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Gambell PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	642,423	Average Annual PCE Payment per Eligible	\$1,187
		Customer	
PCE Eligible kWh - Community Facility	204,190	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	846,613	Last Reported Residential Rate Charged	\$0.50
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	321	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	1,309	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	46.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,408,851	Fuel Used (Gallons)	110,596	
Non-Diesel kWh Generated	582,418	Fuel Cost	\$332,912	
Purchased kWh	0	Average Price of Fuel	\$3.01	
Total Purchased & Generated	1,991,269	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$356,371	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.38	

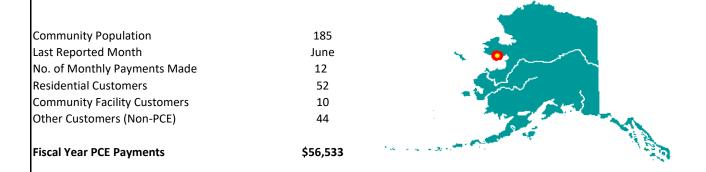
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	770,881	Consumed vs Generated (kWh Sold vs	90.7%
		Generated-Purchased)	
Community Facility kWh Sold	398,425	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	636,398	Fuel Efficiency (kWh per Gallon of Diesel)	12.74
Total kWh Sold	1,805,704	PH Consumption as % of Generation	5.5%
Powerhouse (PH) Consumption kWh	109,282		
Total kWh Sold & PH Consumption	1,914,986		

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Golovin PCE

Utility: GOLOVIN POWER UTILITIES

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	213,164	Average Annual PCE Payment per Eligible	\$912
		Customer	
PCE Eligible kWh - Community Facility	113,588	Average PCE Payment per Eligible kWh	\$0.17
Customers			
Total PCE Eligible kWh	326,752	Last Reported Residential Rate Charged	\$0.38
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	342	Last Reported PCE Level (per kWh)	\$0.15
Residential Customer			
Average Monthly PCE Eligible kWh per	947	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	35.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	974,416	Fuel Used (Gallons)	68,690
Non-Diesel kWh Generated	0	Fuel Cost	\$163,749
Purchased kWh	0	Average Price of Fuel	\$2.38
Total Purchased & Generated	974,416	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$149,526
		Non-Fuel Expense per kWh Sold	\$0.16
		Total Expense per kWh Sold	\$0.34

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	249,063	Consumed vs Generated (kWh Sold vs	93.5%
		Generated-Purchased)	
Community Facility kWh Sold	113,722	Line Loss (%)	6.5%
Other kWh Sold (Non-PCE)	548,192	Fuel Efficiency (kWh per Gallon of Diesel)	14.19
Total kWh Sold	910,977	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	910,977		

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Goodnews Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$133,285	
Other Customers (Non-PCE)	15	
Community Facility Customers	9	
Residential Customers	77	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	267	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	315,439	Average Annual PCE Payment per Eligible	\$1,550
		Customer	
PCE Eligible kWh - Community Facility	70,575	Average PCE Payment per Eligible kWh	\$0.35
Customers			
Total PCE Eligible kWh	386,014	Last Reported Residential Rate Charged	\$0.53
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	341	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	653	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	22	PCE Eligible kWh vs Total kWh Sold	56.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	725,888	Fuel Used (Gallons)	50,484	
Non-Diesel kWh Generated	0	Fuel Cost	\$151,433	
Purchased kWh	0	Average Price of Fuel	\$3.00	
Total Purchased & Generated	725,888	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$134,829	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.42	

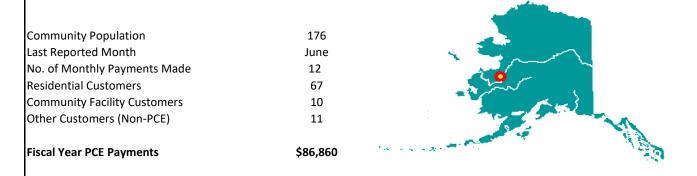
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	365,218	Consumed vs Generated (kWh Sold vs	94.1%
		Generated-Purchased)	
Community Facility kWh Sold	115,118	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	202,830	Fuel Efficiency (kWh per Gallon of Diesel)	14.38
Total kWh Sold	683,166	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	15,692		
Total kWh Sold & PH Consumption	698,858		

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Grayling PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	223,425	Average Annual PCE Payment per Eligible	\$1,128	
		Customer		
PCE Eligible kWh - Community Facility	127,829	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	351,254	Last Reported Residential Rate Charged	\$0.47	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	278	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,065	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	61	PCE Eligible kWh vs Total kWh Sold	59.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	633,369	Fuel Used (Gallons)	47,734	
Non-Diesel kWh Generated	0	Fuel Cost	\$113,279	
Purchased kWh	0	Average Price of Fuel	\$2.37	
Total Purchased & Generated	633,369	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$115,874	
		Non-Fuel Expense per kWh Sold	\$0.20	
Total Expense per kWh Sold			\$0.39	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	244,222	Consumed vs Generated (kWh Sold vs	92.7%
		Generated-Purchased)	
Community Facility kWh Sold	206,300	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	136,604	Fuel Efficiency (kWh per Gallon of Diesel)	13.27
Total kWh Sold	587,126	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	21,861		
Total kWh Sold & PH Consumption	608,987		

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Gustavus PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Community Population	533	
Last Reported Month	June	
No. of Monthly Payments Made	12	
Residential Customers	468	
Community Facility Customers	5	The second secon
Other Customers (Non-PCE)	106	
Fiscal Year PCE Payments	\$139,660	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	986,934	Average Annual PCE Payment per Eligible	\$295
		Customer	
PCE Eligible kWh - Community Facility	35,031	Average PCE Payment per Eligible kWh	\$0.14
Customers			
Total PCE Eligible kWh	1,021,965	Last Reported Residential Rate Charged	\$0.47
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	176	Last Reported PCE Level (per kWh)	\$0.16
Residential Customer			
Average Monthly PCE Eligible kWh per	584	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	5	PCE Eligible kWh vs Total kWh Sold	51.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	146,630	Fuel Used (Gallons)	11,722	
Non-Diesel kWh Generated	2,215,403	Fuel Cost	\$40,662	
Purchased kWh	0	Average Price of Fuel	\$3.47	
Total Purchased & Generated	2,362,033	Fuel Cost per kWh sold	\$0.02	
		Annual Non-Fuel Expenses	\$486,060	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.27	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,235,729	Consumed vs Generated (kWh Sold vs	83.5%
		Generated-Purchased)	
Community Facility kWh Sold	35,031	Line Loss (%)	14.2%
Other kWh Sold (Non-PCE)	700,709	Fuel Efficiency (kWh per Gallon of Diesel)	12.51
Total kWh Sold	1,971,469	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	54,211		
Total kWh Sold & PH Consumption	2,025,680		

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Haines; Covenant Life PCE

Utility: ALASKA POWER COMPANY Reporting Period: 07/01/16..06/30/17

Community Population	2564
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,119
Community Facility Customers	33
Other Customers (Non-PCE)	366

Fiscal Year PCE Payments \$106,819



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	3,704,780	Average Annual PCE Payment per Eligible	\$93	
		Customer		
PCE Eligible kWh - Community Facility	968,620	Average PCE Payment per Eligible kWh	\$0.02	
Customers				
Total PCE Eligible kWh	4,673,400	Last Reported Residential Rate Charged	\$0.27	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	276	Last Reported PCE Level (per kWh)	\$0.03	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,446	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	31	PCE Eligible kWh vs Total kWh Sold	37.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	188,217	Fuel Used (Gallons)	14,379	
Non-Diesel kWh Generated	0	Fuel Cost	\$37,835	
Purchased kWh	14,792,854	Average Price of Fuel	\$2.63	
Total Purchased & Generated	14,981,071	Fuel Cost per kWh sold	\$0.00	
		Annual Non-Fuel Expenses	\$1,412,309	
		Non-Fuel Expense per kWh Sold	\$0.11	
		Total Expense per kWh Sold	\$0.12	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,487,379	Consumed vs Generated (kWh Sold vs	82.8%
		Generated-Purchased)	
Community Facility kWh Sold	991,509	Line Loss (%)	14.9%
Other kWh Sold (Non-PCE)	5,926,700	Fuel Efficiency (kWh per Gallon of Diesel)	13.09
Total kWh Sold	12,405,588	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	341,360		
Total kWh Sold & PH Consumption	12,746,948		

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Healy Lake PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$6,654	
Other Customers (Non-PCE)	1	
Community Facility Customers	3	
Residential Customers	5	
No. of Monthly Payments Made	6	
Last Reported Month	June	
Community Population	6	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	9,179	Average Annual PCE Payment per Eligible	\$832	
		Customer		
PCE Eligible kWh - Community Facility	1,658	Average PCE Payment per Eligible kWh	\$0.61	
Customers				
Total PCE Eligible kWh	10,837	Last Reported Residential Rate Charged	\$0.75	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	306	Last Reported PCE Level (per kWh)	\$0.34	
Residential Customer				
Average Monthly PCE Eligible kWh per	92	Effective Residential Rate (per kWh)	\$0.41	
Community Facility Customer				
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	43.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	29,329	Fuel Used (Gallons)	4,083	
Non-Diesel kWh Generated	0	Fuel Cost	\$18,195	
Purchased kWh	0	Average Price of Fuel	\$4.46	
Total Purchased & Generated	29,329	Fuel Cost per kWh sold	\$0.73	
		Annual Non-Fuel Expenses	\$34,869	
		Non-Fuel Expense per kWh Sold	\$1.41	
	Total Expense per kWh Sold	\$2.14		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	9,451	Consumed vs Generated (kWh Sold vs	84.5%
		Generated-Purchased)	
Community Facility kWh Sold	9,467	Line Loss (%)	12.5%
Other kWh Sold (Non-PCE)	5,869	Fuel Efficiency (kWh per Gallon of Diesel)	7.18
Total kWh Sold	24,787	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	863		
Total kWh Sold & PH Consumption	25,650		

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Hollis PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$8,017	The second secon
Other Customers (Non-PCE)	27	The second second
Community Facility Customers	1	
Residential Customers	129	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	113	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	386,097	Average Annual PCE Payment per Eligible	\$62
		Customer	
PCE Eligible kWh - Community Facility	3,979	Average PCE Payment per Eligible kWh	\$0.02
Customers			
Total PCE Eligible kWh	390,076	Last Reported Residential Rate Charged	\$0.27
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	249	Last Reported PCE Level (per kWh)	\$0.03
Residential Customer			
Average Monthly PCE Eligible kWh per	332	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	3	PCE Eligible kWh vs Total kWh Sold	40.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

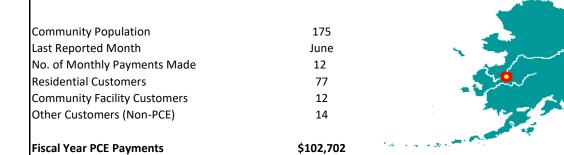
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	633,560	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	3,979	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	329,176	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	966,715	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	12,405		
Total kWh Sold & PH Consumption	979,120		

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Holy Cross PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	250,383	Average Annual PCE Payment per Eligible	\$1,154
		Customer	
PCE Eligible kWh - Community Facility	106,095	Average PCE Payment per Eligible kWh	\$0.29
Customers			
Total PCE Eligible kWh	356,478	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	271	Last Reported PCE Level (per kWh)	\$0.29
Residential Customer			
Average Monthly PCE Eligible kWh per	737	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	59.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	622,138	Fuel Used (Gallons)	55,966
Non-Diesel kWh Generated	0	Fuel Cost	\$145,756
Purchased kWh	0	Average Price of Fuel	\$2.60
Total Purchased & Generated	622,138	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$117,719
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.44

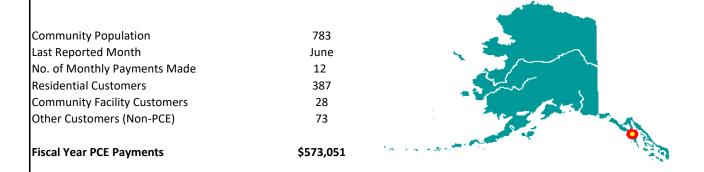
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	288,484	Consumed vs Generated (kWh Sold vs	95.9%
		Generated-Purchased)	
Community Facility kWh Sold	193,428	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	114,560	Fuel Efficiency (kWh per Gallon of Diesel)	11.12
Total kWh Sold	596,472	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	28,267		
Total kWh Sold & PH Consumption	624,739		

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Hoonah PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,401,108	Average Annual PCE Payment per Eligible	\$1,381
		Customer	
PCE Eligible kWh - Community Facility	618,634	Average PCE Payment per Eligible kWh	\$0.28
Customers			
Total PCE Eligible kWh	2,019,742	Last Reported Residential Rate Charged	\$0.53
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	302	Last Reported PCE Level (per kWh)	\$0.29
Residential Customer			
Average Monthly PCE Eligible kWh per	1,841	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	66	PCE Eligible kWh vs Total kWh Sold	47.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,546,296	Fuel Used (Gallons)	233,786
Non-Diesel kWh Generated	1,112,501	Fuel Cost	\$496,226
Purchased kWh	0	Average Price of Fuel	\$2.12
Total Purchased & Generated	4,658,797	Fuel Cost per kWh sold	\$0.12
		Annual Non-Fuel Expenses	\$1,048,849
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.37

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,676,493	Consumed vs Generated (kWh Sold vs	90.8%
		Generated-Purchased)	
Community Facility kWh Sold	704,360	Line Loss (%)	7.1%
Other kWh Sold (Non-PCE)	1,847,913	Fuel Efficiency (kWh per Gallon of Diesel)	15.17
Total kWh Sold	4,228,766	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	101,390		
Total kWh Sold & PH Consumption	4,330,156		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hooper Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$321,495	
Other Customers (Non-PCE)	66	
Community Facility Customers	11	
Residential Customers	257	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	1210	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,050,079	Average Annual PCE Payment per Eligible	\$1,200
		Customer	
PCE Eligible kWh - Community Facility	253,394	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	1,303,473	Last Reported Residential Rate Charged	\$0.48
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	340	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	1,920	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	17	PCE Eligible kWh vs Total kWh Sold	40.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,012,366	Fuel Used (Gallons)	217,532	
Non-Diesel kWh Generated	484,418	Fuel Cost	\$579,108	
Purchased kWh	0	Average Price of Fuel	\$2.66	
Total Purchased & Generated	3,496,784	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$634,301	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.38	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,203,443	Consumed vs Generated (kWh Sold vs	91.9%
		Generated-Purchased)	
Community Facility kWh Sold	822,794	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	1,187,716	Fuel Efficiency (kWh per Gallon of Diesel)	13.85
Total kWh Sold	3,213,953	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	121,747		
Total kWh Sold & PH Consumption	3,335,700		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hughes PCE

Utility: HUGHES POWER & LIGHT

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$119,133	
Other Customers (Non-PCE)	14	
Community Facility Customers	3	
Residential Customers	40	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	91	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	158,041	Average Annual PCE Payment per Eligible	\$2,771
		Customer	
PCE Eligible kWh - Community Facility	68,842	Average PCE Payment per Eligible kWh	\$0.53
Customers			
Total PCE Eligible kWh	226,883	Last Reported Residential Rate Charged	\$0.71
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	329	Last Reported PCE Level (per kWh)	\$0.52
Residential Customer			
Average Monthly PCE Eligible kWh per	1,912	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	63	PCE Eligible kWh vs Total kWh Sold	58.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	463,447	Fuel Used (Gallons)	46,513	
Non-Diesel kWh Generated	0	Fuel Cost	\$199,424	
Purchased kWh	0	Average Price of Fuel	\$4.29	
Total Purchased & Generated	463,447	Fuel Cost per kWh sold	\$0.52	
		Annual Non-Fuel Expenses	\$72,037	
		Non-Fuel Expense per kWh Sold	\$0.19	
		Total Expense per kWh Sold	\$0.70	

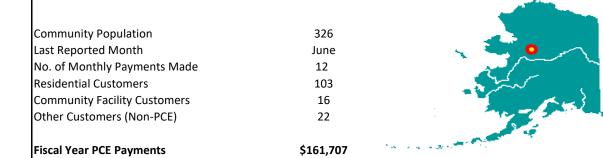
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	192,074	Consumed vs Generated (kWh Sold vs	83.2%
		Generated-Purchased)	
Community Facility kWh Sold	69,666	Line Loss (%)	8.0%
Other kWh Sold (Non-PCE)	123,769	Fuel Efficiency (kWh per Gallon of Diesel)	9.96
Total kWh Sold	385,509	PH Consumption as % of Generation	8.8%
Powerhouse (PH) Consumption kWh	40,773		
Total kWh Sold & PH Consumption	426,282		

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Huslia PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	413,410 Average Annual PCE Payment per Eligible			
		Customer		
PCE Eligible kWh - Community Facility	132,660	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	546,070	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	334	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	691	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	53.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Generation Costs			
Diesel kWh Generated	1,056,298	Fuel Used (Gallons)	80,295	
Non-Diesel kWh Generated	0	Fuel Cost	\$225,493	
Purchased kWh	0	Average Price of Fuel	\$2.81	
Total Purchased & Generated	1,056,298	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$200,299	
		Non-Fuel Expense per kWh Sold	\$0.20	
Total Expense per kWh Sold				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	541,633	Consumed vs Generated (kWh Sold vs	96.1%
		Generated-Purchased)	
Community Facility kWh Sold	167,350	Line Loss (%)	1.8%
Other kWh Sold (Non-PCE)	305,916	Fuel Efficiency (kWh per Gallon of Diesel)	13.16
Total kWh Sold	1,014,899	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	22,583		
Total kWh Sold & PH Consumption	1,037,482		

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Hydaburg PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Community Population	402
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	123
Community Facility Customers	10
Other Customers (Non-PCE)	47

Fiscal Year PCE Payments \$13,348



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	534,834	Average Annual PCE Payment per Eligible	\$100
		Customer	
PCE Eligible kWh - Community Facility	127,679	Average PCE Payment per Eligible kWh	\$0.02
Customers			
Total PCE Eligible kWh	662,513	Last Reported Residential Rate Charged	\$0.27
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	362	Last Reported PCE Level (per kWh)	\$0.03
Residential Customer			
Average Monthly PCE Eligible kWh per	1,064	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	26	PCE Eligible kWh vs Total kWh Sold	44.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
Total Expense per kWh Sold \$0			\$0.00

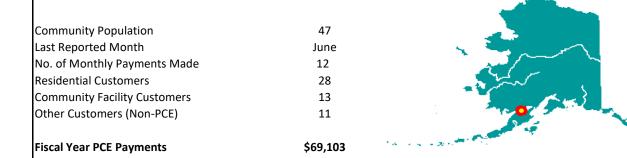
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	762,511	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	152,147	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	581,039	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,495,697	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	28,435		
Total kWh Sold & PH Consumption	1,524,132		

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Igiugig PCE

Utility: IGIUGIG ELECTRIC COMPANY

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	88,268	Average Annual PCE Payment per Eligible	\$1,685	
		Customer		
PCE Eligible kWh - Community Facility	39,480	Average PCE Payment per Eligible kWh	\$0.54	
Customers				
Total PCE Eligible kWh	127,748	Last Reported Residential Rate Charged	\$0.91	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	263	Last Reported PCE Level (per kWh)	\$0.60	
Residential Customer				
Average Monthly PCE Eligible kWh per	253	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	44.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	355,201	Fuel Used (Gallons)	26,874
Non-Diesel kWh Generated	0	Fuel Cost	\$151,585
Purchased kWh	0	Average Price of Fuel	\$5.64
Total Purchased & Generated	355,201	Fuel Cost per kWh sold	\$0.53
		Annual Non-Fuel Expenses	\$59,103
		Non-Fuel Expense per kWh Sold	\$0.21
Total Expense per kWh Sold			\$0.74

		=00: 1	
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	97,587	Consumed vs Generated (kWh Sold vs	80.2%
		Generated-Purchased)	
Community Facility kWh Sold	81,851	Line Loss (%)	14.6%
Other kWh Sold (Non-PCE)	105,311	Fuel Efficiency (kWh per Gallon of Diesel)	13.22
Total kWh Sold	284,749	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	18,597		
Total kWh Sold & PH Consumption	303,346		

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Iliamna Newhalen Nondalton PCE

Utility: ILIAMNA NEWHALEN NONDALTON

Reporting Period: 07/01/16..06/30/17

Community Population	445
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	188
Community Facility Customers	16
Other Customers (Non-PCE)	98

Fiscal Year PCE Payments \$314,293

Facility kWh per Person

	PCE Stat	istical Data	
PCE Eligible kWh - Residential Customers	585,898	Average Annual PCE Payment per Eligible	\$1,541
		Customer	
PCE Eligible kWh - Community Facility	286,416	Average PCE Payment per Eligible kWh	\$0.36
Customers			
Total PCE Eligible kWh	872,314	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	260	Last Reported PCE Level (per kWh)	\$0.40
Residential Customer			
Average Monthly PCE Eligible kWh per	1,492	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	54	PCE Eligible kWh vs Total kWh Sold	31.2%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	56,844	Fuel Used (Gallons)	4,303	
Non-Diesel kWh Generated	3,593,895	Fuel Cost	\$20,253	
Purchased kWh	0	Average Price of Fuel	\$4.71	
Total Purchased & Generated	3,650,739	Fuel Cost per kWh sold	\$0.01	
			\$1,112,355	
		Non-Fuel Expense per kWh Sold	\$0.40	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	798,024	Consumed vs Generated (kWh Sold vs	76.5%
		Generated-Purchased)	
Community Facility kWh Sold	306,976	Line Loss (%)	9.2%
Other kWh Sold (Non-PCE)	1,686,724	Fuel Efficiency (kWh per Gallon of Diesel)	13.21
Total kWh Sold	2,791,724	PH Consumption as % of Generation	14.3%
Powerhouse (PH) Consumption kWh	521,455		
Total kWh Sold & PH Consumption	3,313,179		

