

# POWER COST EQUALIZATION PROGRAM Statistical Data by Community

Reporting Period: July 1, 2015 to June 30, 2016



**POWER COST EQUALIZATION PROGRAM**  
**Statistical Data by Community**  
**Reporting Period: 07/01/15..06/30/16**

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## Adak PCE

**Utility: TDX ADAK GENERATING LLC**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 247  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 96   |
| Community Facility Customers | 7    |
| Other Customers (Non-PCE)    | 89   |



**Fiscal Year PCE Payments** **\$270,198**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 222,267        | Average Annual PCE Payment per Eligible Customer          | \$2,623 |
| PCE Eligible kWh - Community Facility Customers                  | 172,303        | Average PCE Payment per Eligible kWh                      | \$0.68  |
| <i>Total PCE Eligible kWh</i>                                    | <i>394,570</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.28  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 193            | Last Reported PCE Level (per kWh)                         | \$0.73  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,051          | Effective Residential Rate (per kWh)                      | \$0.54  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 58             | PCE Eligible kWh vs Total kWh Sold                        | 30.5%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,962,679        | Fuel Used (Gallons)           | 165,375   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$805,236 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$4.87    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,962,679</i> | Fuel Cost per kWh sold        | \$0.62    |
|  |                  | Annual Non-Fuel Expenses      | \$736,922 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.57    |
|  |                  | Total Expense per kWh Sold    | \$1.19    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 282,592          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 65.9% |
| Community Facility kWh Sold                | 246,729          | Line Loss (%)   | 26.9% |
| Other kWh Sold (Non-PCE)                   | 764,415          | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.87 |
| <i>Total kWh Sold</i>                      | <i>1,293,736</i> | PH Consumption as % of Generation                       | 7.2%  |
| Powerhouse (PH) Consumption kWh            | 141,480          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,435,216</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Akhiok PCE

**Utility: AKHIOK/KAGUYAK ELECTRIC**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 81   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 28   |
| Community Facility Customers | 7    |
| Other Customers (Non-PCE)    | 8    |



**Fiscal Year PCE Payments** **\$39,502**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 91,416         | Average Annual PCE Payment per Eligible Customer          | \$1,129 |
| PCE Eligible kWh - Community Facility Customers                  | 18,552         | Average PCE Payment per Eligible kWh                      | \$0.36  |
| <i>Total PCE Eligible kWh</i>                                    | <i>109,968</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.80  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 272            | Last Reported PCE Level (per kWh)                         | \$0.38  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 221            | Effective Residential Rate (per kWh)                      | \$0.42  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 19             | PCE Eligible kWh vs Total kWh Sold                        | 52.0%   |

| Additional Statistical Data Reported by Community* |                |                               |              |
|--|----------------|-------------------------------|--------------|
| Generated and Purchased kWh                        |                | Generation Costs              |              |
| Diesel kWh Generated                               | 284,843        | Fuel Used (Gallons)           | 35,222       |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$171,849    |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.88       |
| <i>Total Purchased &amp; Generated</i>             | <i>284,843</i> | Fuel Cost per kWh sold        | \$0.81       |
|  |                | Annual Non-Fuel Expenses      | \$0          |
|  |                | Non-Fuel Expense per kWh Sold | See Comments |
|  |                | Total Expense per kWh Sold    | \$0.81       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 116,434        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 74.2% |
| Community Facility kWh Sold                | 21,491         | Line Loss (%)   | 24.4% |
| Other kWh Sold (Non-PCE)                   | 73,519         | Fuel Efficiency (kWh per Gallon of Diesel)              | 8.09  |
| <i>Total kWh Sold</i>                      | <i>211,444</i> | PH Consumption as % of Generation                       | 1.4%  |
| Powerhouse (PH) Consumption kWh            | 3,918          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>215,362</i> |   |       |

**Comments**

Non-fuel expense not reported

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Akiachak PCE

**Utility: AKIACHAK NATIVE COMMUNITY**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 671              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 189              |
| Community Facility Customers    | 11               |
| Other Customers (Non-PCE)       | 31               |
| <b>Fiscal Year PCE Payments</b> | <b>\$261,058</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 647,660        | Average Annual PCE Payment per Eligible Customer          | \$1,305 |
| PCE Eligible kWh - Community Facility Customers                  | 206,799        | Average PCE Payment per Eligible kWh                      | \$0.31  |
| <i>Total PCE Eligible kWh</i>                                    | <i>854,459</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.60  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 286            | Last Reported PCE Level (per kWh)                         | \$0.29  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,567          | Effective Residential Rate (per kWh)                      | \$0.31  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 26             | PCE Eligible kWh vs Total kWh Sold                        | 47.3%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,991,357        | Fuel Used (Gallons)           | 137,960   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$429,633 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.11    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,991,357</i> | Fuel Cost per kWh sold        | \$0.24    |
|  |                  | Annual Non-Fuel Expenses      | \$726,906 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.40    |
|  |                  | Total Expense per kWh Sold    | \$0.64    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 719,425          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 90.6% |
| Community Facility kWh Sold                | 208,868          | Line Loss (%)   | 7.5%  |
| Other kWh Sold (Non-PCE)                   | 876,441          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.43 |
| <i>Total kWh Sold</i>                      | <i>1,804,734</i> | PH Consumption as % of Generation                       | 1.9%  |
| Powerhouse (PH) Consumption kWh            | 37,550           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,842,284</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Akiak PCE

Utility: AKIAK CITY COUNCIL

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 389              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 110              |
| Community Facility Customers    | 8                |
| Other Customers (Non-PCE)       | 18               |
| <b>Fiscal Year PCE Payments</b> | <b>\$104,265</b> |



| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 367,714        | Average Annual PCE Payment per Eligible Customer          | \$884  |
| PCE Eligible kWh - Community Facility Customers                  | 30,503         | Average PCE Payment per Eligible kWh                      | \$0.26 |
| <i>Total PCE Eligible kWh</i>                                    | <i>398,217</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.63 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 279            | Last Reported PCE Level (per kWh)                         | \$0.25 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 318            | Effective Residential Rate (per kWh)                      | \$0.39 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 7              | PCE Eligible kWh vs Total kWh Sold                        | 41.1%  |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,076,441        | Fuel Used (Gallons)           | 83,051    |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$267,776 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.22    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,076,441</i> | Fuel Cost per kWh sold        | \$0.28    |
|  |                  | Annual Non-Fuel Expenses      | \$271,930 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.56    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 408,020        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 90.0% |
| Community Facility kWh Sold                | 146,982        | Line Loss (%)   | 7.2%  |
| Other kWh Sold (Non-PCE)                   | 413,960        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.96 |
| <i>Total kWh Sold</i>                      | <i>968,962</i> | PH Consumption as % of Generation                       | 2.8%  |
| Powerhouse (PH) Consumption kWh            | 30,279         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>999,241</i> |   |       |

