

STATISTICAL REPORT
Of The
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2007
July 1, 2006 - June 30, 2007

Nineteenth Edition
February 2008

State of Alaska
Sarah Palin, Governor

Alaska Energy Authority

February 2008

Executive Director's Statement:

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2007.

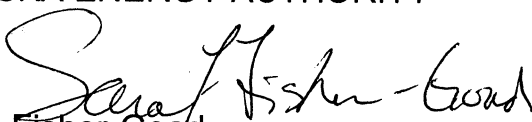
The cost of electricity for customers in rural parts of Alaska is generally three to five times higher than for customers in more urban areas of the State. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs. Thus, it ultimately ensures the viability of the local utility and the availability of reliable centralized power. Approximately 78,500 people live in the 183 communities that participated in the PCE program during FY07.

The FY07 appropriations allowed for PCE payments at 100% during the first six (6) months, and 89% for the remaining six (6) months of the fiscal year. Disbursements totaled approximately \$25.4 million.

The FY07 report may be found at www.akenergyauthority.org. Additional copies or prior year reports may be obtained by calling (907) 771-3000.

Sincerely,

ALASKA ENERGY AUTHORITY



Sara Fisher-Goad
Acting Executive Director

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The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is based on utility monthly PCE reports submitted by participating utilities/communities. AEA staff reviews the reports for completeness; otherwise, data submitted by the utilities/communities is not altered.

Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.

**Power Cost Equalization (PCE) Program
Participating Communities**



FY07 PCE Program Participating Utilities

Akiachak Native Community

Akiak, City of

Akutan Electric Utility

Alaska Power Company

Allakaket/Alatna	Klawock
Bettles/Evansville	Mentasta
Chistochina	Naukati
Coffman Cove	Northway/Northway Village
Craig	Skagway
Dot Lake	Slana
Eagle/Eagle Village	Tetlin
Haines	Thorne Bay/Kassan
Healy Lake	Tok
Hollis	Whale Pass
Hydaburg	

Alaska Village Electric Cooperative

Alakanuk	Noatak
Ambler	Noorvik
Anvik	Nulato
Brevig Mission	Nunapitchuk
Chevak	Old Harbor
Eek	Pilot Station
Elim	Pitka's Point
Emmonak	Quinhagak
Gambell	Russian Mission
Goodnews Bay	Savoonga
Grayling	Scammon Bay
Holy Cross	Selawik
Hooper Bay	Shageluk
Huslia	Shaktoolik
Kaltag	Shishmaref
Kasigluk	Shungnak
Kiana	St. Mary's/Andreafsky
Kivalina	St. Michael
Koyuk	Stebbins
Lower Kalskag	Teller
Marshall	Togiak
Mekoryuk	Toksook Bay
Minto	Tununak
Mt. Village	Upper Kalsag
New Stuyahok	Wales

Nightmute

Alutiiq Power Company

Karluk

Andeanof Electric Corporation

Aniak Light & Power Company

Atmautluak Joint Utilities

Beaver Joint Utilities

Bethel Utilities Corp.

Bethel	Oscarville
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Buckland, City of

Central Electric, Inc.

Chenega Bay IRA Village Council

Chignik Electric

Chignik Lagoon Power Utility

Chignik Lake Electric Utility, Inc.

Chitina Electric Inc.

Circle Electric Utility

Cordova Electric Co-op

Diomedea Joint Utilities

Egegik Light and Power

Ekwok Electric

Elfin Cove Electric Utility

False Pass Electric Association

G & K

Cold Bay

Galena, City of

Golovin Power Utilities

Gustavus Electric Company

Gwitchyaa Zhee Utilities

Ft. Yukon

Hughes Power & Light

Igiugig Electric Company

I-N-N Electric Cooperative

Iliamna	Nondalton
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Newhalen

Inside Passage Electric Cooperative

Angoon	ake
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Chilkat Valley	Klukwan
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Hoonah

Ipnotchik Electric Company

Deering

King Cove, City of

Kipnuk Light Plant

Kobuk Valley Electric Company

Kokhanok Village Council

Koliganek Village Council

Kotlik Electric Services

Kotzebue Electric Association

Koyukuk, City of

Kwethluk, Inc.

Kwig Power Company

Kwigillingok

Larsen Bay Utility Company

Levelock Electric Cooperative

Lime Village Electric Company

Manley Utility Company

Manokotak Power Company

McGrath Light & Power

Middle Kuskokwim Electric Cooperative

Chuathbaluk	Sleetmute
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Crooked Creek	Stony River
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Red Devil

Naknek Electric Association

Naknek/South Naknek/King Salmon

Napakiak Ircinraq Power Company

Napaskiak Electric Utility

Naterkaq Light Plant

Cheformak

Nelson Lagoon Electric Cooperative

Nikolai Light & Power

Nome Joint Utility System

North Slope Borough

Anaktuvuk Pass	Point Hope
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Atkasuk	Point Lay
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Kaktovik	Wainwright
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Nuiqsut

Nunam Iqua Electric Company

Nushagak Electric Cooperative

Dillingham/Aleknagik

Ouzinkie, City of

Pedro Bay Village Council

Pilot Point Electrical

Platinum, City of

Port Heiden, City of

Puvurnaqa Power Company

Kongiganak

Ruby, City of

Sand Point Electric Company

St. Paul Municipal Electrical Utility

Stevens Village Energy System

Takotna Community Association Utilities

Tanalian Electric Cooperative

Port Alsworth

Tanana Power Company

Tatitlek Electric Utility

Tenakee Springs, City of

Tuluksak Traditional Power Utility

Tuntutuliak Community Service Association

Twin Hills Village Council

Umnak Power Company

Nikolski

Unalakleet Valley Electrical Cooperative

Unalaska Electric Utility

Unqusrag Power Company

Newtok

Venetie Village Electric

White Mountain Utilities

Yakutat Power

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:

- provide electric service to the public for compensation;
- during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and
- during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 12.87 cents/kWh, “the floor” and, 52.5 cents/kWh, “the ceiling”.

Costs below 12.87 cents/kWh and above 52.5 cents/kWh are not eligible for PCE.

If the eligible costs are 52.5 cents/kWh or more, the maximum PCE level is 37.65 cents/kWh (52.5 cents – 12.87 cents = 39.63 cents x 95% = 37.65 cents).

A participating utility must meet generation efficiency and line loss standard, otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

FY07 POWER COST EQUALIZATION PROGRAM STATISTICS

	Fiscal year 2007	Fiscal year 2006	Percent Change 2006 - 2007
Participation Statistics			
Population Served	78,530	77,859	0.9%
Communities Served	183	181	1.1%
Participating Utilities	87	85	2.4%
Total Residential Customers	26,523	26,384	0.5%
Total Community Facilities Customers	1,834	1,781	3.0%
Total Customers (Residential & Community Facilities) (1)	28,357	28,165	0.7%
Production Statistics			
Total Diesel Generation (kWh)	380,165,149	394,793,093	-3.7%
Total "Other" (Hydroelectric/Wind) Generation (kWh)	24,984,536	24,261,548	3.0%
Total Purchased Power (kWh)	55,631,649	62,239,390	-10.6%
Total kWh Sold (All Customers) (2)	416,364,283	424,878,796	-2.0%
PCE Eligible kWh - Residential	90,172,865	90,790,225	-0.7%
PCE Eligible kWh - Community Facilities	31,541,372	32,509,806	-3.0%
Total PCE Eligible kWh - Community Facilities & Residential	121,714,237	123,300,031	-1.3%
Total PCE Eligible kWh shown as percent of total kWh sold.	29%	29%	0.0%
Average Monthly PCE Eligible kWh - Residential Customers (3)	283	287	-1.4%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,433	1,521	-5.8%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	33	35	-5.7%
Financial Statistics			
Weighted Average Price of Fuel Oil (\$/gallon)	2.7845	2.4172	15.2%
Total Fuel Oil Consumed (gallons)	27,631,224	28,578,801	-3.3%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	75,261,627	67,306,038	11.8%
Total Non-Fuel Expenses (\$)	67,411,410	66,090,950	2.0%
Non-Fuel expenses per total kWh sold (\$)	0.1619	0.1556	4.1%
Total Operating Costs per kWh (\$) (4)	0.3431	0.3143	9.2%
PCE legislative funding appropriations	25,619,000	22,020,000	16.3%
Total Monthly Reports Processed through 2/08 (\$) (5)	25,437,093	21,494,137	18.3%

(1) Assumes all customers were eligible to receive PCE credit during FY07.

(2) Value reduced by 1,073,818 in FY06, and by 1,100,666 in FY07 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY07 PCE payments were made at a 100% level for the first six (6) months, at a 89% level for the remaining six (6) months.