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Kake PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	832,783	Average Annual PCE Payment per Eligible	\$1,133	
		Customer		
PCE Eligible kWh - Community Facility	202,815	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	1,035,598	Last Reported Residential Rate Charged	\$0.53	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	283	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,207	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	27	PCE Eligible kWh vs Total kWh Sold	52.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,229,319	Fuel Used (Gallons)	169,760	
Non-Diesel kWh Generated	0	Fuel Cost	\$365,590	
Purchased kWh	0	Average Price of Fuel	\$2.15	
Total Purchased & Generated	2,229,319	Fuel Cost per kWh sold	\$0.18	
			\$676,410	
		Non-Fuel Expense per kWh Sold	\$0.34	
		Total Expense per kWh Sold	\$0.52	

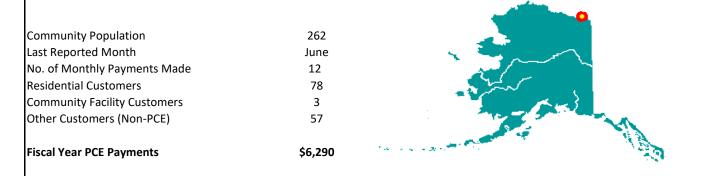
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	985,078	Consumed vs Generated (kWh Sold vs	89.3%
		Generated-Purchased)	
Community Facility kWh Sold	202,815	Line Loss (%)	7.5%
Other kWh Sold (Non-PCE)	803,576	Fuel Efficiency (kWh per Gallon of Diesel)	13.13
Total kWh Sold	1,991,469	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	71,400		
Total kWh Sold & PH Consumption	2,062,869		

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Kaktovik PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	203,943	Average Annual PCE Payment per Eligible	\$78
		Customer	
PCE Eligible kWh - Community Facility	66,847	Average PCE Payment per Eligible kWh	\$0.02
Customers			
Total PCE Eligible kWh	270,790	Last Reported Residential Rate Charged	\$0.16
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	218	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	1,857	Effective Residential Rate (per kWh)	\$0.16
Community Facility Customer			
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	6.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	4,762,300	Fuel Used (Gallons)	372,368	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,236,047	
Purchased kWh	0	Average Price of Fuel	\$3.32	
Total Purchased & Generated	4,762,300	Fuel Cost per kWh sold	\$0.31	
		Annual Non-Fuel Expenses	\$943,381	
		Non-Fuel Expense per kWh Sold	\$0.23	
		Total Expense per kWh Sold	\$0.54	

Consumed and Sold kWh		Efficiency and Line Loss	
		Consumed vs Generated (kWh Sold vs	84.3%
	,	Generated-Purchased)	
Community Facility kWh Sold	66,847	Line Loss (%)	10.9%
Other kWh Sold (Non-PCE)	3,236,622	Fuel Efficiency (kWh per Gallon of Diesel)	12.79
Total kWh Sold	4,016,895	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	226,599		
Total kWh Sold & PH Consumption	4,243,494		

Comments

Residential customers not eligible

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Kaltag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$99,949	The second secon
Other Customers (Non-PCE)	22	
Community Facility Customers	14	
Residential Customers	71	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	178	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	236,650	Average Annual PCE Payment per Eligible	\$1,176
		Customer	
PCE Eligible kWh - Community Facility	58,523	Average PCE Payment per Eligible kWh	\$0.34
Customers			
Total PCE Eligible kWh	295,173	Last Reported Residential Rate Charged	\$0.56
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	278	Last Reported PCE Level (per kWh)	\$0.34
Residential Customer			
Average Monthly PCE Eligible kWh per	348	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	27	PCE Eligible kWh vs Total kWh Sold	50.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	626,712	Fuel Used (Gallons)	46,186	
Non-Diesel kWh Generated	8,414	Fuel Cost	\$123,952	
Purchased kWh	0	Average Price of Fuel	\$2.68	
Total Purchased & Generated	635,126	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$114,813	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	255,632	Consumed vs Generated (kWh Sold vs	91.6%
		Generated-Purchased)	
Community Facility kWh Sold	113,448	Line Loss (%)	6.0%
Other kWh Sold (Non-PCE)	212,669	Fuel Efficiency (kWh per Gallon of Diesel)	13.57
Total kWh Sold	581,749	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	15,111		
Total kWh Sold & PH Consumption	596,860		

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Karluk PCE

Utility: KARLUK IRA TRIBAL COUNCIL

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$32,849	The second secon
Other Customers (Non-PCE)	12	
Community Facility Customers	4	
Residential Customers	14	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	39	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	53,898	Average Annual PCE Payment per Eligible	\$1,825
		Customer	
PCE Eligible kWh - Community Facility	21,449	Average PCE Payment per Eligible kWh	\$0.44
Customers			
Total PCE Eligible kWh	75,347	Last Reported Residential Rate Charged	\$0.70
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	321	Last Reported PCE Level (per kWh)	\$0.39
Residential Customer			
Average Monthly PCE Eligible kWh per	447	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	35.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh Generation Costs			
Diesel kWh Generated	232,012	Fuel Used (Gallons)	21,080
Non-Diesel kWh Generated	0	Fuel Cost	\$81,748
Purchased kWh	0	Average Price of Fuel	\$3.88
Total Purchased & Generated	232,012	Fuel Cost per kWh sold	\$0.39
		Annual Non-Fuel Expenses	\$57,707
		Non-Fuel Expense per kWh Sold	\$0.27
		Total Expense per kWh Sold	\$0.66

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	65,858	Consumed vs Generated (kWh Sold vs	90.7%
		Generated-Purchased)	
Community Facility kWh Sold	21,449	Line Loss (%)	8.3%
Other kWh Sold (Non-PCE)	123,198	Fuel Efficiency (kWh per Gallon of Diesel)	11.01
Total kWh Sold	210,505	PH Consumption as % of Generation	1.0%
Powerhouse (PH) Consumption kWh	2,333		
Total kWh Sold & PH Consumption	212,838		

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Kasigluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Community Population	621
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	124
Community Facility Customers	12
Other Customers (Non-PCE)	18

Fiscal Year PCE Payments \$213,822



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	590,180	Average Annual PCE Payment per Eligible	\$1,572
		Customer	
PCE Eligible kWh - Community Facility	271,928	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	862,108	Last Reported Residential Rate Charged	\$0.47
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	397	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	1,888	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	36	PCE Eligible kWh vs Total kWh Sold	52.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,732,421	Fuel Used (Gallons)	191,006	
Non-Diesel kWh Generated	357,789	Fuel Cost	\$506,836	
Purchased kWh	0	Average Price of Fuel	\$2.65	
Total Purchased & Generated	3,090,210	Fuel Cost per kWh sold	\$0.31	
		Annual Non-Fuel Expenses	\$326,716	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.50	

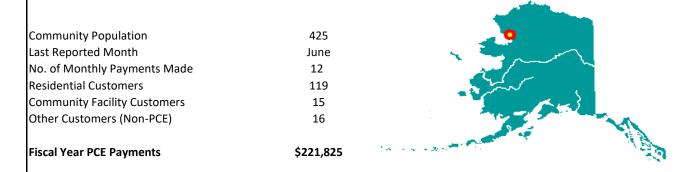
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	748,676	Consumed vs Generated (kWh Sold vs	53.6%
		Generated-Purchased)	
Community Facility kWh Sold	360,534	Line Loss (%)	42.9%
Other kWh Sold (Non-PCE)	546,233	Fuel Efficiency (kWh per Gallon of Diesel)	14.31
Total kWh Sold	1,655,443	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	108,248		
Total kWh Sold & PH Consumption	1,763,691		

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Kiana PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	491,524	Average Annual PCE Payment per Eligible	\$1,655
		Customer	
PCE Eligible kWh - Community Facility	205,532	Average PCE Payment per Eligible kWh	\$0.32
Customers			
Total PCE Eligible kWh	697,056	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	344	Last Reported PCE Level (per kWh)	\$0.29
Residential Customer			
Average Monthly PCE Eligible kWh per	1,142	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	40	PCE Eligible kWh vs Total kWh Sold	46.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh Generation Costs					
Diesel kWh Generated	1,627,563	Fuel Used (Gallons)	116,665		
Non-Diesel kWh Generated	0	Fuel Cost	\$310,988		
Purchased kWh	0	Average Price of Fuel	\$2.67		
Total Purchased & Generated	1,627,563	Fuel Cost per kWh sold	\$0.21		
		Annual Non-Fuel Expenses	\$297,248		
		Non-Fuel Expense per kWh Sold	\$0.20		
		Total Expense per kWh Sold	\$0.40		

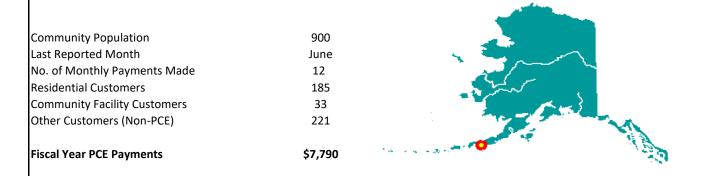
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	689,414	Consumed vs Generated (kWh Sold vs	92.5%
		Generated-Purchased)	
Community Facility kWh Sold	255,869	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	560,847	Fuel Efficiency (kWh per Gallon of Diesel)	13.95
Total kWh Sold	1,506,130	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	35,837		
Total kWh Sold & PH Consumption	1,541,967		

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King Cove PCE

Utility: CITY OF KING COVE

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	697,939	Average Annual PCE Payment per Eligible	\$36
		Customer	
PCE Eligible kWh - Community Facility	756,700	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	1,454,639	Last Reported Residential Rate Charged	\$0.30
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	314	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	1,911	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	39.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	2,573,372	Fuel Used (Gallons)	172,728	
Non-Diesel kWh Generated	1,728,152	Fuel Cost	\$379,172	
Purchased kWh	0	Average Price of Fuel	\$2.20	
Total Purchased & Generated	4,301,524	Fuel Cost per kWh sold	\$0.10	
		Annual Non-Fuel Expenses	\$48,783	
		Non-Fuel Expense per kWh Sold	\$0.01	
Total Expense per kWh Sold				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	959,438	Consumed vs Generated (kWh Sold vs	85.5%
		Generated-Purchased)	
Community Facility kWh Sold	1,056,696	Line Loss (%)	12.8%
Other kWh Sold (Non-PCE)	1,659,959	Fuel Efficiency (kWh per Gallon of Diesel)	14.90
Total kWh Sold	3,676,093	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	76,985		
Total kWh Sold & PH Consumption	3,753,078		

Comments

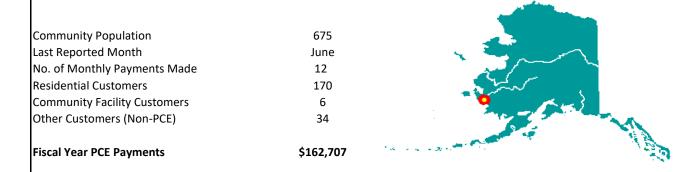
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Kipnuk PCE

Utility: KIPNUK LIGHT PLANT

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	738,554	Average Annual PCE Payment per Eligible	\$924	
		Customer		
PCE Eligible kWh - Community Facility	110,047	Average PCE Payment per Eligible kWh	\$0.19	
Customers				
Total PCE Eligible kWh	848,601	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	362	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,528	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	14	PCE Eligible kWh vs Total kWh Sold	50.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	1,782,885	Fuel Used (Gallons)	134,771	
Non-Diesel kWh Generated	0	Fuel Cost	\$305,481	
Purchased kWh	0	Average Price of Fuel	\$2.27	
Total Purchased & Generated	1,782,885	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$265,059	
		Non-Fuel Expense per kWh Sold	\$0.16	
	Total Expense per kWh Sold	\$0.34		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	811,347	Consumed vs Generated (kWh Sold vs	94.7%
		Generated-Purchased)	
Community Facility kWh Sold	193,574	Line Loss (%)	3.4%
Other kWh Sold (Non-PCE)	682,607	Fuel Efficiency (kWh per Gallon of Diesel)	13.23
Total kWh Sold	1,687,528	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	34,296		
Total kWh Sold & PH Consumption	1,721,824		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kivalina PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Community Population	412
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	86
Community Facility Customers	10
Other Customers (Non-PCE)	17

Fiscal Year PCE Payments \$151,79

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PCE Statistical Data				
PCE Eligible kWh - Residential Customers	404,403	Average Annual PCE Payment per Eligible	\$1,581	
		Customer		
PCE Eligible kWh - Community Facility	100,943	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	505,346	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	392	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	841	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	39.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	1,359,752	Fuel Used (Gallons)	92,600	
Non-Diesel kWh Generated	0	Fuel Cost	\$256,572	
Purchased kWh	0	Average Price of Fuel	\$2.77	
Total Purchased & Generated	1,359,752	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$252,566	
		Non-Fuel Expense per kWh Sold	\$0.20	
Total Expense per kWh Sold				

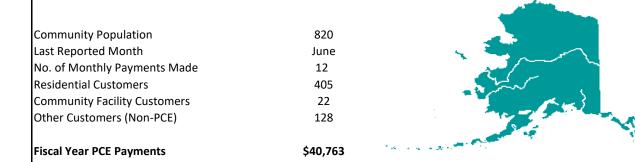
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	588,087	Consumed vs Generated (kWh Sold vs	94.1%
		Generated-Purchased)	
Community Facility kWh Sold	286,448	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	405,195	Fuel Efficiency (kWh per Gallon of Diesel)	14.68
Total kWh Sold	1,279,730	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	37,629		
Total kWh Sold & PH Consumption	1,317,359		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Klawock PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data					
PCE Eligible kWh - Residential Customers	1,581,360	Average Annual PCE Payment per Eligible	\$95		
		Customer			
PCE Eligible kWh - Community Facility	486,680	Average PCE Payment per Eligible kWh	\$0.02		
Customers					
Total PCE Eligible kWh	2,068,040	Last Reported Residential Rate Charged	\$0.27		
		(based on 500 kWh)			
Average Monthly PCE Eligible kWh per	325	Last Reported PCE Level (per kWh)	\$0.03		
Residential Customer					
Average Monthly PCE Eligible kWh per	1,843	Effective Residential Rate (per kWh)	\$0.24		
Community Facility Customer					
Average Monthly PCE Eligible Community	49	PCE Eligible kWh vs Total kWh Sold	25.4%		
Facility kWh per Person					

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
Total Expense per kWh Sold \$0.00				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,536,505	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	488,020	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	5,103,492	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	8,128,017	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	11,000		
Total kWh Sold & PH Consumption	8,139,017		

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Klukwan PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	179,816	Average Annual PCE Payment per Eligible	\$1,259	
		Customer		
PCE Eligible kWh - Community Facility	78,120	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	257,936	Last Reported Residential Rate Charged	\$0.53	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	306	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	723	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	58.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	0	Fuel Used (Gallons)	0		
Non-Diesel kWh Generated	0	Fuel Cost	\$0		
Purchased kWh	0	Average Price of Fuel	\$0.00		
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments		
		Annual Non-Fuel Expenses	\$124,412		
		Non-Fuel Expense per kWh Sold	\$0.28		
		Total Expense per kWh Sold	\$0.28		

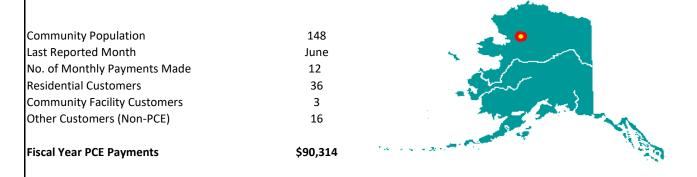
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	213,988	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	133,434	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	90,956	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	438,378	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	438,378		

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Kobuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data					
PCE Eligible kWh - Residential Customers	138,851	Average Annual PCE Payment per Eligible	\$2,316		
		Customer			
PCE Eligible kWh - Community Facility	99,509	Average PCE Payment per Eligible kWh	\$0.38		
Customers					
Total PCE Eligible kWh	238,360	Last Reported Residential Rate Charged	\$0.55		
		(based on 500 kWh)			
Average Monthly PCE Eligible kWh per	321	Last Reported PCE Level (per kWh)	\$0.33		
Residential Customer					
Average Monthly PCE Eligible kWh per	2,764	Effective Residential Rate (per kWh)	\$0.22		
Community Facility Customer					
Average Monthly PCE Eligible Community	56	PCE Eligible kWh vs Total kWh Sold	38.7%		
Facility kWh per Person					

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	0	Fuel Used (Gallons)	0		
Non-Diesel kWh Generated	0	Fuel Cost	\$0		
Purchased kWh	0	Average Price of Fuel	\$0.00		
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments		
		Annual Non-Fuel Expenses	\$121,545		
		Non-Fuel Expense per kWh Sold	\$0.20		
		Total Expense per kWh Sold	\$0.20		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	181,708	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	176,924	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	257,225	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	615,857	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	615,857		

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Kokhanok PCE

Utility: KOKHANOK VILLAGE COUNCIL

Reporting Period: 07/01/16..06/30/17

Community Population	141
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	57
Community Facility Customers	11
Other Customers (Non-PCE)	11

Fiscal Year PCE Payments \$139,222

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PCE Statistical Data				
PCE Eligible kWh - Residential Customers	162,737	Average Annual PCE Payment per Eligible	\$2,047	
		Customer		
PCE Eligible kWh - Community Facility	73,864	Average PCE Payment per Eligible kWh	\$0.59	
Customers				
Total PCE Eligible kWh	236,601	Last Reported Residential Rate Charged	\$0.90	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	238	Last Reported PCE Level (per kWh)	\$0.61	
Residential Customer				
Average Monthly PCE Eligible kWh per	560	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	44	PCE Eligible kWh vs Total kWh Sold	62.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	453,200	Fuel Used (Gallons)	38,219		
Non-Diesel kWh Generated	0	Fuel Cost	\$158,859		
Purchased kWh	0	Average Price of Fuel	\$4.16		
Total Purchased & Generated	453,200	Fuel Cost per kWh sold	\$0.42		
		Annual Non-Fuel Expenses	\$102,497		
		Non-Fuel Expense per kWh Sold	\$0.27		
		Total Expense per kWh Sold	\$0.68		

Consumed and Sold kWh		Efficiency and Line Loss	
Consumed and Sold KWn		Efficiency and Line Loss	
Residential kWh Sold	167,139	Consumed vs Generated (kWh Sold vs	84.2%
		Generated-Purchased)	
Community Facility kWh Sold	77,304	Line Loss (%)	7.0%
Other kWh Sold (Non-PCE)	137,280	Fuel Efficiency (kWh per Gallon of Diesel)	11.86
Total kWh Sold	381,723	PH Consumption as % of Generation	8.8%
Powerhouse (PH) Consumption kWh	39,765		
Total kWh Sold & PH Consumption	421,488		

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Koliganek PCE

Utility: NEW KOLIGANEK VILLAGE COUNCIL

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$72,993	The second secon
Other Customers (Non-PCE)	21	
Community Facility Customers	10	
Residential Customers	68	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	227	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	231,658	Average Annual PCE Payment per Eligible	\$936
		Customer	
PCE Eligible kWh - Community Facility	86,492	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	318,150	Last Reported Residential Rate Charged	\$0.50
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	284	Last Reported PCE Level (per kWh)	\$0.23
Residential Customer			
Average Monthly PCE Eligible kWh per	721	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	32	PCE Eligible kWh vs Total kWh Sold	65.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	756,697	Fuel Used (Gallons)	69,487	
Non-Diesel kWh Generated	0	Fuel Cost	\$181,327	
Purchased kWh	0	Average Price of Fuel	\$2.61	
Total Purchased & Generated	756,697	Fuel Cost per kWh sold	\$0.37	
		Annual Non-Fuel Expenses	\$121,838	
		Non-Fuel Expense per kWh Sold	\$0.25	
Total Expense per kWh Sold			\$0.62	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	294,290	Consumed vs Generated (kWh Sold vs	64.2%
		Generated-Purchased)	
Community Facility kWh Sold	86,492	Line Loss (%)	31.9%
Other kWh Sold (Non-PCE)	105,233	Fuel Efficiency (kWh per Gallon of Diesel)	10.89
Total kWh Sold	486,015	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	29,480		
Total kWh Sold & PH Consumption	515,495		

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Kongiganak PCE

Utility: PUVURNAQ POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$113,071	The second secon
Other Customers (Non-PCE)	24	
Community Facility Customers	5	
Residential Customers	107	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	503	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	447,372	Average Annual PCE Payment per Eligible	\$1,010
		Customer	
PCE Eligible kWh - Community Facility	70,698	Average PCE Payment per Eligible kWh	\$0.22
Customers			
Total PCE Eligible kWh	518,070	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	348	Last Reported PCE Level (per kWh)	\$0.21
Residential Customer			
Average Monthly PCE Eligible kWh per	1,178	Effective Residential Rate (per kWh)	\$0.44
Community Facility Customer			
Average Monthly PCE Eligible Community	12	PCE Eligible kWh vs Total kWh Sold	47.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	888,550	Fuel Used (Gallons)	70,510
Non-Diesel kWh Generated	420,802	Fuel Cost	\$197,424
Purchased kWh	153,782	Average Price of Fuel	\$2.80
Total Purchased & Generated	1,463,134	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$422,036
		Non-Fuel Expense per kWh Sold	\$0.38
		Total Expense per kWh Sold	\$0.56

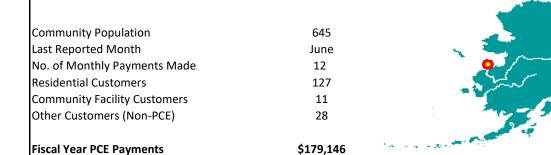
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	613,260	Consumed vs Generated (kWh Sold vs	74.9%
		Generated-Purchased)	
Community Facility kWh Sold	79,977	Line Loss (%)	18.7%
Other kWh Sold (Non-PCE)	403,166	Fuel Efficiency (kWh per Gallon of Diesel)	12.60
Total kWh Sold	1,096,403	PH Consumption as % of Generation	6.4%
Powerhouse (PH) Consumption kWh	93,506		
Total kWh Sold & PH Consumption	1,189,909		