### Comments

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## Akutan PCE

Utility: CITY OF AKUTAN

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 1052 |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 37   |
| Community Facility Customers | 11   |
| Other Customers (Non-PCE)    | 24   |



**Fiscal Year PCE Payments** **\$42,817**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 156,683        | Average Annual PCE Payment per Eligible Customer          | \$892  |
| PCE Eligible kWh - Community Facility Customers                  | 103,131        | Average PCE Payment per Eligible kWh                      | \$0.16 |
| <i>Total PCE Eligible kWh</i>                                    | <i>259,814</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.32 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 353            | Last Reported PCE Level (per kWh)                         | \$0.16 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 781            | Effective Residential Rate (per kWh)                      | \$0.16 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 8              | PCE Eligible kWh vs Total kWh Sold                        | 53.3%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 540,262        | Fuel Used (Gallons)           | 41,724    |
| Non-Diesel kWh Generated                           | 34,809         | Fuel Cost                     | \$162,939 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.91    |
| <i>Total Purchased &amp; Generated</i>             | <i>575,071</i> | Fuel Cost per kWh sold        | \$0.33    |
|  |                | Annual Non-Fuel Expenses      | \$330,674 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.68    |
|  |                | Total Expense per kWh Sold    | \$1.01    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 172,865        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 84.7% |
| Community Facility kWh Sold                | 110,052        | Line Loss (%)   | 12.1% |
| Other kWh Sold (Non-PCE)                   | 204,394        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.95 |
| <i>Total kWh Sold</i>                      | <i>487,311</i> | PH Consumption as % of Generation                       | 3.1%  |
| Powerhouse (PH) Consumption kWh            | 17,890         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>505,201</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Alakanuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 730              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 163              |
| Community Facility Customers    | 9                |
| Other Customers (Non-PCE)       | 26               |
| <b>Fiscal Year PCE Payments</b> | <b>\$333,954</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 677,657        | Average Annual PCE Payment per Eligible Customer          | \$1,942 |
| PCE Eligible kWh - Community Facility Customers                  | 274,862        | Average PCE Payment per Eligible kWh                      | \$0.35  |
| <i>Total PCE Eligible kWh</i>                                    | <i>952,519</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.57  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 346            | Last Reported PCE Level (per kWh)                         | \$0.35  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,545          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 31             | PCE Eligible kWh vs Total kWh Sold                        | 47.2%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 2,168,682        | Fuel Used (Gallons)           | 156,438   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$489,048 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.13    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,168,682</i> | Fuel Cost per kWh sold        | \$0.24    |
|  |                  | Annual Non-Fuel Expenses      | \$573,777 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.53    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 793,216          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.1% |
| Community Facility kWh Sold                | 318,615          | Line Loss (%)   | 2.8%  |
| Other kWh Sold (Non-PCE)                   | 907,798          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.86 |
| <i>Total kWh Sold</i>                      | <i>2,019,629</i> | PH Consumption as % of Generation                       | 4.0%  |
| Powerhouse (PH) Consumption kWh            | 87,435           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,107,064</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Allakaket; Alatna PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 137              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 66               |
| Community Facility Customers    | 16               |
| Other Customers (Non-PCE)       | 19               |
| <b>Fiscal Year PCE Payments</b> | <b>\$132,414</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 192,324        | Average Annual PCE Payment per Eligible Customer          | \$1,615 |
| PCE Eligible kWh - Community Facility Customers                  | 71,674         | Average PCE Payment per Eligible kWh                      | \$0.50  |
| <i>Total PCE Eligible kWh</i>                                    | <i>263,998</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.74  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 243            | Last Reported PCE Level (per kWh)                         | \$0.42  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 373            | Effective Residential Rate (per kWh)                      | \$0.31  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 44             | PCE Eligible kWh vs Total kWh Sold                        | 53.9%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 574,391        | Fuel Used (Gallons)           | 47,522    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$220,411 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.64    |
| <i>Total Purchased &amp; Generated</i>             | <i>574,391</i> | Fuel Cost per kWh sold        | \$0.45    |
|  |                | Annual Non-Fuel Expenses      | \$144,134 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.29    |
|  |                | Total Expense per kWh Sold    | \$0.74    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 199,467        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 85.2% |
| Community Facility kWh Sold                | 89,491         | Line Loss (%)   | 7.2%  |
| Other kWh Sold (Non-PCE)                   | 200,651        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.09 |
| <i>Total kWh Sold</i>                      | <i>489,609</i> | PH Consumption as % of Generation                       | 7.6%  |
| Powerhouse (PH) Consumption kWh            | 43,529         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>533,138</i> |   |       |

### Comments

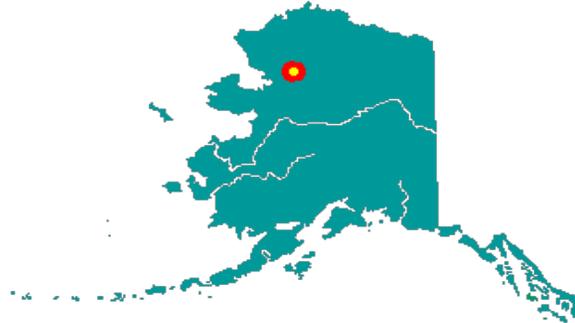
*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Ambler PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 274              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 88               |
| Community Facility Customers    | 16               |
| Other Customers (Non-PCE)       | 21               |
| <b>Fiscal Year PCE Payments</b> | <b>\$228,552</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 327,094        | Average Annual PCE Payment per Eligible Customer          | \$2,198 |
| PCE Eligible kWh - Community Facility Customers                  | 210,927        | Average PCE Payment per Eligible kWh                      | \$0.42  |
| <i>Total PCE Eligible kWh</i>                                    | <i>538,021</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.72  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 310            | Last Reported PCE Level (per kWh)                         | \$0.49  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,099          | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 64             | PCE Eligible kWh vs Total kWh Sold                        | 41.8%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,354,290        | Fuel Used (Gallons)           | 94,586    |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$439,911 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$4.65    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,354,290</i> | Fuel Cost per kWh sold        | \$0.34    |
|  |                  | Annual Non-Fuel Expenses      | \$366,032 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.63    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 446,274          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.1% |
| Community Facility kWh Sold                | 266,742          | Line Loss (%)   | 2.9%  |
| Other kWh Sold (Non-PCE)                   | 575,375          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.32 |
| <i>Total kWh Sold</i>                      | <i>1,288,391</i> | PH Consumption as % of Generation                       | 2.0%  |
| Powerhouse (PH) Consumption kWh            | 26,641           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,315,032</i> |   |       |