**State of Alaska: Alaska Energy Authority
Fiscal Year 2007 Power Cost Equalization Program
by Utility/Community**

Utility/Community	[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
	Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
		Resi- dential	Community Facilities	Residential	Community Facilities	Total	
Akiachak Native Community Electric Co.	644	146	10	467,168	67,220	534,388	1,732,487
Akiak, City of	378	82	8	184,270	0	184,270	896,236
Akutan Electric Utility	773	37	12	165,838	121,201	287,039	502,700
Alaska Power Company							
Allakaket, Alatna	160	79	12	191,110	37,613	228,723	574,512
Bettles, Evansville	82	32	5	121,958	36,825	158,783	539,162
Chistochina	104	36	2	110,861	27,307	138,168	292,643
Coffman Cove	156	126	11	395,620	100,157	495,777	845,238
Craig	1,417	633	49	2,257,524	1,076,506	3,334,030	9,718,808
Dot Lake	60	27	1	92,168	33,225	125,393	341,151
Eagle, Eagle Village	205	142	9	324,462	26,508	350,970	720,949
Haines	1,777	998	22	3,412,692	334,213	3,746,905	12,091,366
Healy Lake	29	10	3	32,456	17,842	50,298	93,206
Hollis	137	110	1	329,735	3,772	333,507	815,576
Hydaburg	369	125	8	558,739	120,535	679,274	1,523,249
Klawock	780	310	21	1,260,670	303,946	1,564,616	8,833,579
Mentasta	126	35	5	91,523	36,790	128,313	285,268
Naukati	106	57	0	220,626	0	220,626	454,250
Northway, Northway Village	186	99	5	303,331	61,506	364,837	1,238,944
Skagway	834	568	38	1,822,872	700,560	2,523,432	12,072,805
Slana	103	61	1	128,110	488	128,598	329,914
Tetlin	150	40	4	124,717	53,549	178,266	322,939
Thorne Bay/Kasaan	547	266	28	845,352	382,805	1,228,157	3,331,243
Tok	1,608	717	9	2,793,994	65,467	2,859,461	10,340,324
Whale Pass	76	54	2	126,663	2,641	129,304	274,346
Total -- Alaska Power Company *	9,012	4,525	236	15,545,183	3,422,255	18,967,438	65,039,472
Alaska Village Electric Cooperative							
Alakanuk	678	172	9	603,960	256,804	860,764	1,689,185
Ambler	283	83	12	297,611	214,674	512,285	1,291,871
Anvik	99	63	9	150,121	73,929	224,050	489,165
Brevig Mission	327	101	12	276,915	190,605	467,520	885,600
Chevak	916	206	12	732,355	338,331	1,070,686	2,217,498
Eek	291	100	10	317,609	116,084	433,693	747,390
Elim	302	98	13	358,989	147,369	506,358	1,085,102
Emmonak	740	232	9	759,757	474,515	1,234,272	2,751,072
Gambell	660	175	14	533,853	226,518	760,371	1,641,282
Goodnews Bay	238	88	8	254,527	96,399	350,926	641,300
Grayling	171	60	12	182,889	119,969	302,858	548,251
Holy Cross	205	82	11	260,869	122,178	383,047	606,195
Hooper Bay	1,133	264	14	756,390	172,681	929,071	2,691,567
Huslia	265	116	16	386,328	137,173	523,501	944,496
Kaltag	227	87	11	276,185	57,574	333,759	677,143

NOTES: *** = Calculations cannot be made due to lack of data or other circumstances.

() = see endnotes on Page 11.

Columns a - c: Values extracted from June 2007 utility reports.

Columns d, e, g: Values summed from fiscal year 2007 utility reports.

* Totals reflect all data reported by utility for fiscal year 2007.

**Fiscal Year 2007
Power Cost Equalization Program by
Utility/Community**

[h]		[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	Utility/Community	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold cents/kWh	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2007 cents/kWh	Effective Residential Rate 6/30/2007 cents/kWh			
gallons	cost \$											Residential Customer	Community Facility kWh/person								
		(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents	%	%			cents/kWh	kWh/gal	cents/kWh	cents/kWh	cents/kWh			
181,453	596,325	3.29	289,588	182,374	1,800,172				1,169	34.1	96.2	30.8	267	9	16.7	9.92	53.00	32.09	20.91	Akiachak Native Community Electric Co.	
90,305	272,651	3.02	138,258	43,393	*** (2)				482	23.5	*** (2)	20.6	187	0	15.4	***	45.00	24.48	20.52	Akiak, City of	
48,005	131,680	2.74	97,775	58,378	540,924	16,815 (3)			1,191	20.3	90.1	57.1	374	13	19.5	11.27	32.30	18.07	14.23	Akutan Electric Utility	
48,027	174,396	3.63	83,386	86,480	645,822				950	37.8	89.0	39.8	202	20	14.5	13.45	55.42	34.25	21.17	Allakaket, Alatna Alaska Power Company	
54,239	129,071	2.38	82,812	56,548	618,922				1,528	35.6	87.1	29.4	318	37	15.4	11.41	62.84	34.25	28.59	Bettles, Evansville	
26,127	60,072	2.30	42,110	52,240	320,861				1,375	37.8	91.2	47.2	257	22	14.4	12.28	48.16	28.44	19.72	Chistochina	
70,116	174,423	2.49	96,574	139,630	919,222				1,019	28.2	92.0	58.7	262	54	11.4	13.11	39.00	20.45	18.55	Coffman Cove	
21,776	51,614	2.37	950,453	197,424	115,082		26,516,755 (4)		289	5.9	36.5	34.3	297	63	9.8	5.28	19.25	4.89	14.36	Craig	
*** (5)	*** (5)	***	4,653	23,076	*** (5)				824	18.4	*** (5)	36.8	284	46	1.4	***	31.25	14.35	16.90	Dot Lake	
62,205	160,825	2.59	147,053	134,426	809,478				890	38.3	89.1	48.7	190	11	20.4	13.01	56.10	34.25	21.85	Eagle, Eagle Village	
31,508	85,060	2.70	695,039	246,794	426,690		13,243,002 (4)		242	6.6	88.5	31.0	285	16	5.7	13.54	20.67	6.24	14.43	Haines	
11,360	24,526	2.16	43,603	17,539	110,475				1,349	34.9	84.4	54.0	270	51	46.8	9.72	60.15	34.25	25.90	Healy Lake	
*** (6)	*** (6)	***	52,103	19,652	*** (6)				177	5.9	*** (6)	40.9	250	2	6.4	***	19.24	4.89	14.35	Hollis	
*** (6)	*** (6)	***	85,398	40,056	*** (6)				301	5.9	*** (6)	44.6	372	27	5.6	***	19.24	4.89	14.35	Hydaburg	
*** (6)	*** (6)	***	166,050	92,827	*** (6)				280	5.9	*** (6)	17.7	339	32	1.9	***	19.24	4.89	14.35	Klawock	
28,558	66,667	2.33	43,372	48,445	333,440				1,211	37.8	85.6	45.0	218	24	15.2	11.68	48.28	27.64	20.64	Mentasta	
41,039	99,557	2.43	65,308	57,403	521,728				1,007	26.0	87.1	48.6	323	0	14.4	12.71	48.42	28.43	19.99	Naukati	
106,108	241,484	2.28	88,812	132,318	1,398,446				1,272	36.3	88.6	29.4	255	28	7.2	13.18	46.44	26.98	19.46	Northway, Northway Village	
59,461	149,001	2.51	151,224	165,967	870,280	3,510,640 (3)	8,672,863 (4)		274	6.6	92.5	20.9	267	70	1.3	14.64	20.67	6.24	14.43	Skagway	
32,125	73,947	2.30	65,159	43,503	408,737				702	33.8	80.7	39.0	175	0	19.8	12.72	42.76	22.45	20.31	Slana	
34,264	87,964	2.57	35,922	69,509	380,920				1,580	39.0	84.8	55.2	260	30	11.1	11.12	59.36	34.25	25.11	Tetlin	
*** (6)	*** (6)	***	63,388	72,436	*** (6)				246	5.9	*** (6)	36.9	265	58	1.9	***	19.24	4.89	14.35	Thorne Bay/Kasaan	
841,956 (7)	1,859,862 (7)	2.21	806,059	525,691	12,003,803 (7)				724	18.4	86.1 (7)	27.7	325	3	7.8	14.26	31.26	14.35	16.91	Tok	
26,531	69,334	2.61	54,325	40,791	327,840				728	31.5	83.7	47.1	195	3	19.8	12.36	50.67	29.20	21.47	Whale Pass	
1,495,400	3,507,802	2.35	3,822,801	2,262,752	20,211,746	3,510,640	48,432,620								5.9						Total - Alaska Power Company
132,087	248,342	1.88	*** (8)	242,005	1,757,214				1,337	28.1	96.1	51.0	293	32	*** (8)	13.30	47.70	25.05	22.65	Alakanuk Alaska Village Electric Cooperative	
100,053	396,269	3.96	*** (8)	158,670	1,363,646				1,670	31.0	94.7	39.7	299	63	*** (8)	13.63	53.49	29.95	23.54	Ambler	
45,286	134,818	2.98	*** (8)	80,213	514,043				1,114	35.8	95.2	45.8	199	62	*** (8)	11.35	61.41	34.25	27.16	Anvik	
70,533	132,424	1.88	*** (8)	124,083	934,777				1,098	26.5	94.7	52.8	228	49	*** (8)	13.25	45.88	23.51	22.37	Brevig Mission	
180,785	345,846	1.91	*** (8)	305,945	2,287,638				1,403	28.6	96.9	48.3	296	31	*** (8)	12.65	47.98	25.28	22.70	Chevak	
56,570	108,337	1.92	*** (8)	111,867	775,087				1,017	25.8	96.4	58.0	265	33	*** (8)	13.70	45.62	23.29	22.33	Eek	
83,192	156,157	1.88	*** (8)	134,691	1,130,207				1,213	26.6	96.0	46.7	305	41	*** (8)	13.59	46.92	24.39	22.53	Elim	
202,893	385,988	1.90	*** (8)	322,512	2,884,529				1,338	26.1	95.4	44.9	273	53	*** (8)	14.22	47.19	24.62	22.57	Emmonak	
138,378	264,470	1.91	*** (8)	205,353	1,821,583				1,087	27.0	90.1	46.3	254	29	*** (8)	13.16	46.32	23.89	22.43	Gambell	
54,725	105,156	1.92	*** (8)	96,563	686,347				1,006	27.5	93.4	54.7	241	34	*** (8)	12.54	47.51	24.89	22.62	Goodnews Bay	
46,793	136,995	2.93	*** (8)	112,672	586,165				1,565	37.2	93.5	55.2	254	58	*** (8)	12.53	61.88	34.25	27.63	Grayling	
48,224	158,963	3.30	*** (8)	138,182	635,142				1,486	36.1	95.4	63.2	265	50	*** (8)	13.17	61.45	34.25	27.20	Holy Cross	
207,586	389,583	1.88	*** (8)	255,005	922,360 (9)				917	27.4	*** (9)	34.5	239	13	*** (8)	***	46.92	24.39	22.53	Hooper Bay	
73,631	244,082	3.31	*** (8)	186,721	985,141				1,415	35.7	95.9	55.4	278	43	*** (8)	13.38	57.68	33.49	24.19	Huslia	
52,886	145,643	2.75	*** (8)	106,550	744,821				1,087	31.9	90.9	49.3	265	21	*** (8)	14.08	54.76	31.03	23.73	Kaltag	

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Columns h, i, k, m, n, o: Values summed from fiscal year 2007 utility reports.
Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other reported costs.
Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2007.