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Kotlik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data PCE Eligible kWh - Residential Customers 554,769 Average Annual PCE Payment per Eligible \$1,298 Customer PCE Eligible kWh - Community Facility 200,202 Average PCE Payment per Eligible kWh \$0.24 Customers 754,971 Total PCE Eligible kWh Last Reported Residential Rate Charged \$0.47 (based on 500 kWh) Average Monthly PCE Eligible kWh per 364 Last Reported PCE Level (per kWh) \$0.25 **Residential Customer** Average Monthly PCE Eligible kWh per 1,517 \$0.22 Effective Residential Rate (per kWh) Community Facility Customer PCE Eligible kWh vs Total kWh Sold Average Monthly PCE Eligible Community 26 41.7% Facility kWh per Person

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,937,814	Fuel Used (Gallons)	136,192	
Non-Diesel kWh Generated	0	Fuel Cost	\$334,138	
Purchased kWh	0	Average Price of Fuel	\$2.45	
Total Purchased & Generated	1,937,814	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$357,005	
		Non-Fuel Expense per kWh Sold	\$0.20	
Total Expense per kWh Sold			\$0.38	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	686,611	Consumed vs Generated (kWh Sold vs	93.3%
		Generated-Purchased)	
Community Facility kWh Sold	252,982	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	869,325	Fuel Efficiency (kWh per Gallon of Diesel)	14.23
Total kWh Sold	1,808,918	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	47,641		
Total kWh Sold & PH Consumption	1,856,559		

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Kotzebue PCE

Utility: KOTZEBUE ELECTRIC ASSOCIATION

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$1,004,762

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PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,669,706	Average Annual PCE Payment per Eligible	\$932
		Customer	
PCE Eligible kWh - Community Facility	1,513,969	Average PCE Payment per Eligible kWh	\$0.19
Customers			
Total PCE Eligible kWh	5,183,675	Last Reported Residential Rate Charged	\$0.38
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	292	Last Reported PCE Level (per kWh)	\$0.19
Residential Customer			
Average Monthly PCE Eligible kWh per	4,350	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	39	PCE Eligible kWh vs Total kWh Sold	26.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	17,348,511	Fuel Used (Gallons)	1,197,011
Non-Diesel kWh Generated	4,455,199	Fuel Cost	\$2,980,364
Purchased kWh	0	Average Price of Fuel	\$2.49
Total Purchased & Generated	21,803,710	Fuel Cost per kWh sold	\$0.15
		Annual Non-Fuel Expenses	\$3,292,578
		Non-Fuel Expense per kWh Sold	\$0.17
Total Expense per kWh Sold			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	6,885,222	Consumed vs Generated (kWh Sold vs	88.8%
		Generated-Purchased)	
Community Facility kWh Sold	1,513,970	Line Loss (%)	8.9%
Other kWh Sold (Non-PCE)	10,963,865	Fuel Efficiency (kWh per Gallon of Diesel)	14.49
Total kWh Sold	19,363,057	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	493,711		
Total kWh Sold & PH Consumption	19,856,768		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Koyuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	383,227	Average Annual PCE Payment per Eligible	\$1,429
		Customer	
PCE Eligible kWh - Community Facility	151,602	Average PCE Payment per Eligible kWh	\$0.28
Customers			
Total PCE Eligible kWh	534,829	Last Reported Residential Rate Charged	\$0.50
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	343	Last Reported PCE Level (per kWh)	\$0.28
Residential Customer			
Average Monthly PCE Eligible kWh per	1,149	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	38	PCE Eligible kWh vs Total kWh Sold	42.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,322,921	Fuel Used (Gallons)	90,088	
Non-Diesel kWh Generated	0	Fuel Cost	\$242,286	
Purchased kWh	0	Average Price of Fuel	\$2.69	
Total Purchased & Generated	1,322,921	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$245,905	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.39	

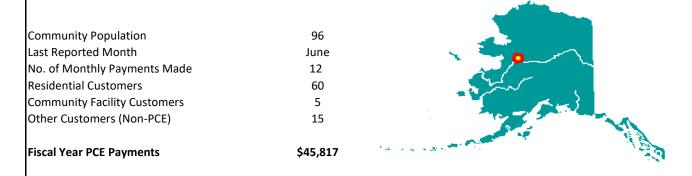
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	501,540	Consumed vs Generated (kWh Sold vs	94.2%
		Generated-Purchased)	
Community Facility kWh Sold	213,903	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	530,538	Fuel Efficiency (kWh per Gallon of Diesel)	14.68
Total kWh Sold	1,245,981	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	19,733		
Total kWh Sold & PH Consumption	1,265,714		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Koyukuk PCE

Utility: CITY OF KOYUKUK

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	90,768	Average Annual PCE Payment per Eligible	\$705
		Customer	
PCE Eligible kWh - Community Facility	23,869	Average PCE Payment per Eligible kWh	\$0.40
Customers			
Total PCE Eligible kWh	114,637	Last Reported Residential Rate Charged	\$0.95
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	126	Last Reported PCE Level (per kWh)	\$0.32
Residential Customer			
Average Monthly PCE Eligible kWh per	398	Effective Residential Rate (per kWh)	\$0.63
Community Facility Customer			
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	52.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	293,968	Fuel Used (Gallons)	28,464
Non-Diesel kWh Generated	0	Fuel Cost	\$94,255
Purchased kWh	0	Average Price of Fuel	\$3.31
Total Purchased & Generated	293,968	Fuel Cost per kWh sold	\$0.43
		Annual Non-Fuel Expenses	\$11,851
		Non-Fuel Expense per kWh Sold	\$0.05
Total Expense per kWh Sold			\$0.49

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	97,459	Consumed vs Generated (kWh Sold vs	74.4%
		Generated-Purchased)	
Community Facility kWh Sold	23,876	Line Loss (%)	17.2%
Other kWh Sold (Non-PCE)	97,356	Fuel Efficiency (kWh per Gallon of Diesel)	10.33
Total kWh Sold	218,691	PH Consumption as % of Generation	8.4%
Powerhouse (PH) Consumption kWh	24,579		
Total kWh Sold & PH Consumption	243,270		

Comments

Unable to verify non-fuel expense

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kwethluk PCE

Utility: KWETHLUK INCORPORATED Reporting Period: 07/01/16..06/30/17

Reporting Feriou. 07/01/16..06/30/17

Community Population	793
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	189
Community Facility Customers	2
Other Customers (Non-PCE)	42

Fiscal Year PCE Payments \$165,250

Marie

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	709,685	Average Annual PCE Payment per Eligible	\$865
		Customer	
PCE Eligible kWh - Community Facility	16,395	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	726,080	Last Reported Residential Rate Charged	\$0.56
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	313	Last Reported PCE Level (per kWh)	\$0.21
Residential Customer			
Average Monthly PCE Eligible kWh per	683	Effective Residential Rate (per kWh)	\$0.35
Community Facility Customer			
Average Monthly PCE Eligible Community	2	PCE Eligible kWh vs Total kWh Sold	43.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,968,420	Fuel Used (Gallons)	138,813
Non-Diesel kWh Generated	0	Fuel Cost	\$418,867
Purchased kWh	0	Average Price of Fuel	\$3.02
Total Purchased & Generated	1,968,420	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$143,232
		Non-Fuel Expense per kWh Sold	\$0.09
Total Expense per kWh Sold			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	898,895	Consumed vs Generated (kWh Sold vs	85.5%
		Generated-Purchased)	
Community Facility kWh Sold	16,395	Line Loss (%)	12.6%
Other kWh Sold (Non-PCE)	768,115	Fuel Efficiency (kWh per Gallon of Diesel)	14.18
Total kWh Sold	1,683,405	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	37,295		
Total kWh Sold & PH Consumption	1,720,700		

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Kwigillingok PCE

Utility: KWIGILLINGOK IRA COUNCIL Reporting Period: 07/01/16..06/30/17

Community Population	377
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	96
Community Facility Customers	3
Other Customers (Non-PCE)	26

Fiscal Year PCE Payments \$126,929



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	404,498	Average Annual PCE Payment per Eligible	\$1,282	
		Customer		
PCE Eligible kWh - Community Facility	61,885	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	466,383	Last Reported Residential Rate Charged	\$0.67	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	351	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,719	Effective Residential Rate (per kWh)	\$0.38	
Community Facility Customer				
Average Monthly PCE Eligible Community	14	PCE Eligible kWh vs Total kWh Sold	40.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh Generation Costs					
Diesel kWh Generated	964,280	Fuel Used (Gallons)	76,531		
Non-Diesel kWh Generated	430,725	Fuel Cost	\$221,199		
Purchased kWh	0	Average Price of Fuel	\$2.89		
Total Purchased & Generated	1,395,005	Fuel Cost per kWh sold	\$0.19		
			\$416,148		
		Non-Fuel Expense per kWh Sold	\$0.36		
Total Expense per kWh Sold \$0.56					

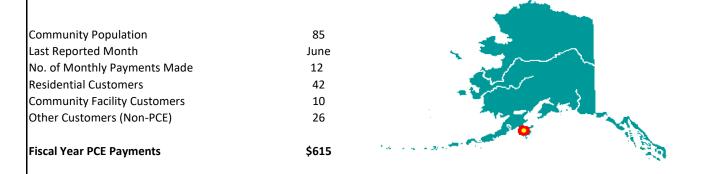
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	560,328	Consumed vs Generated (kWh Sold vs	82.3%
		Generated-Purchased)	
Community Facility kWh Sold	61,885	Line Loss (%)	14.7%
Other kWh Sold (Non-PCE)	525,560	Fuel Efficiency (kWh per Gallon of Diesel)	12.60
Total kWh Sold	1,147,773	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	42,264		
Total kWh Sold & PH Consumption	1,190,037		

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Larsen Bay PCE

Utility: LARSEN BAY UTILITY COMPANY

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	109,388	Average Annual PCE Payment per Eligible	\$12
		Customer	
PCE Eligible kWh - Community Facility	71,400	Average PCE Payment per Eligible kWh	\$0.00
Customers			
Total PCE Eligible kWh	180,788	Last Reported Residential Rate Charged	\$0.41
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	217	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	595	Effective Residential Rate (per kWh)	\$0.41
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	21.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	138,260	Fuel Used (Gallons)	5,896	
Non-Diesel kWh Generated	851,768	Fuel Cost	\$22,686	
Purchased kWh	0	Average Price of Fuel	\$3.85	
Total Purchased & Generated	990,028	Fuel Cost per kWh sold	\$0.03	
			\$38,400	
		Non-Fuel Expense per kWh Sold	\$0.05	
Total Expense per kWh Sold \$0.07				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	144,188	Consumed vs Generated (kWh Sold vs	83.8%
		Generated-Purchased)	
Community Facility kWh Sold	182,639	Line Loss (%)	11.6%
Other kWh Sold (Non-PCE)	502,714	Fuel Efficiency (kWh per Gallon of Diesel)	23.45
Total kWh Sold	829,541	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	45,165		
Total kWh Sold & PH Consumption	874,706		

Comments

Unable to verify fuel used and costs

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Levelock PCE

Utility: LEVELOCK ELECTRICAL COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$64,894	The second secon
Other Customers (Non-PCE)	18	
Community Facility Customers	12	
Residential Customers	36	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	99	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	132,638	Average Annual PCE Payment per Eligible	\$1,352	
		Customer		
PCE Eligible kWh - Community Facility	35,191	Average PCE Payment per Eligible kWh	\$0.39	
Customers				
Total PCE Eligible kWh	167,829	Last Reported Residential Rate Charged	\$0.85	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	307	Last Reported PCE Level (per kWh)	\$0.37	
Residential Customer				
Average Monthly PCE Eligible kWh per	244	Effective Residential Rate (per kWh)	\$0.48	
Community Facility Customer				
Average Monthly PCE Eligible Community	30	PCE Eligible kWh vs Total kWh Sold	47.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	449,186	Fuel Used (Gallons)	37,778	
Non-Diesel kWh Generated	0	Fuel Cost	\$120,744	
Purchased kWh	0	Average Price of Fuel	\$3.20	
Total Purchased & Generated	449,186	Fuel Cost per kWh sold	\$0.34	
		Annual Non-Fuel Expenses	\$182,868	
		Non-Fuel Expense per kWh Sold	\$0.52	
Total Expense per kWh Sold \$0.86				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	139,413	Consumed vs Generated (kWh Sold vs	78.5%
		Generated-Purchased)	
Community Facility kWh Sold	45,800	Line Loss (%)	15.7%
Other kWh Sold (Non-PCE)	167,466	Fuel Efficiency (kWh per Gallon of Diesel)	11.89
Total kWh Sold	352,679	PH Consumption as % of Generation	5.8%
Powerhouse (PH) Consumption kWh	26,101		
Total kWh Sold & PH Consumption	378,780		

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Lime Village PCE

Utility: LIME VILLAGE ELECTRIC UTILITY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$17,443	The second secon
Other Customers (Non-PCE)	2	3
Community Facility Customers	5	
Residential Customers	17	
No. of Monthly Payments Made	12	7
Last Reported Month	June	
Community Population	33	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	12,581	Average Annual PCE Payment per Eligible	\$793
		Customer	
PCE Eligible kWh - Community Facility	9,454	Average PCE Payment per Eligible kWh	\$0.79
Customers			
Total PCE Eligible kWh	22,035	Last Reported Residential Rate Charged	\$1.77
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	62	Last Reported PCE Level (per kWh)	\$0.79
Residential Customer			
Average Monthly PCE Eligible kWh per	158	Effective Residential Rate (per kWh)	\$0.98
Community Facility Customer			
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	48.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	66,564	Fuel Used (Gallons)	7,934	
Non-Diesel kWh Generated	0	Fuel Cost	\$53,935	
Purchased kWh	0	Average Price of Fuel	\$6.80	
Total Purchased & Generated	66,564	Fuel Cost per kWh sold	\$1.18	
	·		\$6,151	
		Non-Fuel Expense per kWh Sold	\$0.13	
		Total Expense per kWh Sold	\$1.31	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	17,806	Consumed vs Generated (kWh Sold vs	68.8%
		Generated-Purchased)	
Community Facility kWh Sold	9,501	Line Loss (%)	25.7%
Other kWh Sold (Non-PCE)	18,461	Fuel Efficiency (kWh per Gallon of Diesel)	8.39
Total kWh Sold	45,768	PH Consumption as % of Generation	5.5%
Powerhouse (PH) Consumption kWh	3,659		
Total kWh Sold & PH Consumption	49,427		

Comments

Only 5 months non-fuel costs reported

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Lower Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$110,496	The second secon
Other Customers (Non-PCE)	13	
Community Facility Customers	7	
Residential Customers	84	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	284	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	269,370	Average Annual PCE Payment per Eligible	\$1,214
		Customer	
PCE Eligible kWh - Community Facility	81,723	Average PCE Payment per Eligible kWh	\$0.31
Customers			
Total PCE Eligible kWh	351,093	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	267	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	973	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	57.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$120,257
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

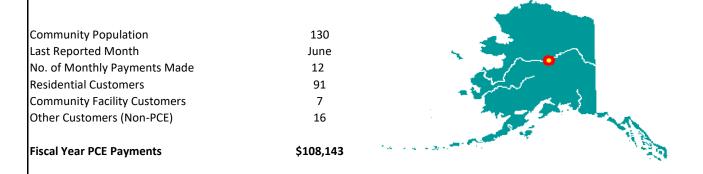
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	286,297	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	202,590	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	120,447	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	609,334	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	609,334		

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Manley Hot Springs PCE

Utility: TDX MANLEY GENERATING LLC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	165,556	Average Annual PCE Payment per Eligible	\$1,103
		Customer	
PCE Eligible kWh - Community Facility	30,829	Average PCE Payment per Eligible kWh	\$0.55
Customers			
Total PCE Eligible kWh	196,385	Last Reported Residential Rate Charged	\$0.73
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	152	Last Reported PCE Level (per kWh)	\$0.54
Residential Customer			
Average Monthly PCE Eligible kWh per	367	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	39.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	585,316	Fuel Used (Gallons)	48,950	
Non-Diesel kWh Generated	0	Fuel Cost	\$120,743	
Purchased kWh	0	Average Price of Fuel	\$2.47	
Total Purchased & Generated	585,316	Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$312,696	
		Non-Fuel Expense per kWh Sold	\$0.63	
		Total Expense per kWh Sold	\$0.87	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	207,575	Consumed vs Generated (kWh Sold vs	85.4%
		Generated-Purchased)	
Community Facility kWh Sold	31,050	Line Loss (%)	11.1%
Other kWh Sold (Non-PCE)	261,527	Fuel Efficiency (kWh per Gallon of Diesel)	11.96
Total kWh Sold	500,152	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	20,236		
Total kWh Sold & PH Consumption	520,388		

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Manokotak PCE

Utility: MANOKOTAK POWER COMPANY

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$139,150



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	543,902	Average Annual PCE Payment per Eligible	\$898
		Customer	
PCE Eligible kWh - Community Facility	56,481	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	600,383	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	306	Last Reported PCE Level (per kWh)	\$0.22
Residential Customer			
Average Monthly PCE Eligible kWh per	672	Effective Residential Rate (per kWh)	\$0.33
Community Facility Customer			
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	48.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,393,228	Fuel Used (Gallons)	114,113	
Non-Diesel kWh Generated	0	Fuel Cost	\$292,884	
Purchased kWh	0	Average Price of Fuel	\$2.57	
Total Purchased & Generated	1,393,228	Fuel Cost per kWh sold	\$0.23	
·		Annual Non-Fuel Expenses	\$34,976	
		Non-Fuel Expense per kWh Sold	\$0.03	
		Total Expense per kWh Sold	\$0.26	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	617,614	Consumed vs Generated (kWh Sold vs	89.8%
		Generated-Purchased)	
Community Facility kWh Sold	58,470	Line Loss (%)	5.2%
Other kWh Sold (Non-PCE)	575,688	Fuel Efficiency (kWh per Gallon of Diesel)	12.21
Total kWh Sold	1,251,772	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	69,398		
Total kWh Sold & PH Consumption	1,321,170		

Comments

Plant metering issues Jul-Oct

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Marshall PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$175,460	The second secon
Other Customers (Non-PCE)	23	
Community Facility Customers	19	
Residential Customers	108	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	462	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	501,076	Average Annual PCE Payment per Eligible	\$1,382
		Customer	
PCE Eligible kWh - Community Facility	176,606	Average PCE Payment per Eligible kWh	\$0.26
Customers			
Total PCE Eligible kWh	677,682	Last Reported Residential Rate Charged	\$0.46
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	387	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	775	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	32	PCE Eligible kWh vs Total kWh Sold	47.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,505,136	Fuel Used (Gallons)	106,279	
Non-Diesel kWh Generated	0	Fuel Cost	\$235,358	
Purchased kWh	0	Average Price of Fuel	\$2.21	
Total Purchased & Generated	1,505,136	Fuel Cost per kWh sold	\$0.17	
			\$280,899	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.36	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	588,621	Consumed vs Generated (kWh Sold vs	94.6%
		Generated-Purchased)	
Community Facility kWh Sold	314,604	Line Loss (%)	2.9%
Other kWh Sold (Non-PCE)	520,067	Fuel Efficiency (kWh per Gallon of Diesel)	14.16
Total kWh Sold	1,423,292	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	38,376		
Total kWh Sold & PH Consumption	1,461,668		

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McGrath PCE

Utility: MCGRATH LIGHT & POWER

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$283,600



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	487,491	Average Annual PCE Payment per Eligible	\$1,404
		Customer	
PCE Eligible kWh - Community Facility	224,528	Average PCE Payment per Eligible kWh	\$0.40
Customers			
Total PCE Eligible kWh	712,019	Last Reported Residential Rate Charged	\$0.76
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	218	Last Reported PCE Level (per kWh)	\$0.39
Residential Customer			
Average Monthly PCE Eligible kWh per	1,169	Effective Residential Rate (per kWh)	\$0.37
Community Facility Customer			
Average Monthly PCE Eligible Community	57	PCE Eligible kWh vs Total kWh Sold	33.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,338,272	Fuel Used (Gallons)	161,939	
Non-Diesel kWh Generated	0	Fuel Cost	\$573,039	
Purchased kWh	0	Average Price of Fuel	\$3.54	
Total Purchased & Generated	2,338,272	Fuel Cost per kWh sold	\$0.27	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.27	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	539,107	Consumed vs Generated (kWh Sold vs	89.9%
		Generated-Purchased)	
Community Facility kWh Sold	239,303	Line Loss (%)	7.0%
Other kWh Sold (Non-PCE)	1,324,646	Fuel Efficiency (kWh per Gallon of Diesel)	14.44
Total kWh Sold	2,103,056	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	70,588		
Total kWh Sold & PH Consumption	2,173,644		

Comments

Non-Fuel costs not provided by utility

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Mekoryuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$123,935	
Other Customers (Non-PCE)	23	
Community Facility Customers	13	
Residential Customers	85	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	222	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	291,930	Average Annual PCE Payment per Eligible	\$1,265
		Customer	
PCE Eligible kWh - Community Facility	107,651	Average PCE Payment per Eligible kWh	\$0.31
Customers			
Total PCE Eligible kWh	399,581	Last Reported Residential Rate Charged	\$0.56
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	286	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	690	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	40	PCE Eligible kWh vs Total kWh Sold	47.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	863,811	Fuel Used (Gallons)	63,957
Non-Diesel kWh Generated	100,101	Fuel Cost	\$192,683
Purchased kWh	0	Average Price of Fuel	\$3.01
Total Purchased & Generated	963,912	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$166,838
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.43