### Comments

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## Anaktuvuk Pass PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 375  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 98   |
| Community Facility Customers | 2    |
| Other Customers (Non-PCE)    | 67   |



**Fiscal Year PCE Payments** **\$5,054**

| PCE Statistical Data   |               |   |        |
|--|---------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 0             | Average Annual PCE Payment per Eligible Customer          | \$51   |
| PCE Eligible kWh - Community Facility Customers                  | 50,563        | Average PCE Payment per Eligible kWh                      | \$0.10 |
| <i>Total PCE Eligible kWh</i>                                    | <i>50,563</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.15 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 0             | Last Reported PCE Level (per kWh)                         | \$0.00 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,107         | Effective Residential Rate (per kWh)                      | \$0.15 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 11            | PCE Eligible kWh vs Total kWh Sold                        | 1.4%   |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 4,058,000        | Fuel Used (Gallons)           | 306,563     |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$1,947,328 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$6.35      |
| <i>Total Purchased &amp; Generated</i>             | <i>4,058,000</i> | Fuel Cost per kWh sold        | \$0.55      |
|  |                  | Annual Non-Fuel Expenses      | \$897,766   |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.25      |
|  |                  | Total Expense per kWh Sold    | \$0.80      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 691,956          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 87.7% |
| Community Facility kWh Sold                | 50,563           | Line Loss (%)   | 5.8%  |
| Other kWh Sold (Non-PCE)                   | 2,817,092        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.24 |
| <i>Total kWh Sold</i>                      | <i>3,559,611</i> | PH Consumption as % of Generation                       | 6.5%  |
| Powerhouse (PH) Consumption kWh            | 263,539          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>3,823,150</i> |   |       |

**Comments**

Residential customers not eligible

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## Angoon PCE

**Utility: INSIDE PASSAGE ELECTRIC**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 416              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 196              |
| Community Facility Customers    | 8                |
| Other Customers (Non-PCE)       | 32               |
| <b>Fiscal Year PCE Payments</b> | <b>\$237,341</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 646,158        | Average Annual PCE Payment per Eligible Customer          | \$1,163 |
| PCE Eligible kWh - Community Facility Customers                  | 230,281        | Average PCE Payment per Eligible kWh                      | \$0.27  |
| <i>Total PCE Eligible kWh</i>                                    | <i>876,439</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.47  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 275            | Last Reported PCE Level (per kWh)                         | \$0.24  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,399          | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 46             | PCE Eligible kWh vs Total kWh Sold                        | 55.2%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,826,961        | Fuel Used (Gallons)           | 126,011   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$322,921 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.56    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,826,961</i> | Fuel Cost per kWh sold        | \$0.20    |
|  |                  | Annual Non-Fuel Expenses      | \$462,614 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.29    |
|  |                  | Total Expense per kWh Sold    | \$0.49    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 827,723          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 86.9% |
| Community Facility kWh Sold                | 230,281          | Line Loss (%)   | 8.5%  |
| Other kWh Sold (Non-PCE)                   | 529,338          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.50 |
| <i>Total kWh Sold</i>                      | <i>1,587,342</i> | PH Consumption as % of Generation                       | 4.6%  |
| Powerhouse (PH) Consumption kWh            | 83,509           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,670,851</i> |   |       |

### Comments

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## Aniak PCE

**Utility: ANIAK LIGHT & POWER**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 533              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 184              |
| Community Facility Customers    | 2                |
| Other Customers (Non-PCE)       | 34               |
| <b>Fiscal Year PCE Payments</b> | <b>\$277,401</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 720,986        | Average Annual PCE Payment per Eligible Customer          | \$1,491 |
| PCE Eligible kWh - Community Facility Customers                  | 59,070         | Average PCE Payment per Eligible kWh                      | \$0.36  |
| <i>Total PCE Eligible kWh</i>                                    | <i>780,056</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.59  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 327            | Last Reported PCE Level (per kWh)                         | \$0.33  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,461          | Effective Residential Rate (per kWh)                      | \$0.26  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 9              | PCE Eligible kWh vs Total kWh Sold                        | 33.0%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 2,641,000        | Fuel Used (Gallons)           | 207,879   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$603,232 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.90    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,641,000</i> | Fuel Cost per kWh sold        | \$0.25    |
|  |                  | Annual Non-Fuel Expenses      | \$791,501 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.33    |
|  |                  | Total Expense per kWh Sold    | \$0.59    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 953,474          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 89.6% |
| Community Facility kWh Sold                | 59,070           | Line Loss (%)   | 9.1%  |
| Other kWh Sold (Non-PCE)                   | 1,354,623        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.70 |
| <i>Total kWh Sold</i>                      | <i>2,367,167</i> | PH Consumption as % of Generation                       | 1.3%  |
| Powerhouse (PH) Consumption kWh            | 33,747           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,400,914</i> |   |       |

### Comments

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## Anvik PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 79   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 42   |
| Community Facility Customers | 10   |
| Other Customers (Non-PCE)    | 17   |



**Fiscal Year PCE Payments** **\$68,542**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 133,587        | Average Annual PCE Payment per Eligible Customer          | \$1,318 |
| PCE Eligible kWh - Community Facility Customers                  | 52,352         | Average PCE Payment per Eligible kWh                      | \$0.37  |
| <i>Total PCE Eligible kWh</i>                                    | <i>185,939</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.50  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 265            | Last Reported PCE Level (per kWh)                         | \$0.28  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 436            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 55             | PCE Eligible kWh vs Total kWh Sold                        | 47.9%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 424,227        | Fuel Used (Gallons)           | 33,877    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$88,047  |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.60    |
| <i>Total Purchased &amp; Generated</i>             | <i>424,227</i> | Fuel Cost per kWh sold        | \$0.23    |
|  |                | Annual Non-Fuel Expenses      | \$110,029 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.51    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 147,093        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.5% |
| Community Facility kWh Sold                | 91,169         | Line Loss (%)   | 4.8%  |
| Other kWh Sold (Non-PCE)                   | 149,927        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.52 |
| <i>Total kWh Sold</i>                      | <i>388,189</i> | PH Consumption as % of Generation                       | 3.7%  |
| Powerhouse (PH) Consumption kWh            | 15,494         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>403,683</i> |   |       |