Column q: Calculated PCE rate based on 12 months of data.
Column x: Residential rates as reported by the utility in fiscal year 2007.
Column y: Rates based on RCA Letter Order effective June 2007. PCE rate reflects 89% funding level.

**State of Alaska: Alaska Energy Authority
Fiscal Year 2007 Power Cost Equalization Program
by Utility/Community**

Utility/Community	[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]	
	Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold	
		Resi- dential	Community Facilities	Residential	Community Facilities	Total		
Alaska Village Electric Cooperative	Kasigluk	534	124	10	479,703	122,644	602,347	1,353,902
	Kiana	380	124	12	443,547	177,081	620,628	1,446,967
	Kivalina	385	83	7	340,558	123,645	464,203	1,223,250
	Koyuk	350	94	14	374,143	218,511	592,654	1,247,260
	Lower Kalskag	252	91	6	268,296	90,836	359,132	544,846
	Marshall	370	102	12	412,491	158,556	571,047	1,146,897
	Mekoryuk	192	99	8	276,894	86,059	362,953	888,388
	Minto	202	83	5	243,549	137,806	381,355	561,445
	Mountain Village	786	201	17	713,776	334,512	1,048,288	2,450,554
	New Stuyahok	461	123	10	402,079	134,581	536,660	1,139,029
	Nightmute	234	57	9	211,845	58,566	270,411	524,960
	Noatak	473	124	7	526,467	183,681	710,148	1,401,771
	Noorvik	628	182	9	634,546	296,002	930,548	1,827,364
	Nulato	310	121	16	390,254	214,368	604,622	1,007,838
	Nunapitchuk	516	128	11	495,301	72,830	568,131	1,114,780
	Old Harbor	200	102	11	308,459	124,831	433,290	667,214
	Pilot Station	565	148	12	530,417	224,841	755,258	1,612,394
	Pitkas Point	103	32	4	103,468	46,815	150,283	304,199
	Quinhagak	642	183	13	596,338	222,992	819,330	1,691,493
	Russian Mission	329	72	8	288,383	51,791	340,174	759,707
	Savoonga	695	172	14	622,332	239,984	862,316	1,689,848
	Scammon Bay	509	134	8	417,700	124,834	542,534	1,579,264
	Selawik	830	213	15	740,428	510,680	1,251,108	2,858,843
	Shageluk	129	53	6	120,600	60,984	181,584	348,498
	Shaktolik	224	71	6	270,113	92,176	362,289	784,055
	Shishmaref	581	150	10	558,799	149,436	708,235	1,523,475
	Shungnak	259	64	7	259,205	108,900	368,105	1,433,330
	St. Mary's, Andreafsky	715	210	16	595,218	241,886	837,104	2,452,999
	St. Michael	427	113	11	367,323	318,926	686,249	1,392,042
	Stebbins	596	159	12	435,205	172,483	607,688	1,305,666
	Teller	263	84	6	227,947	58,759	286,706	715,724
	Togiak	779	279	16	865,874	227,019	1,092,893	2,421,765
	Toksook Bay	596	134	14	541,070	143,453	684,523	1,553,108
	Tunanak	328	90	9	332,021	99,322	431,343	827,372
	Upper Kalsag	276	73	11	255,530	58,464	313,994	642,016
	Wales	151	56	4	154,701	61,578	216,279	470,791
Total -- Alaska Village Electric Cooperative *		21,805	6,255	538	20,952,938	8,494,635	29,447,573	63,820,171
Alutiiq Power Company	Karluk	27	14	2	59,544	16,725	76,269	201,052
Andreanof Electric Corporation	Atka	90	28	2	118,943	40,636	159,579	314,426
Aniak Light & Power Company		528	164	2	670,141	50,165	720,306	2,201,975

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() = see endnotes on Page 11.

Columns a - c: Values extracted from June 2007 utility reports.

Columns d, e, g: Values summed from fiscal year 2007 utility reports.

* Totals reflect all data reported by utility for fiscal year 2007.

**Fiscal Year 2007
Power Cost Equalization Program by
Utility/Community**

[h]	[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	Utility/Community	
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non-fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel kWh	Total kWh Generated Non-diesel kWh	Total kWh Purchased Diesel and Non-diesel kWh	Average Annual Required PCE Payment per Customer \$	Average PCE Payment per Eligible kWh cents	Total kWh Sold vs. Total kWh Generated Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold cents/kWh	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2007 cents/kWh	Effective Residential Rate 6/30/2007 cents/kWh		
gallons	cost \$											Residential Customer	Community Facility kWh/person							
162,151 (10)	310,948 (10)	1.92	*** (8)	158,884	2,235,444 (10)	387,188 (11)		1,186	26.4	51.6 (10)	44.5	322	19	*** (8)	13.79	45.36	23.08	22.28	Kasigluk	Alaska Village Electric Cooperative
103,820	282,309	2.72	*** (8)	191,941	1,529,950			1,411	30.9	94.6	42.9	298	39	*** (8)	14.74	51.03	27.87	23.16	Kiana	
93,795	232,542	2.48	*** (8)	143,844	1,307,779			1,598	31.0	93.5	37.9	342	27	*** (8)	13.94	51.16	27.98	23.18	Kivalina	
97,261	183,999	1.89	*** (8)	160,013	1,292,120			1,482	27.0	96.5	47.5	332	52	*** (8)	13.29	47.25	24.67	22.58	Koyuk	
*** (12)	*** (12)	***	*** (8)	95,719	*** (12)			987	26.7	*** (12)	65.9	246	30	*** (8)	***	46.94	24.41	22.53	Lower Kalsag	
86,539	164,360	1.90	*** (8)	152,083	1,203,402			1,334	26.6	95.3	49.8	337	36	*** (8)	13.91	46.43	23.98	22.45	Marshall	
68,559	128,585	1.88	*** (8)	98,335	962,073			919	27.1	92.3	40.9	233	37	*** (8)	14.03	46.77	24.27	22.50	Mekoryuk	
51,643	119,816	2.32	*** (8)	137,213	612,299			1,559	36.0	91.7	67.9	245	57	*** (8)	11.86	60.97	34.25	26.72	Minto	
176,569	330,379	1.87	*** (8)	263,597	2,615,914			1,209	25.1	93.7	42.8	296	35	*** (8)	14.82	44.80	22.60	22.20	Mountain Village	
87,967	266,826	3.03	*** (8)	187,479	1,206,029			1,410	34.9	94.4	47.1	272	24	*** (8)	13.71	55.30	31.48	23.82	New Stuyahok	
45,085	84,483	1.87	*** (8)	77,204	588,666			1,170	28.6	89.2	51.5	310	21	*** (8)	13.06	48.81	25.99	22.82	Nightmute	
112,458	504,058	4.48	*** (8)	269,106	1,492,730			2,054	37.9	93.9	50.7	354	32	*** (8)	13.27	71.18	34.25	36.93	Noatak	
149,669	368,906	2.46	*** (8)	299,836	1,991,566			1,570	32.2	91.8	50.9	291	39	*** (8)	13.31	52.71	29.29	23.42	Noorvik	
84,683	245,978	2.90	*** (8)	211,039	1,103,618			1,540	34.9	91.3	60.0	269	58	*** (8)	13.03	58.07	33.82	24.25	Nulato	
*** (13)	*** (13)	***	*** (8)	150,795	*** (13)			1,085	26.5	*** (13)	51.0	322	12	*** (8)	***	45.36	23.08	22.28	Nunapitchuk	
54,132	138,471	2.56	*** (8)	152,516	729,441			1,350	35.2	91.5	64.9	252	52	*** (8)	13.48	56.60	32.57	24.03	Old Harbor	
128,455	241,444	1.88	*** (8)	204,670	1,701,354			1,279	27.1	94.8	46.8	299	33	*** (8)	13.24	46.76	24.26	22.50	Pilot Station	
*** (14)	*** (14)	***	*** (8)	41,164	*** (14)			1,143	27.4	*** (14)	49.4	269	38	*** (8)	***	50.00	24.79	25.21	Pitkas Point	
134,072	259,790	1.94	*** (8)	221,986	1,802,038			1,133	27.1	93.9	48.4	272	29	*** (8)	13.44	46.77	24.27	22.50	Quinhagak	
59,709	111,666	1.87	*** (8)	91,927	815,679			1,149	27.0	93.1	44.8	334	13	*** (8)	13.66	46.42	23.97	22.45	Russian Mission	
147,824	282,755	1.91	*** (8)	247,161	1,809,090			1,329	28.7	93.4	51.0	302	29	*** (8)	12.24	48.95	26.11	22.84	Savoonga	
121,579	296,145	2.44	*** (8)	144,855	1,635,960			1,020	26.7	96.5	34.4	260	20	*** (8)	13.46	47.92	25.24	22.68	Scammon Bay	
209,058	517,764	2.48	*** (8)	384,332	2,945,834	184,918 (11)		1,686	30.7	91.3	43.8	290	51	*** (8)	14.09	50.62	27.52	23.10	Selawik	
30,297	85,080	2.81	*** (8)	57,645	387,928			977	31.7	89.8	52.1	190	39	*** (8)	12.80	54.11	30.47	23.64	Shageluk	
59,241	110,668	1.87	*** (8)	97,453	824,174			1,266	26.9	95.1	46.2	317	34	*** (8)	13.91	46.95	24.42	22.53	Shaktolik	
111,966	208,434	1.86	*** (8)	189,483	1,596,490			1,184	26.8	95.4	46.5	310	21	*** (8)	14.26	46.55	24.08	22.47	Shishmaref	
109,965	370,443	3.37	*** (8)	130,039	1,522,433			1,832	35.3	94.1	25.7	338	35	*** (8)	13.84	61.13	34.25	26.88	Shungnak	
215,077 (15)	408,857 (15)	1.90	*** (8)	229,581	3,196,819 (15)			1,016	27.4	*** (15)	34.1	236	28	*** (8)	14.86	47.39	24.79	22.60	St. Mary's, Andreafsky	
100,616	194,085	1.93	*** (8)	173,793	1,474,768			1,402	25.3	94.4	49.3	271	62	*** (8)	14.66	45.62	23.29	22.33	St. Michael	
105,624	201,897	1.91	*** (8)	158,753	1,378,185			928	26.1	94.7	46.5	228	24	*** (8)	13.05	45.83	23.47	22.36	Stebbins	
69,455	192,428	2.77	*** (8)	100,074	810,276			1,112	34.9	88.3	40.1	226	19	*** (8)	11.67	60.07	34.25	25.82	Teller	
178,398	507,715	2.85	*** (8)	330,023	2,559,306			1,119	30.2	94.6	45.1	259	24	*** (8)	14.35	54.42	30.73	23.69	Togiak	
139,588 (16)	267,737 (16)	1.92	*** (8)	183,974	2,552,597 (16)	514,461 (11)		1,243	26.9	*** (16)	44.1	336	20	*** (8)	18.29	45.74	23.40	22.34	Toksook Bay	
*** (17)	*** (17)	***	*** (8)	114,462	*** (17)			1,156	26.5	*** (17)	52.1	307	25	*** (8)	***	45.74	23.40	22.34	Tunanak	
91,301 (18)	172,331 (18)	1.89	*** (8)	70,866	1,255,023 (18)			844	22.6	51.2 (18)	48.9	292	18	*** (8)	13.75	46.94	24.41	22.53	Upper Kalsag	
38,917	72,866	1.87	*** (8)	61,895	584,426			1,032	28.6	80.6	45.9	230	34	*** (8)	15.02	47.94	25.26	22.68	Wales	
4,919,095	11,216,834	2.28	18,491,059	8,564,772	65,752,111	1,086,567								29.0					Total -- Alaska Village Electric Cooperative	
16,245	35,414	2.18	27,910	28,774	189,894 (19)			1,798	37.7	*** (19)	37.9	354	52	13.9	11.69	60.00	34.25	25.75	Karluk	Alutiq Power Company
57,483	279,062	4.85	27,600	43,236	404,665			1,441	27.1	77.7	50.8	354	38	8.8	7.04	55.20	23.94	31.26	Atka	Andreanof Electric Corporation
195,889	540,199	2.76	1,143,175	266,321	2,569,600			1,604	37.0	85.7	32.7	341	8	51.9	13.12	64.61	34.25	30.36		Aniak Light & Power Company