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	311,943	Consumed vs Generated (kWh Sold vs	87.7%
		Generated-Purchased)	
Community Facility kWh Sold	159,737	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	373,676	Fuel Efficiency (kWh per Gallon of Diesel)	13.51
Total kWh Sold	845,356	PH Consumption as % of Generation	6.8%
Powerhouse (PH) Consumption kWh	65,838		
Total kWh Sold & PH Consumption	911,194		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Mentasta PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	130,921	Average Annual PCE Payment per Eligible	\$716
		Customer	
PCE Eligible kWh - Community Facility	18,642	Average PCE Payment per Eligible kWh	\$0.26
Customers			
Total PCE Eligible kWh	149,563	Last Reported Residential Rate Charged	\$0.57
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	223	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	311	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	42.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	140,266	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	18,642	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	194,112	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	353,020	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	353,020		

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Minto PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	251,469	Average Annual PCE Payment per Eligible	\$890
		Customer	
PCE Eligible kWh - Community Facility	127,309	Average PCE Payment per Eligible kWh	\$0.20
Customers			
Total PCE Eligible kWh	378,778	Last Reported Residential Rate Charged	\$0.43
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	272	Last Reported PCE Level (per kWh)	\$0.21
Residential Customer			
Average Monthly PCE Eligible kWh per	1,516	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	62.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	654,057	Fuel Used (Gallons)	50,390
Non-Diesel kWh Generated	0	Fuel Cost	\$95,907
Purchased kWh	0	Average Price of Fuel	\$1.90
Total Purchased & Generated	654,057	Fuel Cost per kWh sold	\$0.16
		Annual Non-Fuel Expenses	\$120,422
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.35

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	304,012	Consumed vs Generated (kWh Sold vs	93.3%
		Generated-Purchased)	
Community Facility kWh Sold	218,022	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	88,135	Fuel Efficiency (kWh per Gallon of Diesel)	12.98
Total kWh Sold	610,169	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	16,206		
Total kWh Sold & PH Consumption	626,375		

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Mt. Village PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$303,809	The second secon
Other Customers (Non-PCE)	46	
Community Facility Customers	18	
Residential Customers	179	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	902	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	755,748	Average Annual PCE Payment per Eligible	\$1,542	
		Customer		
PCE Eligible kWh - Community Facility	295,289	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	1,051,037	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	352	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,367	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	27	PCE Eligible kWh vs Total kWh Sold	40.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,774,056	Fuel Used (Gallons)	194,865
Non-Diesel kWh Generated	0	Fuel Cost	\$511,730
Purchased kWh	0	Average Price of Fuel	\$2.63
Total Purchased & Generated	2,774,056 Fuel Cost per kWh sold		\$0.20
An		Annual Non-Fuel Expenses	\$512,308
		Non-Fuel Expense per kWh Sold	\$0.20
	Total Expense per kWh Sold	\$0.39	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	912,342	Consumed vs Generated (kWh Sold vs	93.6%
		Generated-Purchased)	
Community Facility kWh Sold	448,422	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	1,235,060	Fuel Efficiency (kWh per Gallon of Diesel)	14.24
Total kWh Sold	2,595,824	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	59,506		
Total kWh Sold & PH Consumption	2,655,330		

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Naknek; S. Naknek; Kng Slmn PCE

Utility: NAKNEK ELECTRIC

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$772,334	The second secon
Other Customers (Non-PCE)	350	•
Community Facility Customers	37	
Residential Customers	643	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	887	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,910,803	Average Annual PCE Payment per Eligible	\$1,136
		Customer	
PCE Eligible kWh - Community Facility	745,080	Average PCE Payment per Eligible kWh	\$0.29
Customers			
Total PCE Eligible kWh	2,655,883	Last Reported Residential Rate Charged	\$0.54
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	248	Last Reported PCE Level (per kWh)	\$0.28
Residential Customer			
Average Monthly PCE Eligible kWh per	1,678	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	12.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	23,089,873	Fuel Used (Gallons)	1,645,792
Non-Diesel kWh Generated	0	Fuel Cost	\$3,634,613
Purchased kWh	0	Average Price of Fuel	\$2.21
Total Purchased & Generated	23,089,873	Fuel Cost per kWh sold	\$0.17
Annual N		Annual Non-Fuel Expenses	\$3,043,588
		Non-Fuel Expense per kWh Sold	\$0.15
			\$0.32

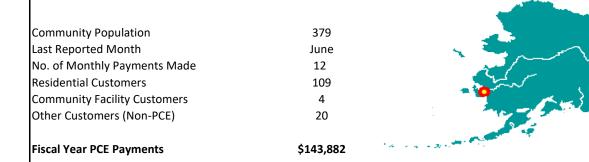
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,018,083	Consumed vs Generated (kWh Sold vs	90.4%
		Generated-Purchased)	
Community Facility kWh Sold	1,211,856	Line Loss (%)	6.9%
Other kWh Sold (Non-PCE)	16,646,811	Fuel Efficiency (kWh per Gallon of Diesel)	14.03
Total kWh Sold	20,876,750	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	621,093		
Total kWh Sold & PH Consumption	21,497,843		

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Napakiak PCE

Utility: NAPAKIAK IRCINRAQ

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	332,156	Average Annual PCE Payment per Eligible	\$1,273
		Customer	
PCE Eligible kWh - Community Facility	32,138	Average PCE Payment per Eligible kWh	\$0.39
Customers			
Total PCE Eligible kWh	364,294	Last Reported Residential Rate Charged	\$0.83
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	254	Last Reported PCE Level (per kWh)	\$0.34
Residential Customer			
Average Monthly PCE Eligible kWh per	670	Effective Residential Rate (per kWh)	\$0.49
Community Facility Customer			
Average Monthly PCE Eligible Community	7	PCE Eligible kWh vs Total kWh Sold	67.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	577,169	Average Price of Fuel	\$0.00
Total Purchased & Generated	577,169	Fuel Cost per kWh sold	See Comments
Annual Non-Fuel Expenses \$102,63			\$102,632
		Non-Fuel Expense per kWh Sold	\$0.19
	Total Expense per kWh Sold \$0.19		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	343,691	Consumed vs Generated (kWh Sold vs	93.6%
		Generated-Purchased)	
Community Facility kWh Sold	32,684	Line Loss (%)	6.4%
Other kWh Sold (Non-PCE)	164,016	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	540,391	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	540,391		

Comments

Power purchased from AVEC

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Napaskiak PCE

Utility: NAPASKIAK ELECTRIC UTILITY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$98,943	Carlot and the State of the Carlot and the Carlot a
Other Customers (Non-PCE)	32	
Community Facility Customers	4	
Residential Customers	110	
No. of Monthly Payments Made	12	
Last Reported Month	June	4 3 3 3 3
Community Population	444	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	383,948	Average Annual PCE Payment per Eligible	\$868
		Customer	
PCE Eligible kWh - Community Facility	31,645	Average PCE Payment per Eligible kWh	\$0.24
Customers			
Total PCE Eligible kWh	415,593	Last Reported Residential Rate Charged	\$0.70
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	291	Last Reported PCE Level (per kWh)	\$0.40
Residential Customer			
Average Monthly PCE Eligible kWh per	659	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	44.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	441,172	Fuel Used (Gallons)	72,885	
Non-Diesel kWh Generated	0	Fuel Cost	\$224,281	
Purchased kWh	0	Average Price of Fuel	\$3.08	
Total Purchased & Generated	441,172	Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
Total Expense per kWh Sold \$0.24				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	419,322	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	91,792	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	421,449	Fuel Efficiency (kWh per Gallon of Diesel)	6.05
Total kWh Sold	932,563	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	21,534		
Total kWh Sold & PH Consumption	954,097		

Comments

Missing 8 months diesel generation; non-fuel costs not provided

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Naukati PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$37,825	The second secon
Other Customers (Non-PCE)	13	
Community Facility Customers	0	
Residential Customers	77	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	107	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	272,797	Average Annual PCE Payment per Eligible	\$491
		Customer	
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.14
Customers			
Total PCE Eligible kWh	272,797	Last Reported Residential Rate Charged	\$0.37
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	295	Last Reported PCE Level (per kWh)	\$0.13
Residential Customer			
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	48.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$51	
Purchased kWh	0	Average Price of Fuel	#DIV/0!	
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0.00	
		Annual Non-Fuel Expenses	\$42,516	
		Non-Fuel Expense per kWh Sold	\$0.08	
Total Expense per kWh Sold \$0.08				

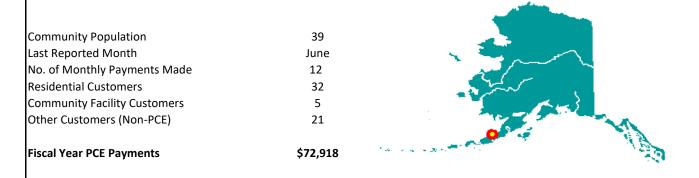
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	389,223	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	0	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	171,735	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	560,958	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	17,184		
Total kWh Sold & PH Consumption	578,142		

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Nelson Lagoon PCE

Utility: NELSON LAGOON ELECTRICAL COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	95,287	Average Annual PCE Payment per Eligible	\$1,971
		Customer	
PCE Eligible kWh - Community Facility	24,878	Average PCE Payment per Eligible kWh	\$0.61
Customers			
Total PCE Eligible kWh	120,165	Last Reported Residential Rate Charged	\$0.84
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	248	Last Reported PCE Level (per kWh)	\$0.58
Residential Customer			
Average Monthly PCE Eligible kWh per	415	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	53	PCE Eligible kWh vs Total kWh Sold	48.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	324,641	Fuel Used (Gallons)	27,412
Non-Diesel kWh Generated	0	Fuel Cost	\$137,863
Purchased kWh	0	Average Price of Fuel	\$5.03
Total Purchased & Generated	324,641	Fuel Cost per kWh sold	\$0.55
		Annual Non-Fuel Expenses	\$89,620
		Non-Fuel Expense per kWh Sold	\$0.36
Total Expense per kWh Sold \$0.91			\$0.91

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	127,248	Consumed vs Generated (kWh Sold vs	76.7%
		Generated-Purchased)	
Community Facility kWh Sold	30,773	Line Loss (%)	18.6%
Other kWh Sold (Non-PCE)	90,830	Fuel Efficiency (kWh per Gallon of Diesel)	11.84
Total kWh Sold	248,851	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	15,517		
Total kWh Sold & PH Consumption	264,368		

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New Stuyahok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Community Population	503
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	103
Community Facility Customers	12
Other Customers (Non-PCE)	37

Fiscal Year PCE Payments \$204,269



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	469,685	Average Annual PCE Payment per Eligible	\$1,776
		Customer	
PCE Eligible kWh - Community Facility	99,623	Average PCE Payment per Eligible kWh	\$0.36
Customers			
Total PCE Eligible kWh	569,308	Last Reported Residential Rate Charged	\$0.58
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	380	Last Reported PCE Level (per kWh)	\$0.36
Residential Customer			
Average Monthly PCE Eligible kWh per	692	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	17	PCE Eligible kWh vs Total kWh Sold	43.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,521,399	Fuel Used (Gallons)	104,861	
Non-Diesel kWh Generated	0	Fuel Cost	\$363,478	
Purchased kWh	0	Average Price of Fuel	\$3.47	
Total Purchased & Generated	1,521,399	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$257,607	
		Non-Fuel Expense per kWh Sold	\$0.20	
Total Expense per kWh Sold			\$0.48	

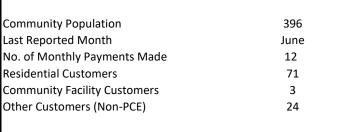
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	538,613	Consumed vs Generated (kWh Sold vs	85.8%
		Generated-Purchased)	
Community Facility kWh Sold	248,169	Line Loss (%)	11.6%
Other kWh Sold (Non-PCE)	518,492	Fuel Efficiency (kWh per Gallon of Diesel)	14.51
Total kWh Sold	1,305,274	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	39,430		
Total kWh Sold & PH Consumption	1,344,704		

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Newtok PCE

Utility: UNGUSRAQ POWER COMPANY

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$118,360



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	247,009	Average Annual PCE Payment per Eligible	\$1,599	
		Customer		
PCE Eligible kWh - Community Facility	25,538	Average PCE Payment per Eligible kWh	\$0.43	
Customers				
Total PCE Eligible kWh	272,547	Last Reported Residential Rate Charged	\$0.80	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	290	Last Reported PCE Level (per kWh)	\$0.44	
Residential Customer				
Average Monthly PCE Eligible kWh per	709	Effective Residential Rate (per kWh)	\$0.36	
Community Facility Customer				
Average Monthly PCE Eligible Community	5	PCE Eligible kWh vs Total kWh Sold	67.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	441,256	Fuel Used (Gallons)	39,616	
Non-Diesel kWh Generated	0	Fuel Cost	\$117,500	
Purchased kWh	0	Average Price of Fuel	\$2.97	
Total Purchased & Generated	441,256	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$145,281	
		Non-Fuel Expense per kWh Sold	\$0.36	
Total Expense per kWh Sold			\$0.65	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	255,568	Consumed vs Generated (kWh Sold vs	92.0%
		Generated-Purchased)	
Community Facility kWh Sold	25,538	Line Loss (%)	7.5%
Other kWh Sold (Non-PCE)	124,970	Fuel Efficiency (kWh per Gallon of Diesel)	11.14
Total kWh Sold	406,076	PH Consumption as % of Generation	0.5%
Powerhouse (PH) Consumption kWh	2,036		
Total kWh Sold & PH Consumption	408,112		

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Nightmute PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	240,996	Average Annual PCE Payment per Eligible	\$1,298
		Customer	
PCE Eligible kWh - Community Facility	62,337	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	303,333	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	359	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	649	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	18	PCE Eligible kWh vs Total kWh Sold	47.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$126,297	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.20	

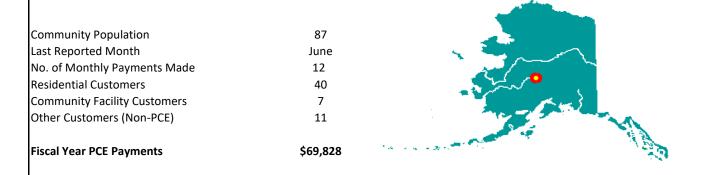
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	274,539	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	163,011	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	202,389	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	639,939	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	639,939		

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Nikolai PCE

Utility: CITY OF NIKOLAI

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	133,947	Average Annual PCE Payment per Eligible	\$1,486
		Customer	
PCE Eligible kWh - Community Facility	43,847	Average PCE Payment per Eligible kWh	\$0.39
Customers			
Total PCE Eligible kWh	177,794	Last Reported Residential Rate Charged	\$0.90
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	279	Last Reported PCE Level (per kWh)	\$0.38
Residential Customer			
Average Monthly PCE Eligible kWh per	522	Effective Residential Rate (per kWh)	\$0.52
Community Facility Customer			
Average Monthly PCE Eligible Community	42	PCE Eligible kWh vs Total kWh Sold	49.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	410,335	Fuel Used (Gallons)	39,418	
Non-Diesel kWh Generated	0	Fuel Cost	\$172,943	
Purchased kWh	0	Average Price of Fuel	\$4.39	
Total Purchased & Generated	410,335	Fuel Cost per kWh sold	\$0.48	
		Annual Non-Fuel Expenses	\$10,336	
		Non-Fuel Expense per kWh Sold	\$0.03	
		Total Expense per kWh Sold	\$0.51	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	146,931	Consumed vs Generated (kWh Sold vs	87.8%
		Generated-Purchased)	
Community Facility kWh Sold	49,281	Line Loss (%)	9.3%
Other kWh Sold (Non-PCE)	164,239	Fuel Efficiency (kWh per Gallon of Diesel)	10.41
Total kWh Sold	360,451	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	11,754		
Total kWh Sold & PH Consumption	372,205		

Comments

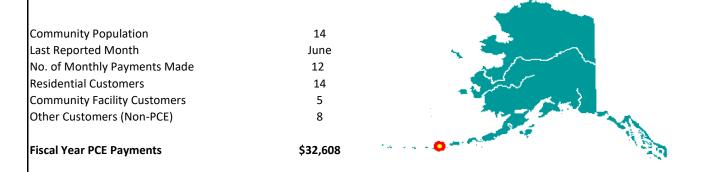
Only 5 mo's processed; remaining pending new PCE level

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Nikolski PCE

Utility: UMNAK POWER COMPANY

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	44,143	Average Annual PCE Payment per Eligible	\$1,716
		Customer	
PCE Eligible kWh - Community Facility	11,760	Average PCE Payment per Eligible kWh	\$0.58
Customers			
Total PCE Eligible kWh	55,903	Last Reported Residential Rate Charged	\$0.75
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	263	Last Reported PCE Level (per kWh)	\$0.58
Residential Customer			
Average Monthly PCE Eligible kWh per	196	Effective Residential Rate (per kWh)	\$0.17
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	33.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	198,516	Fuel Used (Gallons)	17,423	
Non-Diesel kWh Generated	0	Fuel Cost	\$113,675	
Purchased kWh	0	Average Price of Fuel	\$6.52	
Total Purchased & Generated	198,516	Fuel Cost per kWh sold	\$0.68	
		Annual Non-Fuel Expenses	\$81,442	
		Non-Fuel Expense per kWh Sold	\$0.49	
		Total Expense per kWh Sold	\$1.17	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	45,980	Consumed vs Generated (kWh Sold vs	83.8%
		Generated-Purchased)	
Community Facility kWh Sold	34,417	Line Loss (%)	7.1%
Other kWh Sold (Non-PCE)	86,035	Fuel Efficiency (kWh per Gallon of Diesel)	11.39
Total kWh Sold	166,432	PH Consumption as % of Generation	9.1%
Powerhouse (PH) Consumption kWh	18,050		
Total kWh Sold & PH Consumption	184,482		

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Noatak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$455,272	The second secon
Other Customers (Non-PCE)	26	
Community Facility Customers	9	
Residential Customers	118	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	571	
		The second secon

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	612,376	Average Annual PCE Payment per Eligible	\$3,585
		Customer	
PCE Eligible kWh - Community Facility	198,763	Average PCE Payment per Eligible kWh	\$0.56
Customers			
Total PCE Eligible kWh	811,139	Last Reported Residential Rate Charged	\$0.79
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	432	Last Reported PCE Level (per kWh)	\$0.56
Residential Customer			
Average Monthly PCE Eligible kWh per	1,840	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	29	PCE Eligible kWh vs Total kWh Sold	47.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,843,704	Fuel Used (Gallons)	128,768	
Non-Diesel kWh Generated	0	Fuel Cost	\$786,647	
Purchased kWh	0	Average Price of Fuel	\$6.11	
Total Purchased & Generated	1,843,704	Fuel Cost per kWh sold	\$0.46	
		Annual Non-Fuel Expenses	\$336,069	
		Non-Fuel Expense per kWh Sold	\$0.20	
	Total Expense per kWh Sold	\$0.66		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	799,628	Consumed vs Generated (kWh Sold vs	92.4%
		Generated-Purchased)	
Community Facility kWh Sold	266,555	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	636,653	Fuel Efficiency (kWh per Gallon of Diesel)	14.32
Total kWh Sold	1,702,836	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	42,239		
Total kWh Sold & PH Consumption	1,745,075		

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Nome PCE

Utility: NOME JOINT UTILITY SYSTEM

Reporting Period: 07/01/16..06/30/17

Community Population	3819
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,735
Community Facility Customers	78
Other Customers (Non-PCE)	378

Fiscal Year PCE Payments \$851,864

The second secon	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	5,520,990	Average Annual PCE Payment per Eligible	\$470
		Customer	
PCE Eligible kWh - Community Facility	2,248,458	Average PCE Payment per Eligible kWh	\$0.11
Customers			
Total PCE Eligible kWh	7,769,448	Last Reported Residential Rate Charged	\$0.34
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	265	Last Reported PCE Level (per kWh)	\$0.11
Residential Customer			
Average Monthly PCE Eligible kWh per	2,402	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	49	PCE Eligible kWh vs Total kWh Sold	26.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	30,080,923	Fuel Used (Gallons)	1,904,979	
Non-Diesel kWh Generated	1,800,716	Fuel Cost	\$4,281,003	
Purchased kWh	0	Average Price of Fuel	\$2.25	
Total Purchased & Generated	31,881,639	Fuel Cost per kWh sold	\$0.15	
		Annual Non-Fuel Expenses	\$6,928,327	
		Non-Fuel Expense per kWh Sold	\$0.24	
		Total Expense per kWh Sold	\$0.38	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	8,546,146	Consumed vs Generated (kWh Sold vs	91.5%
		Generated-Purchased)	
Community Facility kWh Sold	3,524,483	Line Loss (%)	4.1%
Other kWh Sold (Non-PCE)	17,115,860	Fuel Efficiency (kWh per Gallon of Diesel)	15.79
Total kWh Sold	29,186,489	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	1,383,610		
Total kWh Sold & PH Consumption	30,570,099		

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Noorvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$309,516



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	626,233	Average Annual PCE Payment per Eligible	\$2,077
		Customer	
PCE Eligible kWh - Community Facility	325,452	Average PCE Payment per Eligible kWh	\$0.33
Customers			
Total PCE Eligible kWh	951,685	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	375	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	2,712	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	43	PCE Eligible kWh vs Total kWh Sold	50.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,976,906	Fuel Used (Gallons)	130,808	
Non-Diesel kWh Generated	9,961	Fuel Cost	\$392,682	
Purchased kWh	0	Average Price of Fuel	\$3.00	
Total Purchased & Generated	1,986,867	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$372,302	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	847,526	Consumed vs Generated (kWh Sold vs	94.9%
		Generated-Purchased)	
Community Facility kWh Sold	398,307	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	640,593	Fuel Efficiency (kWh per Gallon of Diesel)	15.11
Total kWh Sold	1,886,426	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	39,042		
Total kWh Sold & PH Consumption	1,925,468		