### Comments

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## Arctic Village PCE

**Utility: ARCTIC VILLAGE COUNCIL**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 192  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 78   |
| Community Facility Customers | 5    |
| Other Customers (Non-PCE)    | 13   |



**Fiscal Year PCE Payments** **\$87,466**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 138,712        | Average Annual PCE Payment per Eligible Customer          | \$1,054 |
| PCE Eligible kWh - Community Facility Customers                  | 31,587         | Average PCE Payment per Eligible kWh                      | \$0.51  |
| <i>Total PCE Eligible kWh</i>                                    | <i>170,299</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.00  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 148            | Last Reported PCE Level (per kWh)                         | \$0.80  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 526            | Effective Residential Rate (per kWh)                      | \$0.20  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 14             | PCE Eligible kWh vs Total kWh Sold                        | 45.6%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 528,394        | Fuel Used (Gallons)           | 43,939    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$223,786 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$5.09    |
| <i>Total Purchased &amp; Generated</i>             | <i>528,394</i> | Fuel Cost per kWh sold        | \$0.60    |
|  |                | Annual Non-Fuel Expenses      | \$23,986  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.06    |
|  |                | Total Expense per kWh Sold    | \$0.66    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 142,816        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 70.6% |
| Community Facility kWh Sold                | 83,315         | Line Loss (%)   | 29.4% |
| Other kWh Sold (Non-PCE)                   | 147,114        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.03 |
| <i>Total kWh Sold</i>                      | <i>373,245</i> | PH Consumption as % of Generation                       | 0.0%  |
| Powerhouse (PH) Consumption kWh            | 0              |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>373,245</i> |   |       |

**Comments**

Pwrhse cons not reported; Only 6 mo's non-fuel exp reptd

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## Atka PCE

Utility: CITY OF ATKA

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 70   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 30   |
| Community Facility Customers | 18   |
| Other Customers (Non-PCE)    | 15   |



**Fiscal Year PCE Payments** **\$62,153**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 115,885        | Average Annual PCE Payment per Eligible Customer          | \$1,295 |
| PCE Eligible kWh - Community Facility Customers                  | 42,055         | Average PCE Payment per Eligible kWh                      | \$0.39  |
| <i>Total PCE Eligible kWh</i>                                    | <i>157,940</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.71  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 322            | Last Reported PCE Level (per kWh)                         | \$0.39  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 195            | Effective Residential Rate (per kWh)                      | \$0.32  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 50             | PCE Eligible kWh vs Total kWh Sold                        | 39.8%   |

| Additional Statistical Data Reported by Community* |                |                               |          |
|--|----------------|-------------------------------|----------|
| Generated and Purchased kWh                        |                | Generation Costs              |          |
| Diesel kWh Generated                               | 96,969         | Fuel Used (Gallons)           | 10,533   |
| Non-Diesel kWh Generated                           | 387,134        | Fuel Cost                     | \$52,848 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$5.02   |
| <i>Total Purchased &amp; Generated</i>             | <i>484,103</i> | Fuel Cost per kWh sold        | \$0.13   |
|  |                | Annual Non-Fuel Expenses      | \$31,700 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.08   |
|  |                | Total Expense per kWh Sold    | \$0.21   |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 143,320        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 82.1% |
| Community Facility kWh Sold                | 47,972         | Line Loss (%)   | 8.5%  |
| Other kWh Sold (Non-PCE)                   | 206,003        | Fuel Efficiency (kWh per Gallon of Diesel)              | 9.21  |
| <i>Total kWh Sold</i>                      | <i>397,295</i> | PH Consumption as % of Generation                       | 9.4%  |
| Powerhouse (PH) Consumption kWh            | 45,421         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>442,716</i> |   |       |

### Comments

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## Atmautluak PCE

**Utility: ATMAUTLUAK TRIBAL UTILITIES**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 319  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 72   |
| Community Facility Customers | 6    |
| Other Customers (Non-PCE)    | 14   |



**Fiscal Year PCE Payments** **\$82,028**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 278,952        | Average Annual PCE Payment per Eligible Customer          | \$1,052 |
| PCE Eligible kWh - Community Facility Customers                  | 32,350         | Average PCE Payment per Eligible kWh                      | \$0.26  |
| <i>Total PCE Eligible kWh</i>                                    | <i>311,302</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.80  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 323            | Last Reported PCE Level (per kWh)                         | \$0.26  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 449            | Effective Residential Rate (per kWh)                      | \$0.54  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 8              | PCE Eligible kWh vs Total kWh Sold                        | 45.1%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 249,572        | Fuel Used (Gallons)           | 52,928    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$165,162 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.12    |
| <i>Total Purchased &amp; Generated</i>             | <i>249,572</i> | Fuel Cost per kWh sold        | \$0.24    |
|  |                | Annual Non-Fuel Expenses      | \$21,991  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.03    |
|  |                | Total Expense per kWh Sold    | \$0.27    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 302,623        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 91,681         | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 296,366        | Fuel Efficiency (kWh per Gallon of Diesel)              | 4.72         |
| <i>Total kWh Sold</i>                      | <i>690,670</i> | PH Consumption as % of Generation                       | 5.8%         |
| Powerhouse (PH) Consumption kWh            | 14,555         |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>705,225</i> |   |              |

**Comments**

Missing multiple mo's diesel gen, fuel used, pwrhse cons, non-fuel exp

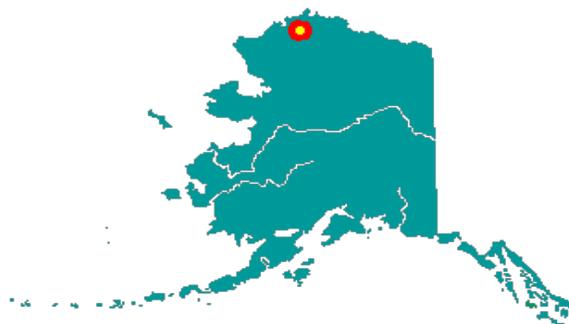
*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Atqasuk PCE

**Utility: NORTH SLOPE BOROUGH**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 248  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 61   |
| Community Facility Customers | 2    |
| Other Customers (Non-PCE)    | 53   |