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Columns h, i, k, m, n, o: Values summed from fiscal year 2007 utility reports.
Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other reported costs.
Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2007.

Column q: Calculated PCE rate based on 12 months of data.
Column x: Residential rates as reported by the utility in fiscal year 2007.
Column y: Rates based on RCA Letter Order effective June 2007. PCE rate reflects 89% funding level.

**State of Alaska: Alaska Energy Authority
Fiscal Year 2007 Power Cost Equalization Program
by Utility/Community**

Utility/Community	[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
	Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
		Resi- dential	Community Facilities	Residential	Community Facilities	Total	
Atmautluak Joint Utilities	304	66	5	231,133	19,540	250,673	529,777
Beaver Joint Utilities (1)							
Bethel Utilities Corp.	6,019	1,587	16	7,451,764	1,178,852	8,630,616	39,103,836
Buckland, City of	434	84	6	301,061	0	301,061	1,160,276
Central Electric, Inc.	97	128	1	205,985	4,900	210,885	389,130
Chenega IRA Village Council	82	24	9	89,168	27,096	116,264	238,129
Chignik Electric	95	49	11	162,862	78,531	241,393	529,938
Chignik Lagoon Power Utility	86	65	11	145,098	71,591	216,689	491,104
Chignik Lake Electric Utility, Inc.	117	39	6	140,011	0	140,011	257,044
Chitina Electric Inc.	110	49	3	110,752	31,479	142,231	417,713
Circle Electric Utility	90	32	3	94,156	0	94,156	304,447
Cordova Electric Cooperative, Inc.	2,288	834	64	3,670,926	1,960,866	5,631,792	23,569,499
Diomedea Joint Utilities	132	44	5	134,715	31,822	166,537	400,896
Egegik Light and Power	81	71	21	97,056	66,058	163,114	606,942
Ekwok Electric	118	52	8	148,468	46,877	195,345	431,228
Elfin Cove Electric Utility	29	38	6	74,829	14,666	89,495	292,987
False Pass Electric Association (1)							
G & K Cold Bay	89	34	4	82,389	74,760	157,149	2,547,653
Galena, City of	654	232	13	809,949	538,751	1,348,700	4,193,015
Golovin Power Utilities	150	54	8	176,278	82,815	259,093	555,423
Gustavus Electric Company	459	390	6	766,572	36,121	802,693	1,506,262
Gwitchyaa Zhee Utilities Fort Yukon	570	289	6	822,964	205,428	1,028,392	2,783,790
Hughes Power & Light	69	33	3	95,953	53,308	149,261	254,395
Igiugig Electric Company	50	18	11	46,495	37,781	84,276	190,153
I-N-N Electric Cooperative Iliamna, Newhalen, Nondalton	469	202	16	615,702	191,543	807,245	2,534,491
Inside Passage Electric Cooperative Angoon	497	191	7	639,794	145,439	785,233	1,677,650
Chilkat Valley	163	281	2	539,058	882	539,940	1,268,251
Hoonah	861	353	25	1,477,055	563,453	2,040,508	5,011,912
Kake	598	243	11	812,225	122,500	934,725	2,959,157
Klukwan	112	47	5	167,029	28,522	195,551	367,580
Total -- Inside Passage Electric Cooperative *	2,231	1,115	50	3,635,161	860,796	4,495,957	11,284,550
Ipnatchiaq Electric Company Deering	139	44	7	184,169	108,088	292,257	694,921
King Cove, City of	723	184	28	589,591	599,813	1,189,404	3,389,031
Kipnuk Light Plant	688	160	7	576,380	0	576,380	1,540,117
Kobuk Valley Electric Company	130	28	7	113,642	4,270	117,912	413,173
Kokhanok Village Council	179	50	10	153,365	57,159	210,524	429,494
Koliganek Village Council	167	68	9	188,385	86,823	275,208	529,779
Kotlik Electric Services	609	157	10	498,748	131,808	630,556	1,476,284
Kotzebue Electric Association	3,120	975	29	3,953,937	1,960,535	5,914,472	20,816,496
Koyukuk, City of	97	49	5	84,730	7,520	92,250	204,664

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Fiscal Year 2007
Power Cost Equalization Program by
Utility/Community