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Northway; Northway Village PCE

Utility: ALASKA POWER COMPANY Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$100,972	The second second second
Other Customers (Non-PCE)	34	
Community Facility Customers	6	
Residential Customers	85	
No. of Monthly Payments Made	12	and the second second
Last Reported Month	June	
Community Population	307	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	275,956	Average Annual PCE Payment per Eligible	\$1,110	
		Customer		
PCE Eligible kWh - Community Facility	77,451	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	353,407	Last Reported Residential Rate Charged	\$0.59	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	271	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,076	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	33.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,163,200	Fuel Used (Gallons)	87,500	
Non-Diesel kWh Generated	0	Fuel Cost	\$199,030	
Purchased kWh	0	Average Price of Fuel	\$2.27	
Total Purchased & Generated	1,163,200	Fuel Cost per kWh sold	\$0.19	
			\$149,125	
		Non-Fuel Expense per kWh Sold	\$0.14	
		Total Expense per kWh Sold	\$0.33	

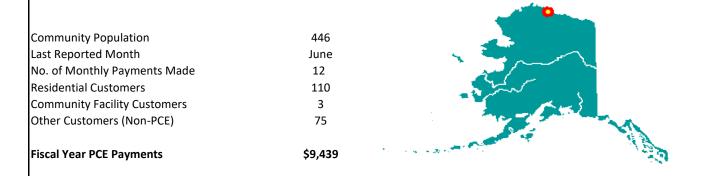
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	316,690	Consumed vs Generated (kWh Sold vs	89.9%
		Generated-Purchased)	
Community Facility kWh Sold	77,451	Line Loss (%)	8.8%
Other kWh Sold (Non-PCE)	651,079	Fuel Efficiency (kWh per Gallon of Diesel)	13.29
Total kWh Sold	1,045,220	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	15,120		
Total kWh Sold & PH Consumption	1,060,340		

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Nuiqsut PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	477,168	Average Annual PCE Payment per Eligible	\$84
		Customer	
PCE Eligible kWh - Community Facility	91,833	Average PCE Payment per Eligible kWh	\$0.02
Customers			
Total PCE Eligible kWh	569,001	Last Reported Residential Rate Charged	\$0.08
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	361	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	2,551	Effective Residential Rate (per kWh)	\$0.08
Community Facility Customer			
Average Monthly PCE Eligible Community	17	PCE Eligible kWh vs Total kWh Sold	10.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	559,672	Fuel Used (Gallons)	56,519	
Non-Diesel kWh Generated	6,484,108	Fuel Cost	\$245,684	
Purchased kWh	0	Average Price of Fuel	\$4.35	
Total Purchased & Generated	7,043,780	Fuel Cost per kWh sold	\$0.04	
			\$948,186	
		Non-Fuel Expense per kWh Sold	\$0.17	
		Total Expense per kWh Sold	\$0.21	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	973,099	Consumed vs Generated (kWh Sold vs	80.9%
		Generated-Purchased)	
Community Facility kWh Sold	92,132	Line Loss (%)	14.2%
Other kWh Sold (Non-PCE)	4,630,827	Fuel Efficiency (kWh per Gallon of Diesel)	9.90
Total kWh Sold	5,696,058	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	344,323		
Total kWh Sold & PH Consumption	6,040,381		

Comments

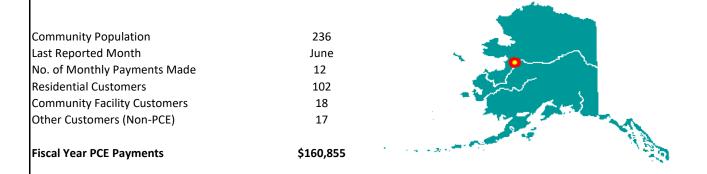
Residential customers not eligible

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Nulato PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	390,780	Average Annual PCE Payment per Eligible	\$1,340	
		Customer		
PCE Eligible kWh - Community Facility	187,272	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	578,052	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	319	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	867	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	66	PCE Eligible kWh vs Total kWh Sold	59.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,040,806	Fuel Used (Gallons)	77,524
Non-Diesel kWh Generated	0	Fuel Cost	\$184,566
Purchased kWh	0	Average Price of Fuel	\$2.38
Total Purchased & Generated	1,040,806	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$191,052
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.39

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	475,768	Consumed vs Generated (kWh Sold vs	93.0%
		Generated-Purchased)	
Community Facility kWh Sold	275,652	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	216,626	Fuel Efficiency (kWh per Gallon of Diesel)	13.43
Total kWh Sold	968,046	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	14,764		
Total kWh Sold & PH Consumption	982,810		

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Nunam Iqua PCE

Utility: NUNAM IQUA ELECTRIC COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$40,737	
Other Customers (Non-PCE)	10	
Community Facility Customers	5	The second secon
Residential Customers	43	
No. of Monthly Payments Made	12	0
Last Reported Month	June	
Community Population	210	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	178,644	Average Annual PCE Payment per Eligible	\$849
		Customer	
PCE Eligible kWh - Community Facility	138,024	Average PCE Payment per Eligible kWh	\$0.13
Customers			
Total PCE Eligible kWh	316,668	Last Reported Residential Rate Charged	\$0.39
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	346	Last Reported PCE Level (per kWh)	\$0.19
Residential Customer			
Average Monthly PCE Eligible kWh per	2,300	Effective Residential Rate (per kWh)	\$0.20
Community Facility Customer			
Average Monthly PCE Eligible Community	55	PCE Eligible kWh vs Total kWh Sold	45.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	775,522	Fuel Used (Gallons)	60,979	
Non-Diesel kWh Generated	0	Fuel Cost	\$147,678	
Purchased kWh	0	Average Price of Fuel	\$2.42	
Total Purchased & Generated	775,522	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$99,830	
		Non-Fuel Expense per kWh Sold	\$0.14	
		Total Expense per kWh Sold	\$0.35	

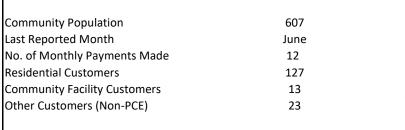
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	202,829	Consumed vs Generated (kWh Sold vs	90.3%
		Generated-Purchased)	
Community Facility kWh Sold	139,866	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	357,473	Fuel Efficiency (kWh per Gallon of Diesel)	12.72
Total kWh Sold	700,168	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	26,667		
Total kWh Sold & PH Consumption	726,835		

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Nunapitchuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$166,715



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	541,009	Average Annual PCE Payment per Eligible	\$1,191
		Customer	
PCE Eligible kWh - Community Facility	112,576	Average PCE Payment per Eligible kWh	\$0.26
Customers			
Total PCE Eligible kWh	653,585	Last Reported Residential Rate Charged	\$0.47
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	355	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	722	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	15	PCE Eligible kWh vs Total kWh Sold	53.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$242,279	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.20	

Consumed and Sold kWh		Efficiency and Line Los	S
Residential kWh Sold	615,011	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	187,107	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	425,492	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,227,610	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,227,610		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Old Harbor PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Community Population	228
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	97
Community Facility Customers	12
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments \$119,429



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	340,232	Average Annual PCE Payment per Eligible	\$1,096
		Customer	
PCE Eligible kWh - Community Facility	170,852	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	511,084	Last Reported Residential Rate Charged	\$0.46
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	292	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	1,186	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	62	PCE Eligible kWh vs Total kWh Sold	62.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	885,353	Fuel Used (Gallons)	63,609	
Non-Diesel kWh Generated	0	Fuel Cost	\$159,107	
Purchased kWh	0	Average Price of Fuel	\$2.50	
Total Purchased & Generated	885,353	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$160,615	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.39	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	421,318	Consumed vs Generated (kWh Sold vs	91.9%
		Generated-Purchased)	
Community Facility kWh Sold	272,980	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	119,523	Fuel Efficiency (kWh per Gallon of Diesel)	13.92
Total kWh Sold	813,821	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	30,590		
Total kWh Sold & PH Consumption	844,411		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Ouzinkie PCE

Utility: CITY OF OUZINKIE

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	243,416	Average Annual PCE Payment per Eligible	\$665
		Customer	
PCE Eligible kWh - Community Facility	132,268	Average PCE Payment per Eligible kWh	\$0.16
Customers			
Total PCE Eligible kWh	375,684	Last Reported Residential Rate Charged	\$0.40
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	267	Last Reported PCE Level (per kWh)	\$0.14
Residential Customer			
Average Monthly PCE Eligible kWh per	919	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	56.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	372,422	Fuel Used (Gallons)	34,775	
Non-Diesel kWh Generated	354,478	Fuel Cost	\$91,719	
Purchased kWh	0	Average Price of Fuel	\$2.64	
Total Purchased & Generated	726,900	Fuel Cost per kWh sold	\$0.14	
			\$163,132	
		Non-Fuel Expense per kWh Sold	\$0.24	
			\$0.38	

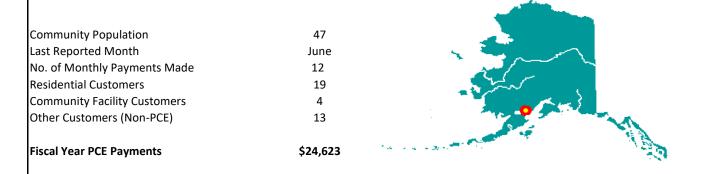
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	270,581	Consumed vs Generated (kWh Sold vs	92.3%
		Generated-Purchased)	
Community Facility kWh Sold	195,564	Line Loss (%)	2.3%
Other kWh Sold (Non-PCE)	204,945	Fuel Efficiency (kWh per Gallon of Diesel)	10.71
Total kWh Sold	671,090	PH Consumption as % of Generation	5.4%
Powerhouse (PH) Consumption kWh	39,357		
Total kWh Sold & PH Consumption	710,447		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Pedro Bay PCE

Utility: PEDRO BAY VILLAGE COUNCIL

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	47,038	Average Annual PCE Payment per Eligible	\$1,071
		Customer	
PCE Eligible kWh - Community Facility	21,339	Average PCE Payment per Eligible kWh	\$0.36
Customers			
Total PCE Eligible kWh	68,377	Last Reported Residential Rate Charged	\$0.81
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	206	Last Reported PCE Level (per kWh)	\$0.36
Residential Customer			
Average Monthly PCE Eligible kWh per	445	Effective Residential Rate (per kWh)	\$0.45
Community Facility Customer			
Average Monthly PCE Eligible Community	38	PCE Eligible kWh vs Total kWh Sold	42.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	191,796	Fuel Used (Gallons)	17,523	
Non-Diesel kWh Generated	0	Fuel Cost	\$63,942	
Purchased kWh	0	Average Price of Fuel	\$3.65	
Total Purchased & Generated	191,796	Fuel Cost per kWh sold	\$0.40	
			\$33,621	
		Non-Fuel Expense per kWh Sold	\$0.21	
			\$0.61	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	47,857	Consumed vs Generated (kWh Sold vs	84.0%
		Generated-Purchased)	
Community Facility kWh Sold	21,339	Line Loss (%)	9.7%
Other kWh Sold (Non-PCE)	91,914	Fuel Efficiency (kWh per Gallon of Diesel)	10.95
Total kWh Sold	161,110	PH Consumption as % of Generation	6.3%
Powerhouse (PH) Consumption kWh	12,173		
Total kWh Sold & PH Consumption	173,283		

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Pelican PCE

Utility: PELICAN UTILITY DISTRICT

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$30,220	The second secon
Other Customers (Non-PCE)	18	
Community Facility Customers	25	
Residential Customers	72	
No. of Monthly Payments Made	5	
Last Reported Month	December	
Community Population	101	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	100,932	Average Annual PCE Payment per Eligible	\$312
		Customer	
PCE Eligible kWh - Community Facility	32,550	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	133,482	Last Reported Residential Rate Charged	\$0.49
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	280	Last Reported PCE Level (per kWh)	\$0.23
Residential Customer			
Average Monthly PCE Eligible kWh per	260	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	26.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	321,806	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	532,256	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	854,062	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	143,899	Consumed vs Generated (kWh Sold vs	59.8%
		Generated-Purchased)	
Community Facility kWh Sold	141,348	Line Loss (%)	23.7%
Other kWh Sold (Non-PCE)	225,402	Fuel Efficiency (kWh per Gallon of Diesel)	#DIV/0!
Total kWh Sold	510,649	PH Consumption as % of Generation	16.5%
Powerhouse (PH) Consumption kWh	140,854		
Total kWh Sold & PH Consumption	651,503		

Comments

Only 5 reports submitted; fuel and nonfuel costs unavailable

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Perryville PCE

Utility: NATIVE VILLAGE OF PERRYVILLE

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	33,965	Average Annual PCE Payment per Eligible	\$163
		Customer	
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	33,965	Last Reported Residential Rate Charged	\$0.95
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	185	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.70
Community Facility Customer			
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	30.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	211,760	Fuel Used (Gallons)	8,841	
Non-Diesel kWh Generated	295	Fuel Cost	\$29,060	
Purchased kWh	0	Average Price of Fuel	\$3.29	
Total Purchased & Generated	212,055	Fuel Cost per kWh sold	\$0.26	
			\$17,205	
		Non-Fuel Expense per kWh Sold	\$0.15	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	34,917	Consumed vs Generated (kWh Sold vs	52.8%
		Generated-Purchased)	
Community Facility kWh Sold	19,510	Line Loss (%)	46.9%
Other kWh Sold (Non-PCE)	57,455	Fuel Efficiency (kWh per Gallon of Diesel)	23.95
Total kWh Sold	111,882	PH Consumption as % of Generation	0.3%
Powerhouse (PH) Consumption kWh	699		
Total kWh Sold & PH Consumption	112,581		

Comments

Only 4 months reported; Jul 16 generation estimated

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Pilot Point PCE

Utility: PILOT POINT ELECTRIC UTILITY

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	116,264	Average Annual PCE Payment per Eligible	\$958
		Customer	
PCE Eligible kWh - Community Facility	48,237	Average PCE Payment per Eligible kWh	\$0.33
Customers			
Total PCE Eligible kWh	164,501	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	206	Last Reported PCE Level (per kWh)	\$0.36
Residential Customer			
Average Monthly PCE Eligible kWh per	402	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	53	PCE Eligible kWh vs Total kWh Sold	41.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	487,840	Fuel Used (Gallons)	45,407
Non-Diesel kWh Generated	0	Fuel Cost	\$155,579
Purchased kWh	0	Average Price of Fuel	\$3.43
Total Purchased & Generated	487,840	Fuel Cost per kWh sold	\$0.39
		Annual Non-Fuel Expenses	\$16,520
		Non-Fuel Expense per kWh Sold	\$0.04
		Total Expense per kWh Sold	\$0.43

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	144,314	Consumed vs Generated (kWh Sold vs	82.1%
		Generated-Purchased)	
Community Facility kWh Sold	62,623	Line Loss (%)	12.3%
Other kWh Sold (Non-PCE)	193,561	Fuel Efficiency (kWh per Gallon of Diesel)	10.74
Total kWh Sold	400,498	PH Consumption as % of Generation	5.6%
Powerhouse (PH) Consumption kWh	27,538		
Total kWh Sold & PH Consumption	428,036		

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Pilot Station PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	574,402	Average Annual PCE Payment per Eligible	\$1,544	
		Customer		
PCE Eligible kWh - Community Facility	295,103	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	869,505	Last Reported Residential Rate Charged	\$0.49	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	352	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,236	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	39	PCE Eligible kWh vs Total kWh Sold	44.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,085,712	Fuel Used (Gallons)	164,640
Non-Diesel kWh Generated	0	Fuel Cost	\$377,126
Purchased kWh	0	Average Price of Fuel	\$2.29
Total Purchased & Generated	2,085,712	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$384,296
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.39

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	681,209	Consumed vs Generated (kWh Sold vs	93.4%
		Generated-Purchased)	
Community Facility kWh Sold	453,292	Line Loss (%)	5.1%
Other kWh Sold (Non-PCE)	812,698	Fuel Efficiency (kWh per Gallon of Diesel)	12.67
Total kWh Sold	1,947,199	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	32,759		
Total kWh Sold & PH Consumption	1,979,958		

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Pitkas Point PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$57,590	
Other Customers (Non-PCE)	4	
Community Facility Customers	5	
Residential Customers	29	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	121	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	129,288	Average Annual PCE Payment per Eligible	\$1,694
		Customer	
PCE Eligible kWh - Community Facility	80,169	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	209,457	Last Reported Residential Rate Charged	\$0.50
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	372	Last Reported PCE Level (per kWh)	\$0.29
Residential Customer			
Average Monthly PCE Eligible kWh per	1,336	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	55	PCE Eligible kWh vs Total kWh Sold	69.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$59,384	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.20	

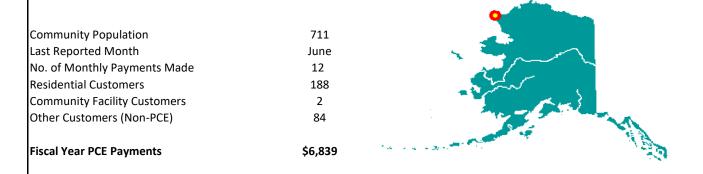
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	145,007	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	155,889	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	0	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	300,896	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	300,896		

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Point Hope PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	521,664	Average Annual PCE Payment per Eligible	\$36
		Customer	
PCE Eligible kWh - Community Facility	67,166	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	588,830	Last Reported Residential Rate Charged	\$0.22
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	231	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	2,799	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	8	PCE Eligible kWh vs Total kWh Sold	10.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	6,856,287	Fuel Used (Gallons)	441,429	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,469,818	
Purchased kWh	0	Average Price of Fuel	\$3.33	
Total Purchased & Generated	6,856,287	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$1,234,605	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.47	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,648,227	Consumed vs Generated (kWh Sold vs	84.3%
		Generated-Purchased)	
Community Facility kWh Sold	67,166	Line Loss (%)	11.8%
Other kWh Sold (Non-PCE)	4,061,506	Fuel Efficiency (kWh per Gallon of Diesel)	15.53
Total kWh Sold	5,776,899	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	268,393		
Total kWh Sold & PH Consumption	6,045,292		

Comments

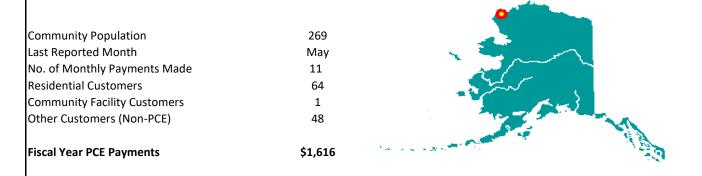
Residential customers not eligible

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Point Lay PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	113,922	Average Annual PCE Payment per Eligible	\$25	
		Customer		
PCE Eligible kWh - Community Facility	18,952	Average PCE Payment per Eligible kWh	\$0.01	
Customers				
Total PCE Eligible kWh	132,874	Last Reported Residential Rate Charged	\$0.24	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	162	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,723	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	4.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,460,303	Fuel Used (Gallons)	252,364	
Non-Diesel kWh Generated	0	Fuel Cost	\$835,132	
Purchased kWh	0	Average Price of Fuel	\$3.31	
Total Purchased & Generated	3,460,303	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$932,452	
		Non-Fuel Expense per kWh Sold	\$0.31	
		Total Expense per kWh Sold	\$0.59	

Consumed and Sold kWh	1	Efficiency and Line Loss	
Residential kWh Sold	563,119	Consumed vs Generated (kWh Sold vs	86.2%
		Generated-Purchased)	
Community Facility kWh Sold	18,952	Line Loss (%)	12.6%
Other kWh Sold (Non-PCE)	2,400,916	Fuel Efficiency (kWh per Gallon of Diesel)	13.71
Total kWh Sold	2,982,987	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	41,921		
Total kWh Sold & PH Consumption	3,024,908		

Comments

Only 11 months reported; Residential customers not eligible

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Port Alsworth PCE

Utility: TANALIAN ELECTRIC COOPERATIVE

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$83,790	The second secon
Other Customers (Non-PCE)	68	
Community Facility Customers	0	0.00
Residential Customers	80	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	211	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	269,901	Average Annual PCE Payment per Eligible	\$1,047
		Customer	
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.31
Customers			
Total PCE Eligible kWh	269,901	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	281	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.20
Community Facility Customer			
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	31.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	928,920	Fuel Used (Gallons)	75,246
Non-Diesel kWh Generated	0	Fuel Cost	\$245,450
Purchased kWh	0	Average Price of Fuel	\$3.26
Total Purchased & Generated	928,920	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$174,930
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.50

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	319,297	Consumed vs Generated (kWh Sold vs	91.0%
		Generated-Purchased)	
Community Facility kWh Sold	0	Line Loss (%)	7.1%
Other kWh Sold (Non-PCE)	526,029	Fuel Efficiency (kWh per Gallon of Diesel)	12.35
Total kWh Sold	845,326	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	17,750		
Total kWh Sold & PH Consumption	863,076		

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Port Heiden PCE

Utility: PORT HEIDEN UTILITIES

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$75,173	
Other Customers (Non-PCE)	10	
Community Facility Customers	6	
Residential Customers	51	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	114	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	160,820	Average Annual PCE Payment per Eligible	\$1,319	
		Customer		
PCE Eligible kWh - Community Facility	49,532	Average PCE Payment per Eligible kWh	\$0.36	
Customers				
Total PCE Eligible kWh	210,352	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	263	Last Reported PCE Level (per kWh)	\$0.33	
Residential Customer				
Average Monthly PCE Eligible kWh per	688	Effective Residential Rate (per kWh)	\$0.32	
Community Facility Customer				
Average Monthly PCE Eligible Community	36	PCE Eligible kWh vs Total kWh Sold	40.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	616,800	Fuel Used (Gallons)	53,813	
Non-Diesel kWh Generated	0	Fuel Cost	\$148,705	
Purchased kWh	0	Average Price of Fuel	\$2.76	
Total Purchased & Generated	616,800	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$49,188	
		Non-Fuel Expense per kWh Sold	\$0.09	
		Total Expense per kWh Sold	\$0.38	