**Fiscal Year PCE Payments** **\$5,914**

| PCE Statistical Data   |               |   |        |
|--|---------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 0             | Average Annual PCE Payment per Eligible Customer          | \$94   |
| PCE Eligible kWh - Community Facility Customers                  | 56,563        | Average PCE Payment per Eligible kWh                      | \$0.10 |
| <i>Total PCE Eligible kWh</i>                                    | <i>56,563</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.15 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 0             | Last Reported PCE Level (per kWh)                         | \$0.00 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,357         | Effective Residential Rate (per kWh)                      | \$0.15 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 19            | PCE Eligible kWh vs Total kWh Sold                        | 1.8%   |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 3,326,635        | Fuel Used (Gallons)           | 262,108     |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$1,662,023 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$6.34      |
| <i>Total Purchased &amp; Generated</i>             | <i>3,326,635</i> | Fuel Cost per kWh sold        | \$0.54      |
|  |                  | Annual Non-Fuel Expenses      | \$973,003   |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.31      |
|  |                  | Total Expense per kWh Sold    | \$0.85      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 656,045          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.0% |
| Community Facility kWh Sold                | 56,563           | Line Loss (%)   | 0.3%  |
| Other kWh Sold (Non-PCE)                   | 2,380,496        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.69 |
| <i>Total kWh Sold</i>                      | <i>3,093,104</i> | PH Consumption as % of Generation                       | 6.7%  |
| Powerhouse (PH) Consumption kWh            | 222,533          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>3,315,637</i> |   |       |

**Comments**

Residential customers not eligible

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## Beaver PCE

**Utility: BEAVER JOINT UTILITIES**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 58   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 28   |
| Community Facility Customers | 3    |
| Other Customers (Non-PCE)    | 14   |



**Fiscal Year PCE Payments** **\$40,322**

| PCE Statistical Data   |               |   |         |
|--|---------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 69,508        | Average Annual PCE Payment per Eligible Customer          | \$1,301 |
| PCE Eligible kWh - Community Facility Customers                  | 26,379        | Average PCE Payment per Eligible kWh                      | \$0.42  |
| <i>Total PCE Eligible kWh</i>                                    | <i>95,887</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.90  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 207           | Last Reported PCE Level (per kWh)                         | \$0.36  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 733           | Effective Residential Rate (per kWh)                      | \$0.54  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 38            | PCE Eligible kWh vs Total kWh Sold                        | 36.2%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 284,918        | Fuel Used (Gallons)           | 29,743    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$113,846 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.83    |
| <i>Total Purchased &amp; Generated</i>             | <i>284,918</i> | Fuel Cost per kWh sold        | \$0.43    |
|  |                | Annual Non-Fuel Expenses      | \$55,424  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.21    |
|  |                | Total Expense per kWh Sold    | \$0.64    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 70,806         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.0% |
| Community Facility kWh Sold                | 47,588         | Line Loss (%)   | 7.0%  |
| Other kWh Sold (Non-PCE)                   | 146,468        | Fuel Efficiency (kWh per Gallon of Diesel)              | 9.58  |
| <i>Total kWh Sold</i>                      | <i>264,862</i> | PH Consumption as % of Generation                       | 0.0%  |
| Powerhouse (PH) Consumption kWh            | 30             |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>264,892</i> |   |       |

**Comments**

Only 11 months non-fuel reported; Only 6 mo's pwrhse consumption

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## Bethel; Oscarville PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                    |
|---------------------------------|--------------------|
| Community Population            | 6294               |
| Last Reported Month             | June               |
| No. of Monthly Payments Made    | 12                 |
| Residential Customers           | 1,870              |
| Community Facility Customers    | 47                 |
| Other Customers (Non-PCE)       | 819                |
| <b>Fiscal Year PCE Payments</b> | <b>\$2,004,231</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 7,763,509        | Average Annual PCE Payment per Eligible Customer          | \$1,046 |
| PCE Eligible kWh - Community Facility Customers                  | 1,715,993        | Average PCE Payment per Eligible kWh                      | \$0.21  |
| <i>Total PCE Eligible kWh</i>                                    | <i>9,479,502</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.33  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 346              | Last Reported PCE Level (per kWh)                         | \$0.11  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 3,043            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 23               | PCE Eligible kWh vs Total kWh Sold                        | 24.1%   |

| Additional Statistical Data Reported by Community* |                   |                               |              |
|--|-------------------|-------------------------------|--------------|
| Generated and Purchased kWh                        |                   | Generation Costs              |              |
| Diesel kWh Generated                               | 41,755,000        | Fuel Used (Gallons)           | 2,960,712    |
| Non-Diesel kWh Generated                           | 0                 | Fuel Cost                     | \$10,376,632 |
| Purchased kWh                                      | 0                 | Average Price of Fuel         | \$3.50       |
| <i>Total Purchased &amp; Generated</i>             | <i>41,755,000</i> | Fuel Cost per kWh sold        | \$0.26       |
|  |                   | Annual Non-Fuel Expenses      | \$3,837,783  |
|  |                   | Non-Fuel Expense per kWh Sold | \$0.10       |
|  |                   | Total Expense per kWh Sold    | \$0.36       |

| Consumed and Sold kWh                      |                   | Efficiency and Line Loss                                |       |
|--|-------------------|---|-------|
| Residential kWh Sold                       | 10,104,172        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 94.2% |
| Community Facility kWh Sold                | 4,101,992         | Line Loss (%)   | 3.5%  |
| Other kWh Sold (Non-PCE)                   | 25,115,378        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.10 |
| <i>Total kWh Sold</i>                      | <i>39,321,542</i> | PH Consumption as % of Generation                       | 2.3%  |
| Powerhouse (PH) Consumption kWh            | 962,792           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>40,284,334</i> |   |       |

### Comments

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## Bettles; Evansville PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 21   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 29   |
| Community Facility Customers | 5    |
| Other Customers (Non-PCE)    | 31   |



**Fiscal Year PCE Payments** **\$49,081**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 84,194         | Average Annual PCE Payment per Eligible Customer          | \$1,444 |
| PCE Eligible kWh - Community Facility Customers                  | 17,640         | Average PCE Payment per Eligible kWh                      | \$0.48  |
| <i>Total PCE Eligible kWh</i>                                    | <i>101,834</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.68  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 242            | Last Reported PCE Level (per kWh)                         | \$0.37  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 294            | Effective Residential Rate (per kWh)                      | \$0.31  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 70             | PCE Eligible kWh vs Total kWh Sold                        | 21.7%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 525,700        | Fuel Used (Gallons)           | 44,950    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$181,337 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.03    |
| <i>Total Purchased &amp; Generated</i>             | <i>525,700</i> | Fuel Cost per kWh sold        | \$0.39    |
|  |                | Annual Non-Fuel Expenses      | \$174,686 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.37    |
|  |                | Total Expense per kWh Sold    | \$0.76    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 105,301        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 89.3% |
| Community Facility kWh Sold                | 30,281         | Line Loss (%)   | 10.3% |
| Other kWh Sold (Non-PCE)                   | 333,607        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.70 |
| <i>Total kWh Sold</i>                      | <i>469,189</i> | PH Consumption as % of Generation                       | 0.5%  |
| Powerhouse (PH) Consumption kWh            | 2,402          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>471,591</i> |   |       |