[h]		[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	Utility/Community	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2007 cents/kWh	Effective Residential Rate 6/30/2007 cents/kWh		Utility/Community	
gallons	cost											Residential Customer	Community Facility								
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents	%	%	kWh/person	cents/kWh	cents/kWh	cents/kWh	cents/kWh	cents/kWh				
53,931	173,704	3.22	56,238	71,511	33,269 (20)			1,007	28.5	*** (20)	47.3	292	5	10.6	***	49.00	27.00	22.00		Atmaultuak Joint Utilities	
																					Beaver Joint Utilities
3,084,531	11,632,705	3.77	4,200,000	1,947,375	42,140,800			1,215	22.6	92.8	22.1	391	16	10.7	13.66	35.73	18.52	17.21		Bethel Utilities Corp.	
118,708	297,714	2.51	*** (21)	76,860	1,423,267			854	25.5	81.5	25.9	299	0	*** (21)	11.99	40.36	25.24	15.12		Buckland, City of	
43,572	96,053	2.20	124,640	76,646	440,995			594	36.3	88.2	54.2	134	4	32.0	10.12	50.89	29.43	21.46		Central Electric, Inc.	
22,960	66,600	2.90	39,452	32,389	261,840			981	27.9	90.9	48.8	310	28	16.6	11.40	43.50	23.92	19.58		Chenega IRA Village Council	
66,378	177,861	2.68	81,686	74,049	584,718			1,234	30.7	90.6	45.6	277	69	15.4	8.81	46.80	29.42	17.38		Chignik Electric	
47,370	137,453	2.90	62,609	48,523	540,361			638	22.4	90.9	44.1	186	69	12.7	11.41	34.00	19.58	14.42		Chignik Lagoon Power Utility	
***	***	***	*** (21)	53,987	***		315,181 (22)	1,200	38.6	***	54.5	299	0	*** (21)	***	58.16	34.24	23.92		Chignik Lake Electric Utility, Inc.	
33,789	85,086	2.52	80,704	38,985	450,586			750	27.4	92.7	34.0	188	24	19.3	13.34	46.50	25.24	21.26		Chitina Electric Inc.	
32,998	76,663	2.32	88,932	33,872	348,880			968	36.0	87.3	30.9	245	0	29.2	10.57	50.00	33.82	16.18		Circle Electric Utility	
858,775	2,100,898	2.45	4,543,379	764,289	12,073,564	13,597,821 (3)		851	13.6	91.8	23.9	367	71	19.3	14.06	32.11	13.39	18.72		Cordova Electric Cooperative, Inc.	
43,280	80,263	1.85	185,377	60,661	474,980			1,238	36.4	84.4	41.5	255	20	46.2	10.97	60.00	32.24	27.76		Diomede Joint Utilities	
65,775	210,580	3.20	264,085	61,696	714,595			671	37.8	84.9	26.9	114	68	43.5	10.86	64.71	33.51	31.20		Egegik Light and Power	
35,473	105,048	2.96	102,097	69,629	136,740 (23)			1,160	35.6	*** (23)	45.3	238	33	23.7	***	55.00	33.66	21.34		Ekwok Electric	
33,602	122,565	3.65	39,213	31,166	240,550 (24)			708	34.8	*** (24)	30.5	164	42	13.4	***	42.74	27.36	15.38		Elfin Cove Electric Utility	
																					False Pass Electric Association
212,996	797,343	3.74	631,080	59,867	2,697,600			1,575	38.1	94.4	6.2	202	70	24.77	12.67	55.66	33.51	22.15		Cold Bay G & K	
604,786	2,090,836	3.46	851,772	254,854	8,237,909			1,040	18.9	50.9	32.2	291	69	20.3	13.62	39.80	18.69	21.11		Galena, City of	
59,237	194,308	3.28	120,835	86,781	699,111			1,400	33.5	79.4	46.6	272	46	21.8	11.80	54.00	31.70	22.30		Golovin Power Utilities	
128,963	382,668	2.97	681,291	295,417	1,739,400			746	36.8	86.6	53.3	164	7	45.2	13.49	52.33	26.67	25.66		Gustavus Electric Company	
101,333 (25)	319,129 (25)	3.15	33,621 (20)	250,824	2,801,000 (26)			850	24.4	*** (26)	36.9	237	30	***	***	45.30	24.51	20.79		Fort Yukon Gwitchyaa Zhee Utilities	
27,956	107,535	3.85	34,016	54,171	309,036			1,505	36.3	82.3	58.7	242	64	13.4	11.05	51.00	34.24	16.76		Hughes Power & Light	
20,524	84,243	4.10	39,021	29,965	220,728			1,033	35.6	86.1	44.3	215	63	20.5	10.75	60.30	34.25	26.05		Igiugig Electric Company	
42,686	100,297	2.35	783,311	241,192	528,966	2,873,124 (3)		1,106	29.9	74.5	31.9	254	34	30.9	12.39	45.00	28.84	16.16		Iliamna, Newhalen, Nondalton I-N-N Electric Cooperative	
147,167	376,218	2.56	*** (8)	257,709	1,949,156			1,302	32.8	86.1	46.8	279	24	*** (8)	13.24	49.04	27.19	21.85		Angoon Inside Passage Electric Cooperative	
37,119	90,612	2.44	*** (8)	176,051	491,479		1,531,200 (4)	622	32.6	62.7	42.6	160	0	*** (8)	13.24	49.04	27.19	21.85		Chilkat Valley	
380,170	976,860	2.57	*** (8)	665,462	5,499,762			1,760	32.6	91.1	40.7	349	55	*** (8)	14.47	49.04	27.19	21.85		Hoonah	
250,876	652,240	2.60	*** (8)	303,128	3,326,358			1,193	32.4	89.0	31.6	279	17	*** (8)	13.26	49.04	27.19	21.85		Take	
*** (27)	*** (27)	***	*** (8)	64,154	*** (27)			1,234	32.8	*** (27)	53.2	296	21	*** (8)	***	49.04	27.19	21.85		Klukwan	
815,332	2,095,929	2.57	2,320,499	1,466,503	11,266,755		1,531,200							20.6							Total -- Inside Passage Electric Cooperative
62,878	195,282	3.11	154,443	83,324	709,559			1,634	28.5	97.9	42.1	349	65	22.2	11.28	49.00	26.34	22.66		Deering Ipnatchiaq Electric Company	
157,496	374,139	2.38	138,521	94,333	2,167,955	2,207,180 (3)		445	7.9	77.5	35.1	267	69	4.1	13.77	24.00	7.12	16.88		King Cove, City of	
142,565	451,037	3.16	242,026	150,754	1,427,939			903	26.2	107.9	37.4	300	0	15.7	10.02	50.08	28.95	21.13		Kipnuk Light Plant	
***	***	***	*** (21)	25,046	***		573,266 (22)	716	21.2	***	28.5	338	3	*** (21)	***	53.00	20.89	32.11		Kobuk Valley Electric Company	
41,129	173,552	4.22	87,579	82,702	505,141			1,378	39.3	85.0	49.0	256	27	20.4	12.28	60.00	34.25	25.75		Kokhanok Village Council	
47,239	190,326	4.03	24,044 (25)	101,715	50,520 (23)			1,321	37.0	*** (23)	51.9	231	43	***	***	50.00	33.82	16.18		Koliganek Village Council	
151,270	486,745	3.22	284,742	163,646	1,763,129			980	26.0	83.7	42.7	265	18	19.3	11.66	42.00	24.73	17.27		Kotlik Electric Services	
1,455,277	3,719,572	2.56	7,182,755	1,216,015	21,647,390	957,523 (11)		1,211	20.6	92.1	28.4	338	52	34.5	14.88	38.50	19.69	18.81		Kotzebue Electric Association	
25,287 (30)	42,837 (28)	***	*** (21)	18,637	168,291 (28)			345	20.2	*** (28)	45.1	144	6	*** (21)	***	45.00	18.39	26.61		Koyukuk, City of	

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Columns h, i, k, m, n, o: Values summed from fiscal year 2007 utility reports.

Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other reported costs.

Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2007.

Column q: Calculated PCE rate based on 12 months of data.

Column x: Residential rates as reported by the utility in fiscal year 2007.

Column y: Rates based on RCA Letter Order effective June 2007. PCE rate reflects 89% funding level.

**State of Alaska: Alaska Energy Authority
Fiscal Year 2007 Power Cost Equalization Program
by Utility/Community**

Utility/Community	[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]	
	Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold	
		Resi- dential	Community Facilities	Residential	Community Facilities	Total		
Kwethluk, Inc.	695	172	12	336,080	47,727	383,807	1,233,102	
Kwig Power Company	Kwigiligok	361	84	2	349,019	31,449	380,468	819,456
Larsen Bay Utility Company		97	55	10	119,779	72,142	191,921	614,331
Levelock Electric Cooperative		54	32	7	93,489	41,327	134,816	340,002
Lime Village Electric Utility		28	17	5	25,000	8,717	33,717	85,303
Manley Utility Company		74	73	3	102,918	4,530	107,448	224,934
Manokotak Power Company		437	126	6	297,419	14,970	312,389	1,150,053
McGrath Light & Power		347	156	15	595,918	249,688	845,606	2,527,292
Middle Kuskokwim Electric Cooperative	Chuathbaluk	93	40	5	78,922	13,265	92,187	229,867
	Crooked Creek	145	35	6	82,764	27,455	110,219	227,501
	Red Devil	36	18	2	40,706	879	41,585	128,067
	Sleetmute	92	48	3	106,084	47,106	153,190	262,308
	Stony River	(f)						
Total -- Middle Kuskokwim Electric Cooperative *		408	162	19	339,864	88,705	428,569	968,697
Naknek Electric Association		1,073	624	37	2,044,865	898,689	2,943,554	19,713,007
Napakiaq Ircinraq Power Company		373	95	4	353,729	31,446	385,175	555,471
Napaskiak Electric Utility		428	75	7	400,659	48,446	449,105	874,964
Naterkaq Light Plant	Chefomak	457	90	13	311,865	54,813	366,678	683,539
Nelson Lagoon Electric Cooperative		70	47	10	137,765	36,106	173,871	390,465
Nikolai Light & Power		109	32	10	111,670	0	111,670	293,801
Nome Joint Utility System		3,508	1,622	95	5,466,504	1,969,636	7,436,140	27,894,288
North Slope Borough	Anaktuvuk Pass	(f)						
	Atkasuk	(f)						
	Kaktovik	(f)						
	Nuiqsut	(f)						
	Point Hope	(f)						
	Point Lay	(f)						
	Wainwright	(f)						
Total -- North Slope Borough *		2,682	618	21	1,583,501	285,991	1,869,492	18,374,447
Nunam Iqua Electric Company		158	44	5	155,985	125,532	281,517	616,179
Nushagak Electric Cooperative	Dillingham	2,611	950	46	4,108,615	934,387	5,043,002	17,488,350
Ouzinkie, City of		191	76	4	273,448	91,715	365,163	672,241
Pedro Bay Village Council		62	24	4	60,551	25,452	86,003	232,120
Pilot Point Electrical	Pilot Point	73	44	10	106,486	34,081	140,567	326,014
Platinum, City of		38	27	4	26,973	4,135	31,108	136,316
Port Heiden, City of		(f)						
Puvuruaq Power Company	Kongiganak	427	92	4	343,831	75,668	419,499	833,645
Ruby, City of		185	124	19	179,879	29,474	209,353	495,854
Sand Point Electric Company		939	290	26	1,102,911	437,254	1,540,165	3,966,836
St. Paul Municipal Electrical Utility		488	154	31	659,663	409,920	1,069,583	5,312,195

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* Totals reflect all data reported by utility for fiscal year 2007.