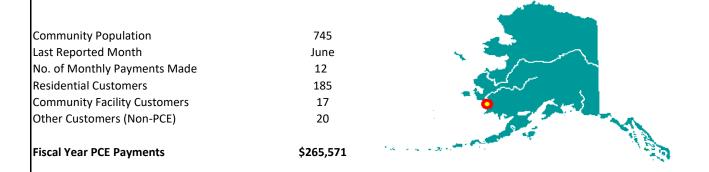
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	205,842	Consumed vs Generated (kWh Sold vs	85.1%
		Generated-Purchased)	
Community Facility kWh Sold	51,765	Line Loss (%)	9.3%
Other kWh Sold (Non-PCE)	267,110	Fuel Efficiency (kWh per Gallon of Diesel)	11.46
Total kWh Sold	524,717	PH Consumption as % of Generation	5.7%
Powerhouse (PH) Consumption kWh	34,949		
Total kWh Sold & PH Consumption	559,666		

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Quinhagak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	838,239	Average Annual PCE Payment per Eligible	\$1,315
		Customer	
PCE Eligible kWh - Community Facility	309,361	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	1,147,600	Last Reported Residential Rate Charged	\$0.48
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	378	Last Reported PCE Level (per kWh)	\$0.24
Residential Customer			
Average Monthly PCE Eligible kWh per	1,516	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	35	PCE Eligible kWh vs Total kWh Sold	52.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,740,534	Fuel Used (Gallons)	147,680	
Non-Diesel kWh Generated	611,085	Fuel Cost	\$419,298	
Purchased kWh	0	Average Price of Fuel	\$2.84	
Total Purchased & Generated	2,351,619	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$433,264	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.39	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,088,842	Consumed vs Generated (kWh Sold vs	93.4%
		Generated-Purchased)	
Community Facility kWh Sold	423,568	Line Loss (%)	4.5%
Other kWh Sold (Non-PCE)	682,907	Fuel Efficiency (kWh per Gallon of Diesel)	11.79
Total kWh Sold	2,195,317	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	51,289		
Total kWh Sold & PH Consumption	2,246,606		

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Rampart PCE

Utility: RAMPART VILLAGE COUNCIL Reporting Period: 07/01/16..06/30/17

Community Population 53
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 31
Community Facility Customers 7
Other Customers (Non-PCE) 6

Fiscal Year PCE Payments \$43,236



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	50,402	Average Annual PCE Payment per Eligible	\$1,138	
		Customer		
PCE Eligible kWh - Community Facility	42,634	Average PCE Payment per Eligible kWh	\$0.46	
Customers				
Total PCE Eligible kWh	93,036	Last Reported Residential Rate Charged	\$0.82	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	135	Last Reported PCE Level (per kWh)	\$0.46	
Residential Customer				
Average Monthly PCE Eligible kWh per	508	Effective Residential Rate (per kWh)	\$0.35	
Community Facility Customer				
Average Monthly PCE Eligible Community	67	PCE Eligible kWh vs Total kWh Sold	49.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	246,000	Fuel Used (Gallons)	23,001	
Non-Diesel kWh Generated	0	Fuel Cost	\$65,420	
Purchased kWh	0	Average Price of Fuel	\$2.84	
Total Purchased & Generated	246,000	Fuel Cost per kWh sold	\$0.35	
		Annual Non-Fuel Expenses	\$21,200	
		Non-Fuel Expense per kWh Sold	\$0.11	
		Total Expense per kWh Sold	\$0.46	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	66,920	Consumed vs Generated (kWh Sold vs	77.0%
		Generated-Purchased)	
Community Facility kWh Sold	88,131	Line Loss (%)	10.8%
Other kWh Sold (Non-PCE)	34,297	Fuel Efficiency (kWh per Gallon of Diesel)	10.70
Total kWh Sold	189,348	PH Consumption as % of Generation	12.2%
Powerhouse (PH) Consumption kWh	30,002		
Total kWh Sold & PH Consumption	219,350		

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Red Devil PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$20,523	The second secon
Other Customers (Non-PCE)	5	
Community Facility Customers	0	
Residential Customers	13	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	11	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	29,235	Average Annual PCE Payment per Eligible	\$1,579
		Customer	
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.70
Customers			
Total PCE Eligible kWh	29,235	Last Reported Residential Rate Charged	\$1.07
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	187	Last Reported PCE Level (per kWh)	\$0.65
Residential Customer			
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.42
Community Facility Customer			
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	47.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	71,617	Fuel Used (Gallons)	9,979
Non-Diesel kWh Generated	0	Fuel Cost	\$31,384
Purchased kWh	0	Average Price of Fuel	\$3.15
Total Purchased & Generated	71,617	Fuel Cost per kWh sold	\$0.51
		Annual Non-Fuel Expenses	\$77,057
		Non-Fuel Expense per kWh Sold	\$1.25
		Total Expense per kWh Sold	\$1.76

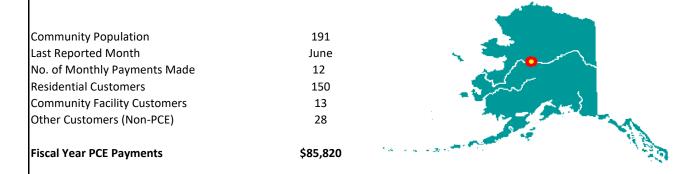
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	32,371	Consumed vs Generated (kWh Sold vs	86.2%
		Generated-Purchased)	
Community Facility kWh Sold	0	Line Loss (%)	11.5%
Other kWh Sold (Non-PCE)	29,394	Fuel Efficiency (kWh per Gallon of Diesel)	7.18
Total kWh Sold	61,765	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	1,597		
Total kWh Sold & PH Consumption	63,362	7	

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Ruby PCE

Utility: CITY OF RUBY

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	216,683	Average Annual PCE Payment per Eligible	\$527
		Customer	
PCE Eligible kWh - Community Facility	56,754	Average PCE Payment per Eligible kWh	\$0.31
Customers			
Total PCE Eligible kWh	273,437	Last Reported Residential Rate Charged	\$0.75
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	120	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	364	Effective Residential Rate (per kWh)	\$0.44
Community Facility Customer			
Average Monthly PCE Eligible Community	25	PCE Eligible kWh vs Total kWh Sold	44.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	648,298	Fuel Used (Gallons)	51,199	
Non-Diesel kWh Generated	0	Fuel Cost	\$183,348	
Purchased kWh	0	Average Price of Fuel	\$3.58	
Total Purchased & Generated	648,298	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$168,582	
		Non-Fuel Expense per kWh Sold	\$0.27	
		Total Expense per kWh Sold	\$0.57	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	235,357	Consumed vs Generated (kWh Sold vs	95.7%
		Generated-Purchased)	
Community Facility kWh Sold	56,754	Line Loss (%)	0.6%
Other kWh Sold (Non-PCE)	328,093	Fuel Efficiency (kWh per Gallon of Diesel)	12.66
Total kWh Sold	620,204	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	24,425		
Total kWh Sold & PH Consumption	644,629		

Comments

Unable to verify kWh generated

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Russian Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$103,352	The second secon
Other Customers (Non-PCE)	15	
Community Facility Customers	6	
Residential Customers	77	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	334	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	341,039	Average Annual PCE Payment per Eligible	\$1,245
		Customer	
PCE Eligible kWh - Community Facility	58,916	Average PCE Payment per Eligible kWh	\$0.26
Customers			
Total PCE Eligible kWh	399,955	Last Reported Residential Rate Charged	\$0.48
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	369	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	818	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	15	PCE Eligible kWh vs Total kWh Sold	42.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	1,018,790	Fuel Used (Gallons)	71,771	
Non-Diesel kWh Generated	0	Fuel Cost	\$166,153	
Purchased kWh	0	Average Price of Fuel	\$2.32	
Total Purchased & Generated	1,018,790	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$187,085	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.37	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	405,519	Consumed vs Generated (kWh Sold vs	93.0%
		Generated-Purchased)	
Community Facility kWh Sold	102,051	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	440,373	Fuel Efficiency (kWh per Gallon of Diesel)	14.20
Total kWh Sold	947,943	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	19,838		
Total kWh Sold & PH Consumption	967,781		

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Sand Point PCE

Utility: TDX CORPORATION

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$394,717



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	971,648	Average Annual PCE Payment per Eligible	\$1,311	
		Customer		
PCE Eligible kWh - Community Facility	713,892	Average PCE Payment per Eligible kWh	\$0.23	
Customers				
Total PCE Eligible kWh	1,685,540	Last Reported Residential Rate Charged	\$0.47	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	299	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,983	Effective Residential Rate (per kWh)	\$0.23	
Community Facility Customer				
Average Monthly PCE Eligible Community	63	PCE Eligible kWh vs Total kWh Sold	47.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,205,675	Fuel Used (Gallons)	230,113	
Non-Diesel kWh Generated	92,347	Fuel Cost	\$653,761	
Purchased kWh	687,762	Average Price of Fuel	\$2.84	
Total Purchased & Generated	3,985,784	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$888,190	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.44	

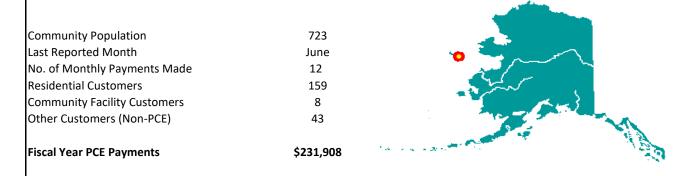
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,278,655	Consumed vs Generated (kWh Sold vs	88.8%
		Generated-Purchased)	
Community Facility kWh Sold	835,246	Line Loss (%)	9.1%
Other kWh Sold (Non-PCE)	1,427,422	Fuel Efficiency (kWh per Gallon of Diesel)	13.93
Total kWh Sold	3,541,323	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	83,520		
Total kWh Sold & PH Consumption	3,624,843		

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Savoonga PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	719,198	Average Annual PCE Payment per Eligible	\$1,389
		Customer	
PCE Eligible kWh - Community Facility	223,572	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	942,770	Last Reported Residential Rate Charged	\$0.48
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	377	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	2,329	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	26	PCE Eligible kWh vs Total kWh Sold	42.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,199,465	Fuel Used (Gallons)	157,322	
Non-Diesel kWh Generated	103,373	Fuel Cost	\$411,869	
Purchased kWh	0	Average Price of Fuel	\$2.62	
Total Purchased & Generated	2,302,838	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$439,392	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.38	

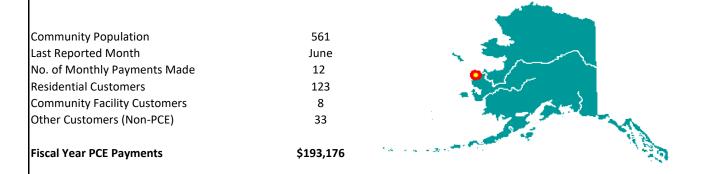
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	925,691	Consumed vs Generated (kWh Sold vs	96.7%
		Generated-Purchased)	
Community Facility kWh Sold	618,014	Line Loss (%)	2.0%
Other kWh Sold (Non-PCE)	682,662	Fuel Efficiency (kWh per Gallon of Diesel)	13.98
Total kWh Sold	2,226,367	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	30,045		
Total kWh Sold & PH Consumption	2,256,412		

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Scammon Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	518,517	Average Annual PCE Payment per Eligible	\$1,475
		Customer	
PCE Eligible kWh - Community Facility	138,045	Average PCE Payment per Eligible kWh	\$0.29
Customers			
Total PCE Eligible kWh	656,562	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	351	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	1,438	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	41.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,695,386	Fuel Used (Gallons)	118,357	
Non-Diesel kWh Generated	0	Fuel Cost	\$330,588	
Purchased kWh	0	Average Price of Fuel	\$2.79	
Total Purchased & Generated	1,695,386	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$311,550	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.41	

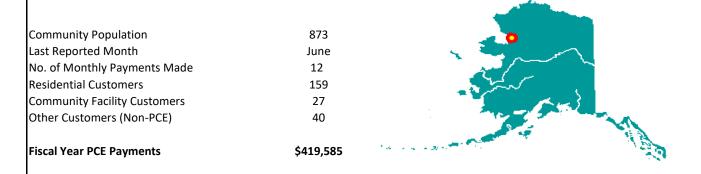
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	615,739	Consumed vs Generated (kWh Sold vs	93.1%
		Generated-Purchased)	
Community Facility kWh Sold	247,491	Line Loss (%)	4.7%
Other kWh Sold (Non-PCE)	715,367	Fuel Efficiency (kWh per Gallon of Diesel)	14.32
Total kWh Sold	1,578,597	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	37,521		
Total kWh Sold & PH Consumption	1,616,118		

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Selawik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	765,136	Average Annual PCE Payment per Eligible	\$2,256
		Customer	
PCE Eligible kWh - Community Facility	627,159	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	1,392,295	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	401	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	1,936	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	60	PCE Eligible kWh vs Total kWh Sold	49.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,960,131	Fuel Used (Gallons)	207,814	
Non-Diesel kWh Generated	6,733	Fuel Cost	\$627,075	
Purchased kWh	0	Average Price of Fuel	\$3.02	
Total Purchased & Generated	2,966,864	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$552,791	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.42	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,071,196	Consumed vs Generated (kWh Sold vs	94.4%
		Generated-Purchased)	
Community Facility kWh Sold	870,623	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	859,130	Fuel Efficiency (kWh per Gallon of Diesel)	14.24
Total kWh Sold	2,800,949	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	54,946		
Total kWh Sold & PH Consumption	2,855,895		

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Shageluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$50,231	The second secon
Other Customers (Non-PCE)	12	
Community Facility Customers	8	The second secon
Residential Customers	36	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	71	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	96,999	Average Annual PCE Payment per Eligible	\$1,142
		Customer	
PCE Eligible kWh - Community Facility	55,486	Average PCE Payment per Eligible kWh	\$0.33
Customers			
Total PCE Eligible kWh	152,485	Last Reported Residential Rate Charged	\$0.56
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	225	Last Reported PCE Level (per kWh)	\$0.34
Residential Customer			
Average Monthly PCE Eligible kWh per	578	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	65	PCE Eligible kWh vs Total kWh Sold	39.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs	Generation Costs	
Diesel kWh Generated	420,765	Fuel Used (Gallons)	35,186	
Non-Diesel kWh Generated	0	Fuel Cost	\$92,370	
Purchased kWh	0	Average Price of Fuel	\$2.63	
Total Purchased & Generated	420,765	Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$76,052	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.44	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	120,600	Consumed vs Generated (kWh Sold vs	91.6%
		Generated-Purchased)	
Community Facility kWh Sold	81,434	Line Loss (%)	5.4%
Other kWh Sold (Non-PCE)	183,315	Fuel Efficiency (kWh per Gallon of Diesel)	11.96
Total kWh Sold	385,349	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	12,662		
Total kWh Sold & PH Consumption	398,011		

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Shaktoolik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$77,805	The second secon
Other Customers (Non-PCE)	27	
Community Facility Customers	4	
Residential Customers	63	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	274	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	314,143	Average Annual PCE Payment per Eligible	\$1,161
		Customer	
PCE Eligible kWh - Community Facility	65,774	Average PCE Payment per Eligible kWh	\$0.20
Customers			
Total PCE Eligible kWh	379,917	Last Reported Residential Rate Charged	\$0.46
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	416	Last Reported PCE Level (per kWh)	\$0.22
Residential Customer			
Average Monthly PCE Eligible kWh per	1,370	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	38.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh Generation Costs			
Diesel kWh Generated	815,091	Fuel Used (Gallons)	61,751
Non-Diesel kWh Generated	297,828	Fuel Cost	\$166,845
Purchased kWh	0	Average Price of Fuel	\$2.70
Total Purchased & Generated	1,112,919	Fuel Cost per kWh sold	\$0.17
		Annual Non-Fuel Expenses	\$194,854
		Non-Fuel Expense per kWh Sold	\$0.20
Total Expense per kWh Sold \$0.37			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	420,313	Consumed vs Generated (kWh Sold vs	88.7%
		Generated-Purchased)	
Community Facility kWh Sold	130,966	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	436,029	Fuel Efficiency (kWh per Gallon of Diesel)	13.20
Total kWh Sold	987,308	PH Consumption as % of Generation	7.8%
Powerhouse (PH) Consumption kWh	86,730		
Total kWh Sold & PH Consumption	1,074,038		

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Shishmaref PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$230,185	
Other Customers (Non-PCE)	45	
Community Facility Customers	9	
Residential Customers	144	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	574	Or Section 1

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	623,381	Average Annual PCE Payment per Eligible	\$1,504
		Customer	
PCE Eligible kWh - Community Facility	113,426	Average PCE Payment per Eligible kWh	\$0.31
Customers			
Total PCE Eligible kWh	736,807	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	361	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	1,050	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	16	PCE Eligible kWh vs Total kWh Sold	46.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	1,641,907	Fuel Used (Gallons)	108,106	
Non-Diesel kWh Generated	0	Fuel Cost	\$298,202	
Purchased kWh	0	Average Price of Fuel	\$2.76	
Total Purchased & Generated	1,641,907	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$313,557	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.39	

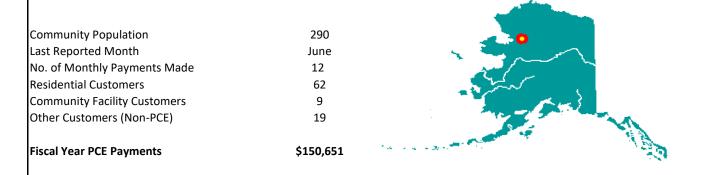
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	722,846	Consumed vs Generated (kWh Sold vs	96.8%
		Generated-Purchased)	
Community Facility kWh Sold	214,306	Line Loss (%)	0.4%
Other kWh Sold (Non-PCE)	651,616	Fuel Efficiency (kWh per Gallon of Diesel)	15.19
Total kWh Sold	1,588,768	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	47,069		
Total kWh Sold & PH Consumption	1,635,837		

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Shungnak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	278,688	Average Annual PCE Payment per Eligible	\$2,122
		Customer	
PCE Eligible kWh - Community Facility	105,427	Average PCE Payment per Eligible kWh	\$0.39
Customers			
Total PCE Eligible kWh	384,115	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	375	Last Reported PCE Level (per kWh)	\$0.33
Residential Customer			
Average Monthly PCE Eligible kWh per	976	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	30	PCE Eligible kWh vs Total kWh Sold	44.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,609,282	Fuel Used (Gallons)	118,820	
Non-Diesel kWh Generated	0	Fuel Cost	\$431,770	
Purchased kWh	0	Average Price of Fuel	\$3.63	
Total Purchased & Generated	1,609,282	Fuel Cost per kWh sold	\$0.50	
		Annual Non-Fuel Expenses	\$170,780	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.70	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	378,971	Consumed vs Generated (kWh Sold vs	53.8%
		Generated-Purchased)	
Community Facility kWh Sold	160,436	Line Loss (%)	43.5%
Other kWh Sold (Non-PCE)	325,920	Fuel Efficiency (kWh per Gallon of Diesel)	13.54
Total kWh Sold	865,327	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	43,932		
Total kWh Sold & PH Consumption	909,259		

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Skagway PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$65,966	
Other Customers (Non-PCE)	550	9
Community Facility Customers	44	
Residential Customers	634	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	1040	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,975,949	Average Annual PCE Payment per Eligible	\$97
		Customer	
PCE Eligible kWh - Community Facility	866,351	Average PCE Payment per Eligible kWh	\$0.02
Customers			
Total PCE Eligible kWh	2,842,300	Last Reported Residential Rate Charged	\$0.27
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	260	Last Reported PCE Level (per kWh)	\$0.03
Residential Customer			
Average Monthly PCE Eligible kWh per	1,641	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	22.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	930,360	Fuel Used (Gallons)	64,130	
Non-Diesel kWh Generated	2,122,920	Fuel Cost	\$167,879	
Purchased kWh	10,823,941	Average Price of Fuel	\$2.62	
Total Purchased & Generated	13,877,221	Fuel Cost per kWh sold	\$0.01	
			\$1,296,110	
		Non-Fuel Expense per kWh Sold	\$0.10	
		Total Expense per kWh Sold	\$0.11	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,525,476	Consumed vs Generated (kWh Sold vs	92.0%
		Generated-Purchased)	
Community Facility kWh Sold	1,179,639	Line Loss (%)	7.3%
Other kWh Sold (Non-PCE)	8,059,966	Fuel Efficiency (kWh per Gallon of Diesel)	14.51
Total kWh Sold	12,765,081	PH Consumption as % of Generation	0.7%
Powerhouse (PH) Consumption kWh	103,342		
Total kWh Sold & PH Consumption	12,868,423		

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Slana PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$60,562	
Other Customers (Non-PCE)	17	
Community Facility Customers	1	
Residential Customers	81	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	132	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	231,563	Average Annual PCE Payment per Eligible	\$739
		Customer	
PCE Eligible kWh - Community Facility	2,219	Average PCE Payment per Eligible kWh	\$0.26
Customers			
Total PCE Eligible kWh	233,782	Last Reported Residential Rate Charged	\$0.57
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	238	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	185	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	1	PCE Eligible kWh vs Total kWh Sold	47.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,366,098	Fuel Used (Gallons)	92,721	
Non-Diesel kWh Generated	0	Fuel Cost	\$204,789	
Purchased kWh	0	Average Price of Fuel	\$2.21	
Total Purchased & Generated	1,366,098	Fuel Cost per kWh sold	\$0.41	
		Annual Non-Fuel Expenses	\$255,905	
		Non-Fuel Expense per kWh Sold	\$0.52	
		Total Expense per kWh Sold	\$0.93	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	319,591	Consumed vs Generated (kWh Sold vs	36.3%
		Generated-Purchased)	
Community Facility kWh Sold	2,219	Line Loss (%)	61.9%
Other kWh Sold (Non-PCE)	174,756	Fuel Efficiency (kWh per Gallon of Diesel)	14.73
Total kWh Sold	496,566	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	24,238		
Total kWh Sold & PH Consumption	520,804		