### Comments

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## Brevig Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 411              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 82               |
| Community Facility Customers    | 7                |
| Other Customers (Non-PCE)       | 30               |
| <b>Fiscal Year PCE Payments</b> | <b>\$197,519</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 389,789        | Average Annual PCE Payment per Eligible Customer          | \$2,219 |
| PCE Eligible kWh - Community Facility Customers                  | 136,793        | Average PCE Payment per Eligible kWh                      | \$0.38  |
| <i>Total PCE Eligible kWh</i>                                    | <i>526,582</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.60  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 396            | Last Reported PCE Level (per kWh)                         | \$0.38  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,628          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 28             | PCE Eligible kWh vs Total kWh Sold                        | 48.2%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,163,886        | Fuel Used (Gallons)           | 79,440    |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$304,770 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.84    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,163,886</i> | Fuel Cost per kWh sold        | \$0.28    |
|  |                  | Annual Non-Fuel Expenses      | \$310,626 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.56    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 486,802          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.9% |
| Community Facility kWh Sold                | 224,066          | Line Loss (%)   | 2.3%  |
| Other kWh Sold (Non-PCE)                   | 382,499          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.65 |
| <i>Total kWh Sold</i>                      | <i>1,093,367</i> | PH Consumption as % of Generation                       | 3.8%  |
| Powerhouse (PH) Consumption kWh            | 44,171           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,137,538</i> |   |       |

### Comments

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## Buckland PCE

Utility: CITY OF BUCKLAND C/O

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 482              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 98               |
| Community Facility Customers    | 10               |
| Other Customers (Non-PCE)       | 19               |
| <b>Fiscal Year PCE Payments</b> | <b>\$113,849</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 491,984        | Average Annual PCE Payment per Eligible Customer          | \$1,054 |
| PCE Eligible kWh - Community Facility Customers                  | 104,019        | Average PCE Payment per Eligible kWh                      | \$0.19  |
| <i>Total PCE Eligible kWh</i>                                    | <i>596,003</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.47  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 418            | Last Reported PCE Level (per kWh)                         | \$0.18  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 867            | Effective Residential Rate (per kWh)                      | \$0.30  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 18             | PCE Eligible kWh vs Total kWh Sold                        | 37.2%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,584,351        | Fuel Used (Gallons)           | 110,049   |
| Non-Diesel kWh Generated                           | 166,470          | Fuel Cost                     | \$415,193 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.77    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,750,821</i> | Fuel Cost per kWh sold        | \$0.26    |
|  |                  | Annual Non-Fuel Expenses      | \$70,579  |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.04    |
|  |                  | Total Expense per kWh Sold    | \$0.30    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 734,163          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.5% |
| Community Facility kWh Sold                | 127,646          | Line Loss (%)   | 6.5%  |
| Other kWh Sold (Non-PCE)                   | 740,730          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.40 |
| <i>Total kWh Sold</i>                      | <i>1,602,539</i> | PH Consumption as % of Generation                       | 2.0%  |
| Powerhouse (PH) Consumption kWh            | 34,688           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,637,227</i> |   |       |

### Comments

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## Central PCE

Utility: **GOLD COUNTRY ENERGY**

Reporting Period: 07/01/15..06/30/16

|                                 |                 |
|---------------------------------|-----------------|
| Community Population            | 86              |
| Last Reported Month             | June            |
| No. of Monthly Payments Made    | 12              |
| Residential Customers           | 141             |
| Community Facility Customers    | 1               |
| Other Customers (Non-PCE)       | 13              |
| <b>Fiscal Year PCE Payments</b> | <b>\$81,840</b> |



| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 248,122        | Average Annual PCE Payment per Eligible Customer          | \$576  |
| PCE Eligible kWh - Community Facility Customers                  | 4,093          | Average PCE Payment per Eligible kWh                      | \$0.32 |
| <i>Total PCE Eligible kWh</i>                                    | <i>252,215</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.56 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 147            | Last Reported PCE Level (per kWh)                         | \$0.27 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 341            | Effective Residential Rate (per kWh)                      | \$0.29 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 4              | PCE Eligible kWh vs Total kWh Sold                        | 61.2%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 530,040        | Fuel Used (Gallons)           | 44,444    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$108,516 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.44    |
| <i>Total Purchased &amp; Generated</i>             | <i>530,040</i> | Fuel Cost per kWh sold        | \$0.26    |
|  |                | Annual Non-Fuel Expenses      | \$64,540  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.16    |
|  |                | Total Expense per kWh Sold    | \$0.42    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 266,371        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 77.7% |
| Community Facility kWh Sold                | 4,093          | Line Loss (%)   | 19.4% |
| Other kWh Sold (Non-PCE)                   | 141,621        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.93 |
| <i>Total kWh Sold</i>                      | <i>412,085</i> | PH Consumption as % of Generation                       | 2.9%  |
| Powerhouse (PH) Consumption kWh            | 15,210         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>427,295</i> |   |       |

### Comments

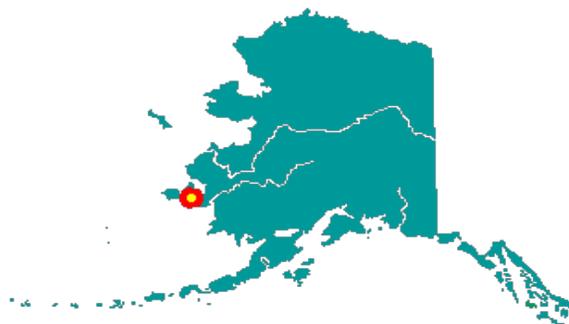
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## Chefornak PCE