**Fiscal Year 2007
Power Cost Equalization Program by
Utility/Community**

[h]		[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]		
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2007 cents/kWh	Effective Residential Rate 6/30/2007 cents/kWh	Utility/Community		
gallons	cost											Residential Customer	Community Facility								
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents	%	%		kWh/person	cents/kWh							
100,363	285,574	2.85	152,101	87,351	1,438,119			475	22.8	85.7	31.1	163	6	12.3	14.33	44.00	23.82	20.18	Kwethluk, Inc.		
70,347	189,187	2.69	106,954	113,948	1,065,250			1,325	29.9	76.9	46.4	346	7	13.1	15.14	50.00	30.59	19.41	Kwigilligok		
30,407	82,181	2.70	49,992	40,000	300,692	445,584 (3)		615	20.8	82.3	31.2	181	62	8.1	9.89	40.00	14.15	25.85	Larsen Bay Utility Company		
37,351	129,180	3.46	48,596	43,666	380,215			1,120	32.4	89.4	39.7	243	64	14.3	10.18	50.00	31.14	18.86	Levelock Electric Cooperative		
9,721	51,666	5.31	48,322	13,060	101,016			594	38.7	84.4	39.5	123	26	56.6	10.39	117.00	33.51	83.49	Lime Village Electric Utility		
27,217	62,236	2.29	88,916	41,248	276,240			543	38.4	81.4	47.8	117	5	39.5	10.15	60.10	34.25	25.85	Manley Utility Company		
66,295 (25)	51,657 (25)	***	57,367	67,235	1,067,400 (24)			509	21.5	*** (24)	27.2	197	3	5.0	***	34.00	19.58	14.42	Manokotak Power Company		
205,473	539,394	2.63	467,788	259,910	2,832,000			1,520	30.7	89.2	33.5	318	60	18.5	13.78	47.60	28.64	18.96	McGrath Light & Power		
25,565	81,655	3.19	90,057	35,404	258,721			787	38.4	88.8	40.1	164	12	39.2	10.12	77.49	33.51	43.98	Chuathbaluk		
23,876	76,182	3.19	90,057	41,795	274,824			1,019	37.9	82.8	48.4	197	16	39.6	11.51	77.49	33.51	43.98	Crooked Creek		
15,424	49,270	3.19	90,967	15,841	151,124			792	38.1	84.7	32.5	188	2	71.0	9.80	77.49	33.51	43.98	Red Devil		
27,655	87,273	3.16	90,057	57,831	286,831			1,134	37.8	91.5	58.4	184	43	34.3	10.37	77.49	33.51	43.98	Sleetmute		
																				Stony River	
107,598	341,880	3.18	443,536	162,505	1,114,927									45.8						Total -- Middle Kuskokwim Electric Cooperative	
1,537,298	3,668,509	2.39	2,479,556	569,129	22,203,563			861	19.3	88.8	14.9	273	70	12.6	14.44	33.56	19.19	14.37		Naknek Electric Association	
***	***	***	97,149	140,306	***		527,400 (29)	1,417	36.4	***	69.3	310	7	17.5	***	94.39	34.25	60.14		Napakiaq Ircinraq Power Company	
74,098	235,252	3.17	243,671	148,534	934,527			1,811	33.1	93.6	51.3	445	9	27.8	12.61	60.00	30.15	29.85		Napaskiak Electric Utility	
73,122	264,217	3.61	101,827	106,068	904,180			1,030	28.9	75.6	53.6	289	10	14.9	12.37	55.00	26.20	28.80	Chefornak	Naterkaq Light Plant	
34,087	105,741	3.10	135,371	53,439	754,313			938	30.7	51.8	44.5	244	43	34.7	22.13	52.00	26.70	25.30		Nelson Lagoon Electric Cooperative	
32,943	99,679	3.03	56,462	41,207	*** (21)			981	36.9	*** (21)	38.0	291	0	19.2	***	50.00	33.82	16.18		Nikolai Light & Power	
1,857,614	4,297,907	2.31	3,494,198	1,142,949	30,088,983			666	15.4	92.7	26.7	281	47	12.5	16.20	28.36	14.56	13.80		Nome Joint Utility System	
																				Anaktuvuk Pass	North Slope Borough
																					Atkasuk
																					Kaktovik
																					Nuiqsut
																					Point Hope
																					Point Lay
																					Wainwright
1,633,108	5,107,367	3.13	1,813,143	85,510	22,630,029									9.9							Total -- North Slope Borough
51,717	154,224	2.98	49,318	38,941	699,396			795	13.8	88.1	45.7	295	66	8.0	13.52	35.00	20.47	14.53		Nunam Iqua Electric Company	
1,221,084	2,936,636	2.40	2,408,938	963,223	19,081,200			967	19.1	91.7	28.8	360	30	13.8	15.63	31.88	17.69	14.19	Dillingham	Nushagak Electric Cooperative	
41,608	115,484	2.78	124,481	63,562	486,927	270,850 (3)		795	17.4	88.7	54.3	300	40	18.5	11.70	32.55	15.03	17.52		Ouzinkie, City of	
19,238	77,833	4.05	35,026	33,411	265,379			1,193	38.8	87.5	37.1	210	34	15.1	13.79	60.00	34.25	25.75		Pedro Bay Village Council	
36,337	151,903	4.18	54,622	35,065	368,880	11,036 (11)		649	24.9	85.8	43.1	202	39	16.8	10.15	50.00	28.08	21.92	Pilot Point	Pilot Point Electrical	
20,570	76,508	3.72	78,441	11,208	199,072			362	36.0	68.5	22.8	83	9	57.5	9.68	50.00	33.82	16.18		Platinum, City of	
																					Port Heiden, City of
77,820	229,133	2.94	117,600	100,489	951,274			1,047	24.0	87.6	50.3	311	15	14.1	12.22	45.00	24.84	20.16	Kongiganak	Puvuruaq Power Company	
45,514	175,075	3.85	30,720	56,854	0 (21)			398	27.2	*** (21)	42.2	121	13	6.2	***	98.00	24.43	73.57		Ruby, City of	
304,671	986,672	3.24	607,151	458,068	4,212,600			1,450	29.7	94.2	38.8	317	39	15.3	13.83	47.78	26.94	20.84		Sand Point Electric Company	
446,870	1,293,063	2.89	380,553	261,201	6,099,979			1,412	24.4	87.1	20.1	357	70	7.2	13.65	41.00	22.08	18.92		St. Paul Municipal Electrical Utility	

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Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other reported costs.
Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2007.

Column q: Calculated PCE rate based on 12 months of data.
Column x: Residential rates as reported by the utility in fiscal year 2007.
Column y: Rates based on RCA Letter Order effective June 2007. PCE rate reflects 89% funding level.

**State of Alaska: Alaska Energy Authority
Fiscal Year 2007 Power Cost Equalization Program
by Utility/Community**

Utility/Community	[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
	Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
		Resi- dential	Community Facilities	Residential	Community Facilities	Total	
Stevens Village Energy System (1)							
Takotna Community Association Utilities	39	20	6	54,939	32,817	87,756	218,063
Tanalian Electric Cooperative Port Alsworth	106	51	0	165,129	0	165,129	564,428
Tanana Power Company Tanana	281	113	11	287,190	172,178	459,368	1,280,092
Tatitlek Electric Utility	102	36	7	119,052	72,366	191,418	413,688
Tenakee Springs, City of	98	125	13	224,757	32,552	257,309	365,767
Tuluksak Traditional Power Utility	466	85	5	236,346	15,095	251,441	755,711
Tuntutuliak Community Service Assoc. (1)							
Twin Hills Village Council	71	26	5	83,969	34,391	118,360	161,049
Umnak Power Company Nikolski	31	16	6	44,609	25,625	70,234	210,956
Unalakleet Valley Electrical Cooperative	710	264	15	839,528	373,674	1,213,202	3,748,018
Unalaska Electric Utility	4,297	685	55	1,851,840	3,297,003	5,148,843	35,324,687
Unqusrag Power Company Newtok	315	64	3	232,473	33,294	265,767	381,051
Venetie Village Electric (1)							
White Mountain Utilities White Mountain	224	66	9	225,047	142,608	367,655	667,204
Yakutat Power Yakutat	618	279	23	1,110,440	353,210	1,463,650	6,349,503

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**Fiscal Year 2007
Power Cost Equalization Program by
Utility/Community**

[h]		[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2007 cents/kWh	Effective Residential Rate 6/30/2007 cents/kWh		Utility/Community
gallons	cost											Residential Customer	Community Facility							
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents	%	%		kWh/person	cents/kWh						
															***					Stevens Village Energy System
22,209	69,952	3.15	45,878	33,499	231,826			1,288	38.2	94.1	40.2		229	70	21.0	10.44	58.10	34.25	23.85	Takotna Community Association Utilities
56,082	226,863	4.05	91,069	61,849	623,387			1,213	37.5	90.5	29.3		270	0	16.1	11.12	60.37	33.29	27.08	Port Alsworth Tanalian Electric Cooperative
104,243	319,655	3.07	424,038	174,261	1,422,715			1,405	37.9	90.0	35.9		212	51	33.1	13.65	56.93	34.25	22.68	Tanana Tanana Power Company
38,011	108,685	2.86	10,537	43,865	477,978			1,020	22.9	86.5	46.3		276	59	2.5	12.57	43.00	18.49	24.51	Tatitlek Electric Utility
33,125	109,150	3.30	62,312	86,192	431,740			625	33.5	84.7	70.3		150	28	17.0	13.03	44.00	26.36	17.64	Tenakee Springs, City of
75,738	228,235	3.01	*** (21)	74,786	869,717			831	29.7	86.9	33.3		232	3	*** (21)	11.48	60.00	28.00	32.00	Tuluksak Traditional Power Utility
																				Tuntutuliak Community Service Assoc.
32,640	128,532	3.94	12,188	42,450	224,600			1,369	35.9	71.7	73.5		269	40	7.6	6.88	55.00	34.24	20.76	Twin Hills Village Council
23,693	78,800	3.33	24,363	23,992	252,641 (26)			1,091	34.2	*** (26)	33.3		232	69	11.5	***	50.00	33.82	16.18	Nikolski Umnak Power Company
290,392	809,538	2.79	583,440	258,922	3,942,280			928	21.3	95.1	32.4		265	44	15.6	13.58	39.06	20.03	19.03	Unalakleet Valley Electrical Cooperative
2,441,910	5,787,536	2.37	3,130,876	574,647	34,819,459		4,251,982 (22)	777	11.2	90.4	14.6		225	64	8.9	14.26	33.86	10.07	23.79	Unalaska Electric Utility
39,791	60,149	1.51	75,001 (25)	101,310	274,248 (25)			1,512	38.1	*** (25)	69.7		303	9	***	***	64.00	34.25	29.75	Newtok Unqusrag Power Company
																				Venetie Village Electric
65,676	200,502	3.05	136,585	114,590	780,200			1,528	31.2	85.5	55.1		284	53	20.5	11.88	60.00	29.70	30.30	White Mountain White Mountain Utilities
461,912	1,245,567	2.70	1,427,321	292,177	7,222,056			967	20.0	87.9	23.1		332	48	22.5	15.64	41.13	17.76	23.37	Yakutat Yakutat Power

NOTES *** = Calculations cannot be made due to lack of data or other circumstances.

() = see endnotes on Page 11.

Columns h, i, k, m, n, o: Values summed from fiscal year 2007 utility reports.

Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other reported costs.

Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2007.

Column q: Calculated PCE rate based on 12 months of data.

Column x: Residential rates as reported by the utility in fiscal year 2007.

Column y: Rates based on RCA Letter Order effective June 2007. PCE rate reflects 89% funding level.