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Sleetmute PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$80,001	The second secon
Other Customers (Non-PCE)	11	
Community Facility Customers	5	
Residential Customers	33	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	103	

	PCE Stati	stical Data	
PCE Eligible kWh - Residential Customers	69,903	Average Annual PCE Payment per Eligible	\$2,105
		Customer	
PCE Eligible kWh - Community Facility	43,083	Average PCE Payment per Eligible kWh	\$0.71
Customers			
Total PCE Eligible kWh	112,986	Last Reported Residential Rate Charged	\$1.07
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	177	Last Reported PCE Level (per kWh)	\$0.65
Residential Customer			
Average Monthly PCE Eligible kWh per	718	Effective Residential Rate (per kWh)	\$0.42
Community Facility Customer			
Average Monthly PCE Eligible Community	35	PCE Eligible kWh vs Total kWh Sold	51.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	247,686	Fuel Used (Gallons)	24,492
Non-Diesel kWh Generated	0	Fuel Cost	\$76,317
Purchased kWh	0	Average Price of Fuel	\$3.12
Total Purchased & Generated	247,686	Fuel Cost per kWh sold	\$0.35
		Annual Non-Fuel Expenses	\$187,427
		Non-Fuel Expense per kWh Sold	\$0.85
		Total Expense per kWh Sold	\$1.20

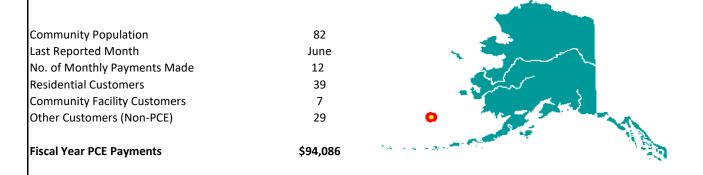
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	88,143	Consumed vs Generated (kWh Sold vs	88.8%
		Generated-Purchased)	
Community Facility kWh Sold	47,402	Line Loss (%)	5.2%
Other kWh Sold (Non-PCE)	84,330	Fuel Efficiency (kWh per Gallon of Diesel)	10.11
Total kWh Sold	219,875	PH Consumption as % of Generation	6.1%
Powerhouse (PH) Consumption kWh	15,036		
Total kWh Sold & PH Consumption	234,911		

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St. George PCE

Utility: CITY OF ST. GEORGE

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	108,284	Average Annual PCE Payment per Eligible	\$2,045
		Customer	
PCE Eligible kWh - Community Facility	49,336	Average PCE Payment per Eligible kWh	\$0.60
Customers			
Total PCE Eligible kWh	157,620	Last Reported Residential Rate Charged	\$1.00
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	231	Last Reported PCE Level (per kWh)	\$0.79
Residential Customer			
Average Monthly PCE Eligible kWh per	587	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	50	PCE Eligible kWh vs Total kWh Sold	34.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	rchased kWh Generation Costs			
Diesel kWh Generated	528,478	Fuel Used (Gallons)	25,873	
Non-Diesel kWh Generated	57,192	Fuel Cost	\$132,280	
Purchased kWh	0	Average Price of Fuel	\$5.11	
Total Purchased & Generated	585,670	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$41,665	
		Non-Fuel Expense per kWh Sold	\$0.09	
		Total Expense per kWh Sold	\$0.38	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	145,548	Consumed vs Generated (kWh Sold vs	77.4%
		Generated-Purchased)	
Community Facility kWh Sold	75,370	Line Loss (%)	15.9%
Other kWh Sold (Non-PCE)	232,357	Fuel Efficiency (kWh per Gallon of Diesel)	20.43
Total kWh Sold	453,275	PH Consumption as % of Generation	6.7%
Powerhouse (PH) Consumption kWh	39,054		
Total kWh Sold & PH Consumption	492,329		

Comments

Four months fuel usage not reported; broken meter

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St. Mary's; Andreafsky PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$300,120	The second second
Other Customers (Non-PCE)	58	
Community Facility Customers	19	
Residential Customers	172	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	561	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	669,722	Average Annual PCE Payment per Eligible	\$1,571	
		Customer		
PCE Eligible kWh - Community Facility	413,358	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	1,083,080	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	324	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,813	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	61	PCE Eligible kWh vs Total kWh Sold	41.7%	
Facility kWh ner Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	3,040,980	Fuel Used (Gallons)	244,643	
Non-Diesel kWh Generated	0	Fuel Cost	\$570,753	
Purchased kWh	0	Average Price of Fuel	\$2.33	
Total Purchased & Generated	3,040,980	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$512,815	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.42	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	798,249	Consumed vs Generated (kWh Sold vs	85.4%
		Generated-Purchased)	
Community Facility kWh Sold	665,485	Line Loss (%)	12.9%
Other kWh Sold (Non-PCE)	1,134,660	Fuel Efficiency (kWh per Gallon of Diesel)	12.43
Total kWh Sold	2,598,394	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	49,171		
Total kWh Sold & PH Consumption	2,647,565		

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St. Michael PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Community Population	428
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	92
Community Facility Customers	11
Other Customers (Non-PCE)	42

Fiscal Year PCE Payments \$171,023

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	405,208	Average Annual PCE Payment per Eligible	\$1,660
		Customer	
PCE Eligible kWh - Community Facility	285,913	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	691,121	Last Reported Residential Rate Charged	\$0.48
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	367	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	2,166	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	56	PCE Eligible kWh vs Total kWh Sold	38.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$351,534	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.20	

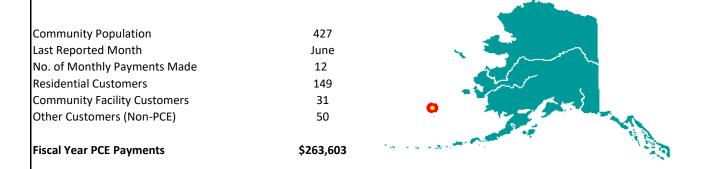
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	524,418	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	535,780	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	720,995	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,781,193	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,781,193		

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St. Paul PCE

Utility: ST. PAUL MUNICIPAL ELECTRIC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	628,332	Average Annual PCE Payment per Eligible	\$1,464
		Customer	
PCE Eligible kWh - Community Facility	358,680	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	987,012	Last Reported Residential Rate Charged	\$0.42
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	351	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	964	Effective Residential Rate (per kWh)	\$0.17
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	31.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,148,889	Fuel Used (Gallons)	226,811	
Non-Diesel kWh Generated	0	Fuel Cost	\$759,603	
Purchased kWh	558,577	Average Price of Fuel	\$3.35	
Total Purchased & Generated	3,707,466	Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$698,441	
		Non-Fuel Expense per kWh Sold	\$0.22	
		Total Expense per kWh Sold	\$0.46	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	715,237	Consumed vs Generated (kWh Sold vs	85.2%
		Generated-Purchased)	
Community Facility kWh Sold	491,384	Line Loss (%)	10.5%
Other kWh Sold (Non-PCE)	1,952,236	Fuel Efficiency (kWh per Gallon of Diesel)	13.88
Total kWh Sold	3,158,857	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	158,831		
Total kWh Sold & PH Consumption	3,317,688		

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Stebbins PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Community Population	627
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	132
Community Facility Customers	12
Other Customers (Non-PCE)	41

Fiscal Year PCE Payments \$176,125



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	550,231	Average Annual PCE Payment per Eligible	\$1,223
		Customer	
PCE Eligible kWh - Community Facility	122,765	Average PCE Payment per Eligible kWh	\$0.26
Customers			
Total PCE Eligible kWh	672,996	Last Reported Residential Rate Charged	\$0.48
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	347	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	853	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	16	PCE Eligible kWh vs Total kWh Sold	45.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,434,955	Fuel Used (Gallons)	253,192	
Non-Diesel kWh Generated	0	Fuel Cost	\$665,402	
Purchased kWh	0	Average Price of Fuel	\$2.63	
Total Purchased & Generated	3,434,955	Fuel Cost per kWh sold	\$0.45	
		Annual Non-Fuel Expenses	\$290,548	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.65	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	660,683	Consumed vs Generated (kWh Sold vs	42.9%
		Generated-Purchased)	
Community Facility kWh Sold	228,709	Line Loss (%)	55.6%
Other kWh Sold (Non-PCE)	582,792	Fuel Efficiency (kWh per Gallon of Diesel)	13.57
Total kWh Sold	1,472,184	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	53,456		
Total kWh Sold & PH Consumption	1,525,640		

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Stevens Village PCE

Utility: STEVENS VILLAGE IRA COUNCIL

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$23,201



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	20,804	Average Annual PCE Payment per Eligible	\$1,547
		Customer	
PCE Eligible kWh - Community Facility	22,660	Average PCE Payment per Eligible kWh	\$0.53
Customers			
Total PCE Eligible kWh	43,464	Last Reported Residential Rate Charged	\$1.07
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	145	Last Reported PCE Level (per kWh)	\$0.52
Residential Customer			
Average Monthly PCE Eligible kWh per	1,030	Effective Residential Rate (per kWh)	\$0.55
Community Facility Customer			
Average Monthly PCE Eligible Community	53	PCE Eligible kWh vs Total kWh Sold	39.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	162,040	Fuel Used (Gallons)	18,773	
Non-Diesel kWh Generated	0	Fuel Cost	\$58,112	
Purchased kWh	0	Average Price of Fuel	\$3.10	
Total Purchased & Generated	162,040	Fuel Cost per kWh sold	\$0.53	
		Annual Non-Fuel Expenses	\$68,204	
		Non-Fuel Expense per kWh Sold	\$0.62	
			\$1.15	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	21,242	Consumed vs Generated (kWh Sold vs	67.5%
		Generated-Purchased)	
Community Facility kWh Sold	34,851	Line Loss (%)	22.2%
Other kWh Sold (Non-PCE)	53,356	Fuel Efficiency (kWh per Gallon of Diesel)	8.63
Total kWh Sold	109,449	PH Consumption as % of Generation	10.2%
Powerhouse (PH) Consumption kWh	16,548		
Total kWh Sold & PH Consumption	125,997		

Comments

Only 11 months reported. May 2017 not filed.

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Stony River PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$24,996	
Other Customers (Non-PCE)	6	
Community Facility Customers	5	
Residential Customers	16	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	37	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	35,147	Average Annual PCE Payment per Eligible	\$1,190
		Customer	
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.71
Customers			
Total PCE Eligible kWh	35,147	Last Reported Residential Rate Charged	\$1.07
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	183	Last Reported PCE Level (per kWh)	\$0.65
Residential Customer			
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.42
Community Facility Customer			
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	34.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	122,039	Fuel Used (Gallons)	19,840	
Non-Diesel kWh Generated	0	Fuel Cost	\$59,996	
Purchased kWh	0	Average Price of Fuel	\$3.02	
Total Purchased & Generated	122,039	Fuel Cost per kWh sold	\$0.59	
		Annual Non-Fuel Expenses	\$131,210	
		Non-Fuel Expense per kWh Sold	\$1.30	
			\$1.89	

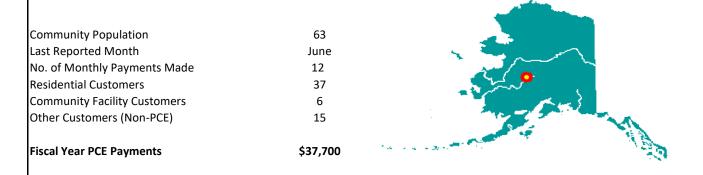
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	37,930	Consumed vs Generated (kWh Sold vs	83.0%
		Generated-Purchased)	
Community Facility kWh Sold	6,502	Line Loss (%)	9.3%
Other kWh Sold (Non-PCE)	56,828	Fuel Efficiency (kWh per Gallon of Diesel)	6.15
Total kWh Sold	101,260	PH Consumption as % of Generation	7.7%
Powerhouse (PH) Consumption kWh	9,405		
Total kWh Sold & PH Consumption	110,665		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Takotna PCE

Utility: TAKOTNA COMMUNITY ASSOC INC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	64,721	Average Annual PCE Payment per Eligible	\$877
		Customer	
PCE Eligible kWh - Community Facility	19,714	Average PCE Payment per Eligible kWh	\$0.45
Customers			
Total PCE Eligible kWh	84,435	Last Reported Residential Rate Charged	\$1.02
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	146	Last Reported PCE Level (per kWh)	\$0.43
Residential Customer			
Average Monthly PCE Eligible kWh per	274	Effective Residential Rate (per kWh)	\$0.60
Community Facility Customer			
Average Monthly PCE Eligible Community	26	PCE Eligible kWh vs Total kWh Sold	46.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	241,910	Fuel Used (Gallons)	24,815	
Non-Diesel kWh Generated	0	Fuel Cost	\$82,615	
Purchased kWh	0	Average Price of Fuel	\$3.33	
Total Purchased & Generated	241,910	Fuel Cost per kWh sold	\$0.46	
		Annual Non-Fuel Expenses	\$38,653	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.67	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	71,756	Consumed vs Generated (kWh Sold vs	74.7%
		Generated-Purchased)	
Community Facility kWh Sold	20,327	Line Loss (%)	25.3%
Other kWh Sold (Non-PCE)	88,693	Fuel Efficiency (kWh per Gallon of Diesel)	9.75
Total kWh Sold	180,776	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	180,776		

Comments

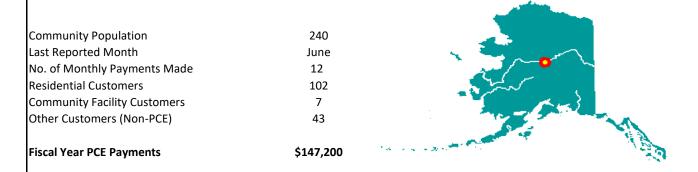
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Tanana PCE

Utility: TANANA POWER COMPANY INC.

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	297,845	Average Annual PCE Payment per Eligible	\$1,350
		Customer	
PCE Eligible kWh - Community Facility	154,028	Average PCE Payment per Eligible kWh	\$0.33
Customers			
Total PCE Eligible kWh	451,873	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	243	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	1,834	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	53	PCE Eligible kWh vs Total kWh Sold	37.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,334,667	Fuel Used (Gallons)	97,666	
Non-Diesel kWh Generated	0	Fuel Cost	\$260,207	
Purchased kWh	0	Average Price of Fuel	\$2.66	
Total Purchased & Generated	1,334,667	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$405,763	
		Non-Fuel Expense per kWh Sold	\$0.33	
		Total Expense per kWh Sold	\$0.55	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	344,195	Consumed vs Generated (kWh Sold vs	91.2%
		Generated-Purchased)	
Community Facility kWh Sold	154,915	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	718,342	Fuel Efficiency (kWh per Gallon of Diesel)	13.67
Total kWh Sold	1,217,452	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	33,776		
Total kWh Sold & PH Consumption	1,251,228		

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Tatitlek PCE

Utility: TATITLEK VILLAGE IRA COUNCIL

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	109,391	Average Annual PCE Payment per Eligible	\$1,754	
		Customer		
PCE Eligible kWh - Community Facility	47,970	Average PCE Payment per Eligible kWh	\$0.50	
Customers				
Total PCE Eligible kWh	157,361	Last Reported Residential Rate Charged	\$0.92	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	228	Last Reported PCE Level (per kWh)	\$0.56	
Residential Customer				
Average Monthly PCE Eligible kWh per	800	Effective Residential Rate (per kWh)	\$0.36	
Community Facility Customer				
Average Monthly PCE Eligible Community	41	PCE Eligible kWh vs Total kWh Sold	53.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	406,848	Fuel Used (Gallons)	35,093	
Non-Diesel kWh Generated	0	Fuel Cost	\$142,721	
Purchased kWh	0	Average Price of Fuel	\$4.07	
Total Purchased & Generated	406,848	Fuel Cost per kWh sold	\$0.49	
		Annual Non-Fuel Expenses	\$38,945	
		Non-Fuel Expense per kWh Sold	\$0.13	
		Total Expense per kWh Sold	\$0.62	

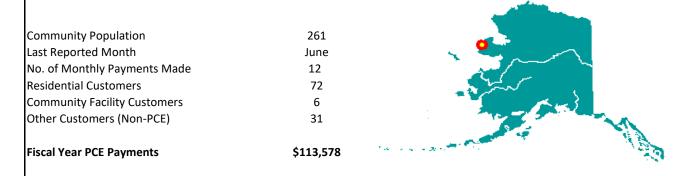
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	116,757	Consumed vs Generated (kWh Sold vs	72.0%
		Generated-Purchased)	
Community Facility kWh Sold	47,970	Line Loss (%)	20.8%
Other kWh Sold (Non-PCE)	128,114	Fuel Efficiency (kWh per Gallon of Diesel)	11.59
Total kWh Sold	292,841	PH Consumption as % of Generation	7.3%
Powerhouse (PH) Consumption kWh	29,565		
Total kWh Sold & PH Consumption	322,406		

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Teller PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	264,284	Average Annual PCE Payment per Eligible	\$1,456	
		Customer		
PCE Eligible kWh - Community Facility	34,834	Average PCE Payment per Eligible kWh	\$0.38	
Customers				
Total PCE Eligible kWh	299,118	Last Reported Residential Rate Charged	\$0.57	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	306	Last Reported PCE Level (per kWh)	\$0.35	
Residential Customer				
Average Monthly PCE Eligible kWh per	484	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	38.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	853,785	Fuel Used (Gallons)	62,080	
Non-Diesel kWh Generated	0	Fuel Cost	\$179,109	
Purchased kWh	0	Average Price of Fuel	\$2.89	
Total Purchased & Generated	853,785	Fuel Cost per kWh sold	\$0.23	
		Annual Non-Fuel Expenses	\$153,211	
		Non-Fuel Expense per kWh Sold	\$0.20	
			\$0.43	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	290,538	Consumed vs Generated (kWh Sold vs	90.9%
		Generated-Purchased)	
Community Facility kWh Sold	179,760	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	306,012	Fuel Efficiency (kWh per Gallon of Diesel)	13.75
Total kWh Sold	776,310	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	38,461		
Total kWh Sold & PH Consumption	814,771		

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Tenakee Springs PCE

Utility: CITY OF TENAKEE SPRINGS

Reporting Period: 07/01/16..06/30/17

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Fiscal Year PCE Payments \$71,548

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\$71,548	The second secon	S. C. C. C.