Utility: NATERKAQ LIGHT PLANT

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 420              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 115              |
| Community Facility Customers    | 19               |
| Other Customers (Non-PCE)       | 31               |
| <b>Fiscal Year PCE Payments</b> | <b>\$127,718</b> |



| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 412,437        | Average Annual PCE Payment per Eligible Customer          | \$953  |
| PCE Eligible kWh - Community Facility Customers                  | 82,979         | Average PCE Payment per Eligible kWh                      | \$0.26 |
| <i>Total PCE Eligible kWh</i>                                    | <i>495,416</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.49 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 299            | Last Reported PCE Level (per kWh)                         | \$0.26 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 364            | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 16             | PCE Eligible kWh vs Total kWh Sold                        | 36.6%  |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,533,161        | Fuel Used (Gallons)           | 113,389   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$469,525 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$4.14    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,533,161</i> | Fuel Cost per kWh sold        | \$0.35    |
|  |                  | Annual Non-Fuel Expenses      | \$423,173 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.31    |
|  |                  | Total Expense per kWh Sold    | \$0.66    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 494,667          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 88.4% |
| Community Facility kWh Sold                | 143,243          | Line Loss (%)   | 9.1%  |
| Other kWh Sold (Non-PCE)                   | 716,658          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.52 |
| <i>Total kWh Sold</i>                      | <i>1,354,568</i> | PH Consumption as % of Generation                       | 2.5%  |
| Powerhouse (PH) Consumption kWh            | 38,563           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,393,131</i> |   |       |

**Comments**

Only 7 mo's non-fuel exp reported

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Chenega Bay PCE

Utility: CHENEGA IRA COUNCIL

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 57   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 25   |
| Community Facility Customers | 9    |
| Other Customers (Non-PCE)    | 14   |



**Fiscal Year PCE Payments** **\$41,467**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 74,105         | Average Annual PCE Payment per Eligible Customer          | \$1,220 |
| PCE Eligible kWh - Community Facility Customers                  | 30,527         | Average PCE Payment per Eligible kWh                      | \$0.40  |
| <i>Total PCE Eligible kWh</i>                                    | <i>104,632</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.67  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 247            | Last Reported PCE Level (per kWh)                         | \$0.37  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 283            | Effective Residential Rate (per kWh)                      | \$0.30  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 45             | PCE Eligible kWh vs Total kWh Sold                        | 45.8%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 260,461        | Fuel Used (Gallons)           | 22,748    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$102,704 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.51    |
| <i>Total Purchased &amp; Generated</i>             | <i>260,461</i> | Fuel Cost per kWh sold        | \$0.45    |
|  |                | Annual Non-Fuel Expenses      | \$15,173  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.07    |
|  |                | Total Expense per kWh Sold    | \$0.52    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 91,898         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 87.7% |
| Community Facility kWh Sold                | 41,073         | Line Loss (%)   | 6.0%  |
| Other kWh Sold (Non-PCE)                   | 95,579         | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.45 |
| <i>Total kWh Sold</i>                      | <i>228,550</i> | PH Consumption as % of Generation                       | 6.3%  |
| Powerhouse (PH) Consumption kWh            | 16,356         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>244,906</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Chevak PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                              |      |
|------------------------------|------|
| Community Population         | 989  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 211  |
| Community Facility Customers | 11   |
| Other Customers (Non-PCE)    | 37   |



**Fiscal Year PCE Payments** **\$330,514**

| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 844,265          | Average Annual PCE Payment per Eligible Customer          | \$1,489 |
| PCE Eligible kWh - Community Facility Customers                  | 283,000          | Average PCE Payment per Eligible kWh                      | \$0.29  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,127,265</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.51  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 333              | Last Reported PCE Level (per kWh)                         | \$0.27  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,144            | Effective Residential Rate (per kWh)                      | \$0.24  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 24               | PCE Eligible kWh vs Total kWh Sold                        | 48.4%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,652,607        | Fuel Used (Gallons)           | 134,646   |
| Non-Diesel kWh Generated                           | 871,407          | Fuel Cost                     | \$450,702 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.35    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,524,014</i> | Fuel Cost per kWh sold        | \$0.19    |
|  |                  | Annual Non-Fuel Expenses      | \$661,081 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.48    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 981,933          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 92.2% |
| Community Facility kWh Sold                | 325,261          | Line Loss (%)   | 3.9%  |
| Other kWh Sold (Non-PCE)                   | 1,019,738        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.27 |
| <i>Total kWh Sold</i>                      | <i>2,326,932</i> | PH Consumption as % of Generation                       | 3.9%  |
| Powerhouse (PH) Consumption kWh            | 99,226           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,426,158</i> |   |       |

### Comments

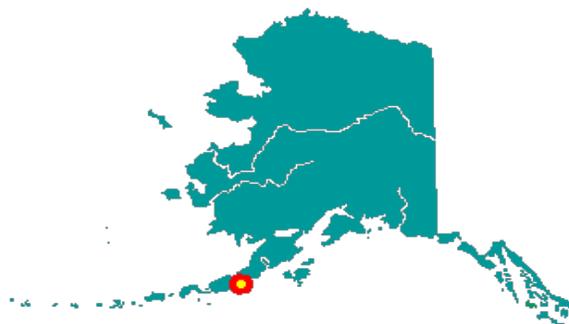
*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Chignik Lagoon PCE

Utility: CHIGNIK LAGOON POWER UTILITY

Reporting Period: 07/01/15..06/30/16

|                                 |                 |
|---------------------------------|-----------------|
| Community Population            | 72              |
| Last Reported Month             | June            |
| No. of Monthly Payments Made    | 12              |
| Residential Customers           | 47              |
| Community Facility Customers    | 6               |
| Other Customers (Non-PCE)       | 11              |
| <b>Fiscal Year PCE Payments</b> | <b>\$62,941</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 154,485        | Average Annual PCE Payment per Eligible Customer          | \$1,188 |
| PCE Eligible kWh - Community Facility Customers                  | 38,555         | Average PCE Payment per Eligible kWh                      | \$0.33  |
| <i>Total PCE Eligible kWh</i>                                    | <i>193,040</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.63  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 274            | Last Reported PCE Level (per kWh)                         | \$0.31  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 535            | Effective Residential Rate (per kWh)                      | \$0.31  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 45             | PCE Eligible kWh vs Total kWh Sold                        | 39.0%   |

| Additional Statistical Data Reported by Community* |                |                               |          |
|--|----------------|-------------------------------|----------|
| Generated and Purchased kWh                        |                | Generation Costs              |          |
| Diesel kWh Generated                               | 6,442          | Fuel Used (Gallons)           | 9,048    |
| Non-Diesel kWh Generated                           | 668,808        | Fuel Cost                     | \$33,361 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.69   |
| <i>Total Purchased &amp; Generated</i>             | <i>675,250</i> | Fuel Cost per kWh sold        | \$0.07   |
|  |                | Annual Non-Fuel Expenses      | \$83,247 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.17   |
|  |                | Total Expense per kWh Sold    | \$0.24   |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 258,961        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 73.3% |
| Community Facility kWh Sold                | 40,671         | Line Loss (%)   | 24.7% |
| Other kWh Sold (Non-PCE)                   | 195,364        | Fuel Efficiency (kWh per Gallon of Diesel)              | 0.71  |
| <i>Total kWh Sold</i>                      | <i>494,996</i> | PH Consumption as % of Generation                       | 2.0%  |
| Powerhouse (PH) Consumption kWh            | 13,597         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>508,593</i> |   |       |