**State of Alaska: Alaska Energy Authority
Fiscal Year 2007
Power Cost Equalization Program
by Utility/Community -- Partial Year Reporting**

Utility/Community	[a]	[b]	[c]		[d]	[e]		[f=d+e]	[g]
	Months of Data	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold kWh	
			Residential	Community Facilities	Residential	Community Facilities	Total		
Beaver Joint Utilities	11	64	39	6	58,875	1,098	59,973	229,704	
False Pass Electric Association	7	63	28	9	38,638	30,870	69,508	173,061	
Middle Kuskokwim Electric Cooperative - Stony River	11	42	21	3	31,388	0	31,388	120,954	
North Slope Borough - Anaktuvuk Pass	8	308	86	2	199,600	56,205	255,805	2,320,796	
Atkasuk	8	227	57	2	142,763	71,345	214,108	1,963,355	
Kaktovik	8	276	63	3	181,679	23,699	205,378	2,555,697	
Nuiqsut	8	411	87	5	221,119	99,600	320,719	2,599,323	
Point Hope	8	702	156	3	412,487	11,610	424,097	3,851,371	
Point Lay	8	238	54	2	121,079	0	121,079	1,643,532	
Wainwright	8	520	115	4	304,774	23,532	328,306	3,440,373	
Total -- North Slope Borough *		2,682	618	21	1,583,501	285,991	1,869,492	18,374,447	
Port Heiden, City of	6	89	36	4	74,518	25,323	99,841	299,908	
Stevens Village Energy System	4	68	26	5	16,277	19,040	35,317	90,624	
Tuntutuliak Community Service Assoc.	7	399	88	4	146,188	21,046	167,234	438,106	
Venetie Village Electric	5	184	76	5	58,245	24,748	82,993	195,271	

Partial Year Endnotes:

- (1) No data reported for this category.
- (2) Ten (10) months of data reported.
- (3) Three (3) months of data reported.
- (4) Four (4) months of data reported.
- (5) All kWhs generated non-diesel were wind generated.
- (6) One (1) month of data reported.

NOTES: *** = Calculations cannot be made due to lack of data or other circumstances. () = see endnotes
Columns a - c: Values extracted from the final utility report received in fiscal year 2007.
Columns d, e, g: Values summed from fiscal year 2007 utility reports.
* Totals reflect data reported by utility for partial year reporting, fiscal year 2007.

**Fiscal Year 2007
Power Cost Equalization Program by
Utility/Community--Partial Year**

[h]		[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]		
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold versus Total kWh Generated %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate Last Month Reported cents/kWh	Effective Residential Rate cents/kWh		Utility/Community	
gallons	cost											Residential Customer	Community Facility								
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents	%	%		kWh/person	cents/kWh	kWh/gal	cents/kWh	cents/kWh	cents/kWh			
19,229 ⁽²⁾	64,252 ⁽²⁾	3.34	31,285	22,249	*** ⁽¹⁾			494	37.1	***	26.1		126	1	13.6	***	50.00	33.82	16.18		Beaver Joint Utilities
21,317	52,900	2.48	13,306 ⁽³⁾	15,845	247,784			428	22.8	69.8	40.2		115	41	7.7	11.62	51.00	24.17	26.83		False Pass Electric Association
15,078 ⁽²⁾	47,499 ⁽²⁾	3.15	82,400	11,634	143,427 ⁽²⁾			485	37.1	***	26.0		125	0	68.1	***	77.49	33.51	43.98	Stony River	Middle Kuskokwim Electric Cooperative
192,991	574,923	2.98	243,917	22,056	3,184,800			251	8.6	72.9	11.0		193	15	10.5	16.50	15.00	2.67	12.33	Anaktuvuk Pass	North Slope Borough
148,794	468,669	3.15	233,648	12,906	2,265,120			219	6.0	86.7	10.9		209	26	11.9	15.22	15.00	2.67	12.33	Atkasuk	
294,318	663,016	2.25	280,660	7,388	3,228,900			112	3.6	79.2	8.0		240	7	11.0	10.97	15.00	2.67	12.33	Kaktovik	
248,663	755,587	3.04	293,171	15,615	3,230,077			170	4.9	80.5	12.3		212	20	11.3	12.99	15.00	2.67	12.33	Nuiqsut	
267,998	740,540	2.76	248,378	13,041	4,321,081			82	3.1	89.1	11.0		220	1	6.4	16.12	15.00	2.67	12.33	Point Hope	
173,358	1,055,021	6.09	256,009	3,521	2,311,765			63	2.9	71.1	7.4		187	0	15.6	13.34	15.00	2.67	12.33	Point Lay	
306,986	849,611	2.77	257,360	10,982	4,088,286			92	3.3	84.2	9.5		221	4	7.5	13.32	15.00	2.67	12.33	Wainwright	
1,633,108	5,107,367		1,813,143	85,510	22,630,029										9.9						Total -- North Slope Borough
25,669	107,810	4.20	26,101 ⁽⁴⁾	19,689	318,628	7,396 ⁽⁵⁾		492	19.7	92.0	33.3		172	24	8.7	12.41	40.00	19.72	20.28		Port Heiden, City of
9,115	31,783	3.49	*** ⁽¹⁾	9,483	91,156			306	26.9	99.4	39.0		52	23	*** ⁽¹⁾	10.00	55.00	26.85	28.15		Stevens Village Energy System
43,963	100,931	2.30	4,524 ⁽⁶⁾	33,823	542,072			368	20.2	80.8	38.2		138	4	1.0	12.33	52.00	20.58	31.42		Tuntutuliak Community Service Assoc.
22,067	73,694	3.34	24,653	17,695	296,400			218	21.3	65.9	42.5		64	11	12.6	13.43	51.00	21.65	29.35		Venetie Village Electric

NOTES *** = Calculations cannot be made due to lack of data or other circumstances.
Columns h, i, k, m, n, o: Values summed from fiscal year 2007 utility reports.
Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other reported costs.
Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2007.

Column q: Calculated PCE rate based data reported in fiscal year 2007.
Column x: Residential rates as reported by the utility in fiscal year 2007.
Column y: Rates based on RCA Letter Order.

**State of Alaska: Alaska Energy Authority
Fiscal Year 2007 Power Cost Equalization Program
Full Year Reporting Endnotes**

- (1) Utility reported less than twelve (12) months of data, see page 10A and 10B.
- (2) No generation reported due to technical difficulties.
- (3) All kWhs generated non-diesel were generated by hydro.
- (4) All kWhs purchased were generated by hydro.
- (5) See Tok for total.
- (6) See Craig for total.
- (7) Includes Dot Lake.
- (8) Non-fuel expenses are reported as a total for the utility.
- (9) Five (5) months of data reported for this category.
- (10) Includes Nunapitchuk.
- (11) All kWhs generated non-diesel were generated by wind.
- (12) See Upper Kalskag.
- (13) See Kasigluk.
- (14) See St. Mary's.
- (15) Includes Pitka's Point.
- (16) Includes Tunanak.
- (17) See Toksook Bay.
- (18) Includes Lower Kalskag.
- (19) Ten (10) months of data reported for this category due to new plant.
- (20) One (1) month of data reported.
- (21) No data reported for this category.
- (22) All kWhs purchased were diesel generated.
- (23) Three (3) months of data reported.
- (24) Nine (9) months of data reported.
- (25) Eight (8) months of data reported.
- (26) Eleven (11) months of data reported.
- (27) See Chilkat Valley.
- (28) Seven (7) months of data reported.
Eleven (11) months of data reported and all purchased kWhs were diesel
- (29) generated.
- (30) Ten (10) months of data reported.