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	211,860	Average Annual PCE Payment per Eligible	\$497	
		Customer		
PCE Eligible kWh - Community Facility	26,515	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	238,375	Last Reported Residential Rate Charged	\$0.77	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	135	Last Reported PCE Level (per kWh)	\$0.34	
Residential Customer				
Average Monthly PCE Eligible kWh per	170	Effective Residential Rate (per kWh)	\$0.43	
Community Facility Customer				
Average Monthly PCE Eligible Community	16	PCE Eligible kWh vs Total kWh Sold	67.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	407,048	Fuel Used (Gallons)	32,456	
Non-Diesel kWh Generated	0	Fuel Cost	\$102,668	
Purchased kWh	0	Average Price of Fuel	\$3.16	
Total Purchased & Generated	407,048	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$75,974	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.50	

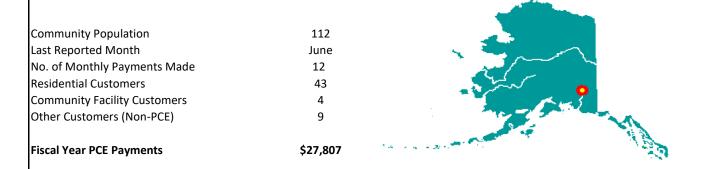
Consumed and Sold kWh		Efficiency and Line Loss	
		,	
Residential kWh Sold	257,157	Consumed vs Generated (kWh Sold vs	87.2%
		Generated-Purchased)	
Community Facility kWh Sold	26,515	Line Loss (%)	9.7%
Other kWh Sold (Non-PCE)	71,180	Fuel Efficiency (kWh per Gallon of Diesel)	12.54
Total kWh Sold	354,852	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	12,676		
Total kWh Sold & PH Consumption	367,528		

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Tetlin PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	135,253	Average Annual PCE Payment per Eligible	\$592	
		Customer		
PCE Eligible kWh - Community Facility	63,678	Average PCE Payment per Eligible kWh	\$0.14	
Customers				
Total PCE Eligible kWh	198,931	Last Reported Residential Rate Charged	\$0.39	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	262	Last Reported PCE Level (per kWh)	\$0.15	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,327	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	47	PCE Eligible kWh vs Total kWh Sold	57.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	164,168	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	63,678	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	119,515	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	347,361	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	347,361		

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Thorne Bay; Kasaan PCE

Utility: ALASKA POWER COMPANY Reporting Period: 07/01/16..06/30/17

Community Population	596
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	326
Community Facility Customers	32
Other Customers (Non-PCE)	120

Fiscal Year PCE Payments \$28,339

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,072,366	Average Annual PCE Payment per Eligible	\$79	
		Customer		
PCE Eligible kWh - Community Facility	329,237	Average PCE Payment per Eligible kWh	\$0.02	
Customers				
Total PCE Eligible kWh	1,401,603	Last Reported Residential Rate Charged	\$0.27	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	274	Last Reported PCE Level (per kWh)	\$0.03	
Residential Customer				
Average Monthly PCE Eligible kWh per	857	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	40.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

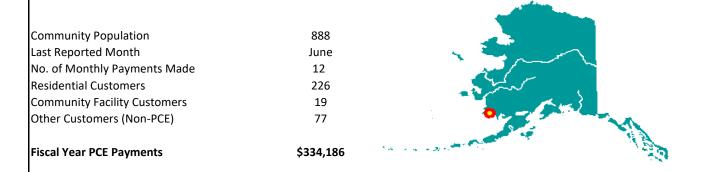
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,656,450	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	324,082	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,525,931	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	3,506,463	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	69,414		
Total kWh Sold & PH Consumption	3,575,877		

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Togiak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	927,804	Average Annual PCE Payment per Eligible	\$1,364	
		Customer		
PCE Eligible kWh - Community Facility	251,377	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	1,179,181	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	342	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,103	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	41.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,026,821	Fuel Used (Gallons)	222,773	
Non-Diesel kWh Generated	0	Fuel Cost	\$591,135	
Purchased kWh	0	Average Price of Fuel	\$2.65	
Total Purchased & Generated	3,026,821	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$560,539	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.41	

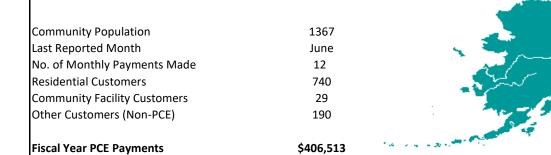
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,125,520	Consumed vs Generated (kWh Sold vs	93.8%
		Generated-Purchased)	
Community Facility kWh Sold	452,213	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	1,262,474	Fuel Efficiency (kWh per Gallon of Diesel)	13.59
Total kWh Sold	2,840,207	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	47,723		
Total kWh Sold & PH Consumption	2,887,930		

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Tok; Tanacross PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	2,726,748	Average Annual PCE Payment per Eligible	\$529	
		Customer		
PCE Eligible kWh - Community Facility	186,547	Average PCE Payment per Eligible kWh	\$0.14	
Customers				
Total PCE Eligible kWh	2,913,295	Last Reported Residential Rate Charged	\$0.39	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	307	Last Reported PCE Level (per kWh)	\$0.15	
Residential Customer				
Average Monthly PCE Eligible kWh per	536	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	37.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	9,532,162	Fuel Used (Gallons)	656,604	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,375,315	
Purchased kWh	0	Average Price of Fuel	\$2.09	
Total Purchased & Generated	9,532,162	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$1,745,864	
		Non-Fuel Expense per kWh Sold	\$0.23	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,851,804	Consumed vs Generated (kWh Sold vs	80.6%
		Generated-Purchased)	
Community Facility kWh Sold	186,997	Line Loss (%)	17.3%
Other kWh Sold (Non-PCE)	3,646,166	Fuel Efficiency (kWh per Gallon of Diesel)	14.52
Total kWh Sold	7,684,967	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	197,600		
Total kWh Sold & PH Consumption	7,882,567		

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Toksook Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$252,222	The second secon
Other Customers (Non-PCE)	32	The second second
Community Facility Customers	15	
Residential Customers	130	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	622	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	616,238	Average Annual PCE Payment per Eligible	\$1,739
		Customer	
PCE Eligible kWh - Community Facility	324,320	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	940,558	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	395	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	1,802	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	43	PCE Eligible kWh vs Total kWh Sold	57.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,969,436	Fuel Used (Gallons)	215,616	
Non-Diesel kWh Generated	602,800	Fuel Cost	\$646,956	
Purchased kWh	0	Average Price of Fuel	\$3.00	
Total Purchased & Generated	3,572,236	Fuel Cost per kWh sold	\$0.40	
		Annual Non-Fuel Expenses	\$322,834	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.59	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	781,345	Consumed vs Generated (kWh Sold vs	45.8%
		Generated-Purchased)	
Community Facility kWh Sold	519,024	Line Loss (%)	50.2%
Other kWh Sold (Non-PCE)	335,405	Fuel Efficiency (kWh per Gallon of Diesel)	13.77
Total kWh Sold	1,635,774	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	142,933		
Total kWh Sold & PH Consumption	1,778,707		

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Tuluksak PCE

Utility: TULUKSAK TRADITIONAL

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	225,631	Average Annual PCE Payment per Eligible	\$766
		Customer	
PCE Eligible kWh - Community Facility	43,716	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	269,347	Last Reported Residential Rate Charged	\$0.75
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	186	Last Reported PCE Level (per kWh)	\$0.50
Residential Customer			
Average Monthly PCE Eligible kWh per	607	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	62.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	512,372	Fuel Used (Gallons)	46,419	
Non-Diesel kWh Generated	0	Fuel Cost	\$153,138	
Purchased kWh	0	Average Price of Fuel	\$3.30	
Total Purchased & Generated	512,372	Fuel Cost per kWh sold	\$0.36	
		Annual Non-Fuel Expenses	\$86,972	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.56	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	240,104	Consumed vs Generated (kWh Sold vs	83.8%
		Generated-Purchased)	
Community Facility kWh Sold	43,716	Line Loss (%)	6.8%
Other kWh Sold (Non-PCE)	145,778	Fuel Efficiency (kWh per Gallon of Diesel)	11.04
Total kWh Sold	429,598	PH Consumption as % of Generation	9.4%
Powerhouse (PH) Consumption kWh	48,055		
Total kWh Sold & PH Consumption	477,653		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Tuntutuliak PCE

Utility: TUNTUTULIAK COMMUNITY

Reporting Period: 07/01/16..06/30/17

Community Population	438
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	110
Community Facility Customers	7
Other Customers (Non-PCE)	31

Fiscal Year PCE Payments \$117,445

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	435,216	Average Annual PCE Payment per Eligible	\$1,004
		Customer	
PCE Eligible kWh - Community Facility	30,714	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	465,930	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	330	Last Reported PCE Level (per kWh)	\$0.24
Residential Customer			
Average Monthly PCE Eligible kWh per	366	Effective Residential Rate (per kWh)	\$0.41
Community Facility Customer			
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	45.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	895,240	Fuel Used (Gallons)	83,559	
Non-Diesel kWh Generated	208,062	Fuel Cost	\$227,667	
Purchased kWh	79,854	Average Price of Fuel	\$2.72	
Total Purchased & Generated	1,183,156	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$392,028	
		Non-Fuel Expense per kWh Sold	\$0.38	
		Total Expense per kWh Sold	\$0.61	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	539,167	Consumed vs Generated (kWh Sold vs	86.2%
		Generated-Purchased)	
Community Facility kWh Sold	46,771	Line Loss (%)	11.4%
Other kWh Sold (Non-PCE)	433,416	Fuel Efficiency (kWh per Gallon of Diesel)	10.71
Total kWh Sold	1,019,354	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	29,448		
Total kWh Sold & PH Consumption	1,048,802		

Comments

Jan 2017 generation estimated by utility

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Tununak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$115,312

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	352,039	Average Annual PCE Payment per Eligible	\$1,177
		Customer	
PCE Eligible kWh - Community Facility	67,590	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	419,629	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	330	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	626	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	14	PCE Eligible kWh vs Total kWh Sold	42.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$197,181
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

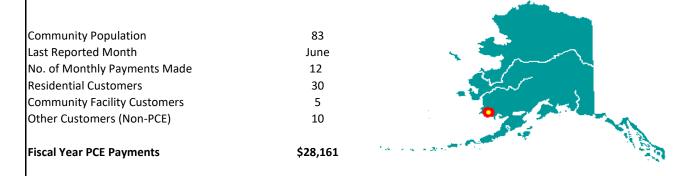
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	399,977	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	239,154	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	359,972	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	999,103	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	999,103		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Twin Hills PCE

Utility: TWIN HILLS VILLAGE COUNCIL

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	89,852	Average Annual PCE Payment per Eligible	\$805
		Customer	
PCE Eligible kWh - Community Facility	36,292	Average PCE Payment per Eligible kWh	\$0.22
Customers			
Total PCE Eligible kWh	126,144	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	250	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	605	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	36	PCE Eligible kWh vs Total kWh Sold	47.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	29,242
Non-Diesel kWh Generated	0	Fuel Cost	\$75,877
Purchased kWh	0	Average Price of Fuel	\$2.59
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$17,524
		Non-Fuel Expense per kWh Sold	\$0.07
Total Expense per kWh Sold			\$0.35

Consumed and Sold kWh		Efficiency and Line Los	s
Residential kWh Sold	92,353	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	36,292	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	136,428	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	265,073	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	29,784		
Total kWh Sold & PH Consumption	294,857		

Comments

Pwhse meters broken. Generation data not available.

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Unalakleet PCE

Utility: UNALAKLEET VALLEY ELECTRIC

Reporting Period: 07/01/16..06/30/17



Fiscal Year PCE Payments \$234,167



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,013,800	Average Annual PCE Payment per Eligible	\$827
		Customer	
PCE Eligible kWh - Community Facility	293,886	Average PCE Payment per Eligible kWh	\$0.18
Customers			
Total PCE Eligible kWh	1,307,686	Last Reported Residential Rate Charged	\$0.45
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	324	Last Reported PCE Level (per kWh)	\$0.17
Residential Customer			
Average Monthly PCE Eligible kWh per	1,113	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	33	PCE Eligible kWh vs Total kWh Sold	33.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,551,504	Fuel Used (Gallons)	233,708
Non-Diesel kWh Generated	774,073	Fuel Cost	\$650,978
Purchased kWh	0	Average Price of Fuel	\$2.79
Total Purchased & Generated	4,325,577	Fuel Cost per kWh sold	\$0.17
		Annual Non-Fuel Expenses	\$1,100,335
		Non-Fuel Expense per kWh Sold	\$0.28
		Total Expense per kWh Sold	\$0.45

Consumed and Sold kWh		Efficiency and Line Loss	
		, ,	
Residential kWh Sold	1,341,397	Consumed vs Generated (kWh Sold vs	90.9%
		Generated-Purchased)	
Community Facility kWh Sold	555,529	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	2,034,057	Fuel Efficiency (kWh per Gallon of Diesel)	15.20
Total kWh Sold	3,930,983	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	157,085		
Total kWh Sold & PH Consumption	4,088,068		

Comments

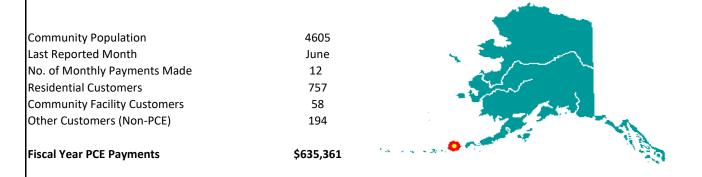
Non-fuel expenses not reported

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Unalaska PCE

Utility: CITY OF UNALASKA

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,858,653	Average Annual PCE Payment per Eligible	\$780
		Customer	
PCE Eligible kWh - Community Facility	3,112,240	Average PCE Payment per Eligible kWh	\$0.13
Customers			
Total PCE Eligible kWh	4,970,893	Last Reported Residential Rate Charged	\$0.39
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	205	Last Reported PCE Level (per kWh)	\$0.13
Residential Customer			
Average Monthly PCE Eligible kWh per	4,472	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	56	PCE Eligible kWh vs Total kWh Sold	8.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	58,523,709	Fuel Used (Gallons)	3,653,739
Non-Diesel kWh Generated	0	Fuel Cost	\$7,454,952
Purchased kWh	0	Average Price of Fuel	\$2.04
Total Purchased & Generated	58,523,709	Fuel Cost per kWh sold	\$0.13
		Annual Non-Fuel Expenses	\$4,506,931
		Non-Fuel Expense per kWh Sold	\$0.08
Total Expense per kWh Sold			\$0.21

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,896,800	Consumed vs Generated (kWh Sold vs	95.4%
		Generated-Purchased)	
Community Facility kWh Sold	3,247,388	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	48,689,075	Fuel Efficiency (kWh per Gallon of Diesel)	16.02
Total kWh Sold	55,833,263	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	886,446		
Total kWh Sold & PH Consumption	56,719,709		

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Upper Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	277,262	Average Annual PCE Payment per Eligible	\$1,390
		Customer	
PCE Eligible kWh - Community Facility	8,551	Average PCE Payment per Eligible kWh	\$0.33
Customers			
Total PCE Eligible kWh	285,813	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	355	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	356	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	3	PCE Eligible kWh vs Total kWh Sold	33.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,550,322	Fuel Used (Gallons)	109,093
Non-Diesel kWh Generated	0	Fuel Cost	\$322,492
Purchased kWh	0	Average Price of Fuel	\$2.96
Total Purchased & Generated	1,550,322	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$169,111
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.57

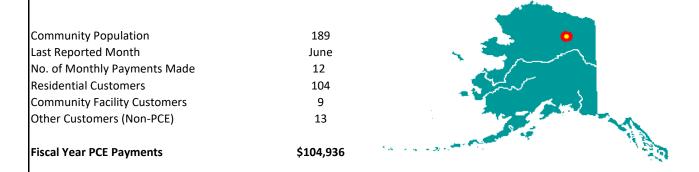
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	389,611	Consumed vs Generated (kWh Sold vs	55.3%
		Generated-Purchased)	
Community Facility kWh Sold	134,976	Line Loss (%)	42.4%
Other kWh Sold (Non-PCE)	332,286	Fuel Efficiency (kWh per Gallon of Diesel)	14.21
Total kWh Sold	856,873	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	36,321		
Total kWh Sold & PH Consumption	893,194		

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Venetie PCE

Utility: VENETIE VILLAGE ELECTRIC

Reporting Period: 07/01/16..06/30/17



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	182,870	Average Annual PCE Payment per Eligible	\$929
		Customer	
PCE Eligible kWh - Community Facility	105,237	Average PCE Payment per Eligible kWh	\$0.36
Customers			
Total PCE Eligible kWh	288,107	Last Reported Residential Rate Charged	\$0.90
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	147	Last Reported PCE Level (per kWh)	\$0.36
Residential Customer			
Average Monthly PCE Eligible kWh per	974	Effective Residential Rate (per kWh)	\$0.54
Community Facility Customer			
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	59.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	680,200	Fuel Used (Gallons)	62,494
Non-Diesel kWh Generated	0	Fuel Cost	\$247,164
Purchased kWh	0	Average Price of Fuel	\$3.96
Total Purchased & Generated	680,200	Fuel Cost per kWh sold	\$0.51
		Annual Non-Fuel Expenses	\$134,455
		Non-Fuel Expense per kWh Sold	\$0.28
		Total Expense per kWh Sold	\$0.79

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	191,531	Consumed vs Generated (kWh Sold vs	70.8%
		Generated-Purchased)	
Community Facility kWh Sold	105,237	Line Loss (%)	25.7%
Other kWh Sold (Non-PCE)	184,679	Fuel Efficiency (kWh per Gallon of Diesel)	10.88
Total kWh Sold	481,447	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	24,166		
Total kWh Sold & PH Consumption	505,613		

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Wainwright PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$4,724	The second secon
Other Customers (Non-PCE)	70	
Community Facility Customers	3	
Residential Customers	150	
No. of Monthly Payments Made	12	3
Last Reported Month	June	
Community Population	557	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	461,335	Average Annual PCE Payment per Eligible	\$31
		Customer	
PCE Eligible kWh - Community Facility	57,683	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	519,018	Last Reported Residential Rate Charged	\$0.16
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	256	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	1,602	Effective Residential Rate (per kWh)	\$0.16
Community Facility Customer			
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	8.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	7,255,820	Fuel Used (Gallons)	526,251	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,742,539	
Purchased kWh	0	Average Price of Fuel	\$3.31	
Total Purchased & Generated	7,255,820	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$1,074,597	
		Non-Fuel Expense per kWh Sold	\$0.18	
		Total Expense per kWh Sold	\$0.46	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,482,189	Consumed vs Generated (kWh Sold vs	83.9%
		Generated-Purchased)	
Community Facility kWh Sold	57,683	Line Loss (%)	8.9%
Other kWh Sold (Non-PCE)	4,547,501	Fuel Efficiency (kWh per Gallon of Diesel)	13.79
Total kWh Sold	6,087,373	PH Consumption as % of Generation	7.2%
Powerhouse (PH) Consumption kWh	521,302		
Total kWh Sold & PH Consumption	6,608,675		

Comments

Residential customers not eligible

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Wales PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$63,741	The second secon
Other Customers (Non-PCE)	22	
Community Facility Customers	5	
Residential Customers	45	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	171	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	171,789	Average Annual PCE Payment per Eligible	\$1,275
		Customer	
PCE Eligible kWh - Community Facility	47,260	Average PCE Payment per Eligible kWh	\$0.29
Customers			
Total PCE Eligible kWh	219,049	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	318	Last Reported PCE Level (per kWh)	\$0.29
Residential Customer			
Average Monthly PCE Eligible kWh per	788	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	23	PCE Eligible kWh vs Total kWh Sold	36.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	650,391	Fuel Used (Gallons)	46,316
Non-Diesel kWh Generated	0	Fuel Cost	\$123,104
Purchased kWh	0	Average Price of Fuel	\$2.66
Total Purchased & Generated	650,391	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$118,534
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	215,786	Consumed vs Generated (kWh Sold vs	92.3%
		Generated-Purchased)	
Community Facility kWh Sold	145,458	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	239,359	Fuel Efficiency (kWh per Gallon of Diesel)	14.04
Total kWh Sold	600,603	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	26,926		
Total kWh Sold & PH Consumption	627,529		

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Whale Pass PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/16..06/30/17

Fiscal Year PCE Payments	\$46,041	
Other Customers (Non-PCE)	13	
Community Facility Customers	2	
Residential Customers	80	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	46	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	174,600	Average Annual PCE Payment per Eligible	\$561
		Customer	
PCE Eligible kWh - Community Facility	7,398	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	181,998	Last Reported Residential Rate Charged	\$0.49
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	182	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	308	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	58.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	368,831	Fuel Used (Gallons)	29,304
Non-Diesel kWh Generated	0	Fuel Cost	\$61,074
Purchased kWh	0	Average Price of Fuel	\$2.08
Total Purchased & Generated	368,831	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$73,707
		Non-Fuel Expense per kWh Sold	\$0.24
		Total Expense per kWh Sold	\$0.43

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	221,072	Consumed vs Generated (kWh Sold vs	84.0%
		Generated-Purchased)	
Community Facility kWh Sold	7,398	Line Loss (%)	11.8%
Other kWh Sold (Non-PCE)	81,443	Fuel Efficiency (kWh per Gallon of Diesel)	12.59
Total kWh Sold	309,913	PH Consumption as % of Generation	4.2%
Powerhouse (PH) Consumption kWh	15,480		
Total kWh Sold & PH Consumption	325,393		

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White Mountain PCE

Utility: CITY OF WHITE MOUNTAIN

Reporting Period: 07/01/16..06/30/17

F	Fiscal Year PCE Payments	\$82,057	the second second
(Other Customers (Non-PCE)	28	
(Community Facility Customers	8	
F	Residential Customers	70	
ſ	No. of Monthly Payments Made	12	3
l	ast Reported Month	June	🔻 🤏 😽
(Community Population	187	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	sidential Customers 232,011 Average Annual PCE Payment per Eligible		\$1,052	
		Customer		
PCE Eligible kWh - Community Facility	103,671	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	335,682	Last Reported Residential Rate Charged	\$0.55	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	276	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,080	Effective Residential Rate (per kWh)	\$0.27	
Community Facility Customer				
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	47.4%	
Facility kWh ner Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	769,767	Fuel Used (Gallons)	62,535	
Non-Diesel kWh Generated	0	Fuel Cost	\$161,951	
Purchased kWh	0	Average Price of Fuel	\$2.59	
Total Purchased & Generated	769,767	Fuel Cost per kWh sold	\$0.23	
		Annual Non-Fuel Expenses	\$185,589	
		Non-Fuel Expense per kWh Sold	\$0.26	
			\$0.49	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	257,384	Consumed vs Generated (kWh Sold vs	91.9%
		Generated-Purchased)	
Community Facility kWh Sold	103,671	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	346,566	Fuel Efficiency (kWh per Gallon of Diesel)	12.31
Total kWh Sold	707,621	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	38,358		
Total kWh Sold & PH Consumption	745,979		

Comments

Unable to verify kWh gen.

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Yakutat PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/16..06/30/17

Community Population	613
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	260
Community Facility Customers	26
Other Customers (Non-PCE)	162

Fiscal Year PCE Payments \$303,894



PCE Statistical Data					
PCE Eligible kWh - Residential Customers	1,008,592	Average Annual PCE Payment per Eligible	\$1,063		
		Customer			
PCE Eligible kWh - Community Facility	333,988	Average PCE Payment per Eligible kWh	\$0.23		
Customers					
Total PCE Eligible kWh	1,342,580	Last Reported Residential Rate Charged	\$0.50		
		(based on 500 kWh)			
Average Monthly PCE Eligible kWh per	323	Last Reported PCE Level (per kWh)	\$0.25		
Residential Customer					
Average Monthly PCE Eligible kWh per	1,070	Effective Residential Rate (per kWh)	\$0.25		
Community Facility Customer					
Average Monthly PCE Eligible Community	45	PCE Eligible kWh vs Total kWh Sold	25.1%		
Facility kWh per Person					

Additional Statistical Data Reported by Community*						
Generated and Purchased kWh		Generation Costs				
Diesel kWh Generated	5,947,044	Fuel Used (Gallons)	395,170			
Non-Diesel kWh Generated	0	Fuel Cost	\$998,814			
Purchased kWh	0	Average Price of Fuel	\$2.53			
Total Purchased & Generated	5,947,044	Fuel Cost per kWh sold	\$0.19			
		Annual Non-Fuel Expenses	\$1,009,583			
		Non-Fuel Expense per kWh Sold	\$0.19			
		Total Expense per kWh Sold	\$0.37			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,395,712	Consumed vs Generated (kWh Sold vs	90.1%
		Generated-Purchased)	
Community Facility kWh Sold	439,158	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	3,523,159	Fuel Efficiency (kWh per Gallon of Diesel)	15.05
Total kWh Sold	5,358,029	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	137,173		
Total kWh Sold & PH Consumption	5,495,202		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.