POWER COST EQUALIZATION PROGRAM
HISTORICAL TRENDS
Fiscal Year 1992 - 2007

	Fiscal Year 92	Fiscal Year 93	Fiscal Year 94	Fiscal Year 95	Fiscal Year 96	Fiscal Year 97	Fiscal Year 98	Fiscal Year 99	Fiscal Year 00	Fiscal Year 01	Fiscal Year 02	Fiscal Year 03	Fiscal Year 04	Fiscal Year 05	Fiscal Year 06	Fiscal Year 07
PARTICIPATION																
Participating Utilities	96 ¹	96 ¹	95 ¹	95 ¹	96 ¹	96 ¹	97 ¹	98 ¹	94 ¹	91 ¹	90 ¹	89 ¹	85 ¹	86 ¹	85 ¹	87 ¹
Communities Served	164 ¹	166 ¹	173 ¹	175 ¹	180 ¹	191 ¹	193 ¹	194 ¹	188 ¹	189 ¹	187 ¹	185 ¹	181 ¹	183 ¹	181 ¹	183 ¹
Population Served	67,922 ¹	69,626 ¹	73,392 ¹	75,776 ¹	75,488 ¹	77,406 ¹	78,179 ¹	79,377 ¹	77,625 ¹	79,708 ¹	79,555 ¹	79,229 ¹	78,166 ¹	79,178 ¹	77,859 ¹	78,530 ¹
CUSTOMERS																
Residential	20,059 ¹	20,857 ¹	21,732 ¹	22,361 ¹	23,316 ¹	23,820 ¹	24,423 ¹	25,226 ¹	24,753 ¹	25,123 ¹	25,426 ¹	25,713 ¹	25,747 ¹	26,059 ¹	26,384 ¹	25,523 ¹
Commercial	5,037 ¹	5,363 ¹	5,202 ¹	5,299 ¹	6,391 ¹	5,778 ¹	5,895 ¹	5,955 ¹	(1) ¹	(1) ¹	(1) ¹	(1) ¹	(1) ¹	(1) ¹	(1) ¹	(1) ¹
Community Facilities	1,276 ¹	1,285 ¹	1,366 ¹	1,361 ¹	1,452 ¹	1,510 ¹	1,609 ¹	1,627 ¹	1,675 ¹	1,732 ¹	1,740 ¹	1,776 ¹	1,768 ¹	1,821 ¹	1,781 ¹	1,834 ¹
Total Customers	26,372 ¹	27,505 ¹	28,300 ¹	29,021 ¹	31,159 ¹	31,108 ¹	31,927 ¹	32,808 ¹	26,428 ¹	26,855 ¹	27,166 ¹	27,489 ¹	27,515 ¹	27,880 ¹	28,165 ¹	28,357 ¹
FUNDING																
Appropriations (\$)	\$15,029,700 ¹	\$18,026,700 ¹	\$17,920,000 ¹	\$18,635,000 ¹	\$19,385,600 ¹	\$18,500,000 ¹	\$18,700,000 ¹	\$18,050,000 ¹	\$15,700,000 ¹	\$17,090,222 ¹	\$15,700,000 ¹	\$15,700,000 ¹	\$15,700,000 ¹	\$15,700,000 ¹	\$22,020,000 ¹	\$25,619,000 ¹
Disbursements (\$)	\$15,731,165 ¹	\$17,341,042 ¹	\$17,516,024 ¹	\$18,493,448 ¹	\$19,201,515 ¹	\$17,906,275 ¹	\$18,503,992 ¹	\$17,949,524 ¹	\$14,415,676 ¹	\$17,076,203 ¹	\$15,469,105 ¹	\$15,448,480 ¹	\$15,617,225 ¹	\$15,370,599 ¹	\$21,494,137 ¹	\$25,437,093 ¹
Disbursements/Customer (\$)	\$596 ¹	\$630 ¹	\$619 ¹	\$637 ¹	\$616 ¹	\$576 ¹	\$580 ¹	\$547 ¹	\$545 ¹	\$636 ¹	\$569 ¹	\$562 ¹	\$568 ¹	\$551 ¹	\$763 ¹	\$897 ¹
Funding Level (Annual Average % of full PCE rates)	n/a ¹	n/a ¹	n/a ¹	n/a ¹	n/a ¹	n/a ¹	n/a ¹	(2) ¹	100% ¹	(3) ¹	(4) ¹	(5) ¹	(7) ¹	(8) ¹	(9) ¹	(10) ¹
CONSUMPTION																
Total MWh Sold (MWh)	309,552 ¹	313,535 ¹	340,102 ¹	359,569 ¹	363,783 ¹	374,455 ¹	383,549 ¹	403,663 ¹	391,454 ¹	390,802 ¹	401,804 ¹	403,157 ¹	411,939,787 ¹	409,712,809 ¹	424,878,796 ¹	416,364,283 ¹
PCE Eligible MWh Residential & Commercial (6)	102,009 ¹	104,545 ¹	105,630 ¹	108,217 ¹	112,484 ¹	115,803 ¹	118,553 ¹	128,836 ¹	85,873 ¹	87,524 ¹	89,315 ¹	89,786 ¹	90,450,341 ¹	90,067,688 ¹	90,790,225 ¹	90,172,856 ¹
PCE Eligible kWh/Month/Cust, Resid & Comrc	339 ¹	332 ¹	327 ¹	326 ¹	316 ¹	326 ¹	326 ¹	364 ¹	265 ¹	290 ¹	293 ¹	291 ¹	293 ¹	288 ¹	287 ¹	283 ¹
PCE Eligible MWh Community Facilities	22,185 ¹	23,331 ¹	24,344 ¹	26,447 ¹	27,420 ¹	28,308 ¹	29,954 ¹	33,016 ¹	30,216 ¹	33,062 ¹	34,342 ¹	33,829 ¹	35,210,266 ¹	32,683,683 ¹	32,509,806 ¹	31,541,372 ¹
Elig. kWh/Month/Capita, Community Facilities	27.0 ¹	28.0 ¹	28.0 ¹	29.0 ¹	30.0 ¹	31.0 ¹	32.0 ¹	35.0 ¹	32.4 ¹	35.0 ¹	36.0 ¹	36.0 ¹	38.0 ¹	34.0 ¹	35.0 ¹	33.0 ¹
Total PCE Eligible MWh (MWh)	124,193 ¹	127,877 ¹	129,974 ¹	134,194 ¹	139,904 ¹	144,112 ¹	148,507 ¹	161,852 ¹	116,089 ¹	120,585 ¹	123,657 ¹	123,615 ¹	125,660 ¹	122,751 ¹	123,300 ¹	121,714 ¹
Eligible kWh/Month/Cust, Total Customers	392 ¹	388 ¹	383 ¹	385 ¹	374 ¹	386 ¹	388 ¹	411 ¹	293 ¹	325 ¹	379 ¹	327 ¹	331 ¹	322 ¹	365 ¹	358 ¹
COSTS																
Average Price of Fuel Oil (\$/gallon)	\$1.000 ¹	\$0.990 ¹	\$0.970 ¹	\$1.010 ¹	\$1.01 ¹	\$1.11 ¹	\$1.07 ¹	\$0.98 ¹	\$1.10 ¹	\$1.37 ¹	\$1.32 ¹	\$1.33 ¹	\$1.43 ¹	\$1.99 ¹	\$2.36 ¹	\$2.72 ¹
Weighted Average Price of Fuel Oil (\$/gallon)	n/a ¹	n/a ¹	n/a ¹	n/a ¹	n/a ¹	n/a ¹	n/a ¹	n/a ¹	n/a ¹	n/a ¹	n/a ¹	\$1.44 ¹	\$1.57 ¹	\$1.87 ¹	\$2.42 ¹	\$2.78 ¹
Total Gallons of Fuel Oil Consumed (gallons)	24,251,425 ¹	24,932,287 ¹	26,663,700 ¹	27,861,416 ¹	27,540,292 ¹	28,159,435 ¹	28,380,048 ¹	28,296,365 ¹	27,697,657 ¹	27,358,835 ¹	28,161,794 ¹	27,295,935 ¹	28,476,898 ¹	27,344,185 ¹	28,578,801 ¹	27,631,224 ¹
Total Cost of Fuel Oil (\$)	\$24,222,958 ¹	\$25,246,066 ¹	\$27,391,271 ¹	\$27,616,949 ¹	\$27,849,969 ¹	\$31,174,864 ¹	\$30,235,332 ¹	\$27,701,300 ¹	\$30,427,210 ¹	\$37,547,880 ¹	\$37,059,110 ¹	\$36,400,050 ¹	\$40,850,408 ¹	\$51,202,886 ¹	\$67,306,038 ¹	\$75,261,627 ¹
Total Non-Fuel Costs (\$)	\$42,014,478 ¹	\$43,974,601 ¹	\$48,431,445 ¹	\$47,200,227 ¹	\$52,174,734 ¹	\$51,068,505 ¹	\$53,803,948 ¹	\$54,539,372 ¹	\$41,487,005 ¹	\$55,436,898 ¹	\$57,169,071 ¹	\$59,003,506 ¹	\$59,995,049 ¹	\$61,258,444 ¹	\$66,090,950 ¹	\$67,411,410 ¹
EFFICIENCY RATIOS																
Non-Fuel Costs per total kWh Sold (\$/kWh)	\$0.1360 ¹	\$0.1400 ¹	\$0.1270 ¹	\$0.1310 ¹	\$0.1430 ¹	\$0.1360 ¹	\$0.1400 ¹	\$0.1350 ¹	\$0.1060 ¹	\$0.1410 ¹	\$0.1410 ¹	\$0.1464 ¹	\$0.1453 ¹	\$0.1495 ¹	\$0.1555 ¹	\$0.1619 ¹
RATES																
Average PCE per Eligible kWh (\$/kWh)	\$0.1220 ¹	\$0.1350 ¹	\$0.1350 ¹	\$0.1380 ¹	\$0.1370 ¹	\$0.1240 ¹	\$0.1250 ¹	\$0.1450 ¹	\$0.1240 ¹	\$0.1416 ¹	\$0.1251 ¹	\$0.1250 ¹	\$0.1200 ¹	\$0.1252 ¹	\$0.1600 ¹	\$0.2200 ¹

(1) Commercial customers are ineligible to receive PCE credit, per July 2000 legislation.

(2) PCE funding levels for FY99 were paid at the a reduced level of 85% for the first ten (10) months of the program year, and reduced to 73.5% for the last two (2) months of the program year.

(3) PCE funding levels for FY01 were paid at the 100% level for the first eleven (11) months, and reduced to 74% for the last month of the program year.

(4) PCE funding levels for FY02 were paid at the reduced level of 92% for the first seven (7) months, 80% for the next four (4) months, and 66% for the last month of the program year.

(5) PCE funding levels for FY03 were paid at the reduced level of 84% for the first eight (8) months, 90% for the next three (3) months, and 92% for the last month of the program year.

(6) PCE Eligible MWh Residential & Commercial is a combined total for years FY90 - FY99. FY00 - FY04 represents residential eligible MWh's only.

(7) PCE funding levels for FY04 were paid at the reduced level of 92% for the first three (3) months, 83% for the next six (6) months, 75% for the next two months, and 63% for the last month of the program year.

(8) PCE funding levels for FY05 were paid at the reduced level of 81% for the first two (2) months, 76% for the next five (5) months, 65% for the next four (4) months, and 63% for the last month of the program year.

(9) PCE funding levels for FY06 were paid at the reduced level of 81% for the first four (4) months, 78% for the next three (3) months, and at 100% for the remaining five (5) months of the program year.

(10) PCE funding levels for FY07 were paid at 100% for the first six (6) months, and at 89% for the remaining six (6) months of the program year.

**Amendments to the Fiscal Year 2006
PCE Annual Statistical Report**

Page 7B

Cordova Electric Cooperative:

Column "X" - Average Residential Rate

Published: 4.85

Amended: 48.50

Column "Z" - Effective Residential Rate

Published: -25.72

Amended: 17.93

Elfin Cove Electric Utility:

Column "X" - Average Residential Rate

Published: 42.00

Amended: 51.00

Column "Z" - Effective Residential Rate

Published: 7.87

Amended: 16.87

Page 8B

Nome Joint Utility System:

Column "X" - Average Residential Rate

Published: 0.00

Amended: 23.62

Column "Z" - Effective Residential Rate

Published: 0.00

Amended: 12.00

Page 10 FY05 Funding Disbursements/Customer (\$)

Published: \$613.00

Amended: \$551.00

Page 10 FY06 Funding Disbursements/Customer (\$)

Published: \$714.00

Amended: \$763.00