### Comments

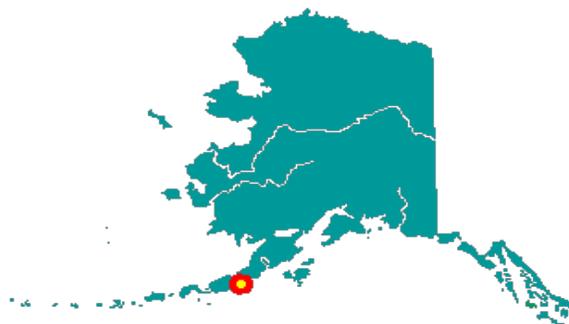
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## Chignik Lake PCE

Utility: CHIGNIK LAKE ELECTRIC UTILITY

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 70   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 41   |
| Community Facility Customers | 9    |
| Other Customers (Non-PCE)    | 6    |



**Fiscal Year PCE Payments** **\$75,918**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 117,636        | Average Annual PCE Payment per Eligible Customer          | \$1,518 |
| PCE Eligible kWh - Community Facility Customers                  | 40,653         | Average PCE Payment per Eligible kWh                      | \$0.48  |
| <i>Total PCE Eligible kWh</i>                                    | <i>158,289</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.85  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 239            | Last Reported PCE Level (per kWh)                         | \$0.48  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 376            | Effective Residential Rate (per kWh)                      | \$0.37  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 48             | PCE Eligible kWh vs Total kWh Sold                        | 51.3%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 350,876        | Fuel Used (Gallons)           | 28,285    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$127,892 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.52    |
| <i>Total Purchased &amp; Generated</i>             | <i>350,876</i> | Fuel Cost per kWh sold        | \$0.41    |
|  |                | Annual Non-Fuel Expenses      | \$43,439  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.14    |
|  |                | Total Expense per kWh Sold    | \$0.56    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 140,579        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 87.9% |
| Community Facility kWh Sold                | 43,747         | Line Loss (%)   | 9.4%  |
| Other kWh Sold (Non-PCE)                   | 124,002        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.41 |
| <i>Total kWh Sold</i>                      | <i>308,328</i> | PH Consumption as % of Generation                       | 2.8%  |
| Powerhouse (PH) Consumption kWh            | 9,684          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>318,012</i> |   |       |

### Comments

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## Chignik PCE

Utility: CITY OF CHIGNIK

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 96   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 61   |
| Community Facility Customers | 10   |
| Other Customers (Non-PCE)    | 53   |



**Fiscal Year PCE Payments** **\$67,537**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 160,321        | Average Annual PCE Payment per Eligible Customer          | \$951  |
| PCE Eligible kWh - Community Facility Customers                  | 76,031         | Average PCE Payment per Eligible kWh                      | \$0.29 |
| <i>Total PCE Eligible kWh</i>                                    | <i>236,352</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.43 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 219            | Last Reported PCE Level (per kWh)                         | \$0.26 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 634            | Effective Residential Rate (per kWh)                      | \$0.17 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 66             | PCE Eligible kWh vs Total kWh Sold                        | 37.1%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 756,797        | Fuel Used (Gallons)           | 55,626    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$156,502 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.81    |
| <i>Total Purchased &amp; Generated</i>             | <i>756,797</i> | Fuel Cost per kWh sold        | \$0.25    |
|  |                | Annual Non-Fuel Expenses      | \$163,909 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.26    |
|  |                | Total Expense per kWh Sold    | \$0.50    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 189,084        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 84.1% |
| Community Facility kWh Sold                | 82,369         | Line Loss (%)   | 13.1% |
| Other kWh Sold (Non-PCE)                   | 365,084        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.61 |
| <i>Total kWh Sold</i>                      | <i>636,537</i> | PH Consumption as % of Generation                       | 2.8%  |
| Powerhouse (PH) Consumption kWh            | 21,391         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>657,928</i> |   |       |

### Comments

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## Chilkat Valley PCE

Utility: **INSIDE PASSAGE ELECTRIC**

Reporting Period: **07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 564              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 216              |
| Community Facility Customers    | 1                |
| Other Customers (Non-PCE)       | 39               |
| <b>Fiscal Year PCE Payments</b> | <b>\$145,774</b> |



| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 536,941        | Average Annual PCE Payment per Eligible Customer          | \$672  |
| PCE Eligible kWh - Community Facility Customers                  | 1,198          | Average PCE Payment per Eligible kWh                      | \$0.27 |
| <i>Total PCE Eligible kWh</i>                                    | <i>538,139</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.47 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 207            | Last Reported PCE Level (per kWh)                         | \$0.24 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 100            | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 0              | PCE Eligible kWh vs Total kWh Sold                        | 47.6%  |

| Additional Statistical Data Reported by Community* |                  |                               |              |
|--|------------------|-------------------------------|--------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |              |
| Diesel kWh Generated                               | 0                | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 1,204,200        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 598,140          | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>1,802,340</i> | Fuel Cost per kWh sold        | See Comments |
|  |                  | Annual Non-Fuel Expenses      | \$501,266    |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.44       |
|  |                  | Total Expense per kWh Sold    | \$0.44       |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 654,837          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 62.7% |
| Community Facility kWh Sold                | 1,198            | Line Loss (%)   | 34.2% |
| Other kWh Sold (Non-PCE)                   | 473,842          | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A   |
| <i>Total kWh Sold</i>                      | <i>1,129,877</i> | PH Consumption as % of Generation                       | 3.1%  |
| Powerhouse (PH) Consumption kWh            | 56,500           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,186,377</i> |   |       |

**Comments**

Provides power to Klukwan; purchases power from APC

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Chistochina PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 94   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 44   |
| Community Facility Customers | 1    |
| Other Customers (Non-PCE)    | 20   |



**Fiscal Year PCE Payments** **\$40,651**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 128,721        | Average Annual PCE Payment per Eligible Customer          | \$903  |
| PCE Eligible kWh - Community Facility Customers                  | 10,725         | Average PCE Payment per Eligible kWh                      | \$0.29 |
| <i>Total PCE Eligible kWh</i>                                    | <i>139,446</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.48 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 244            | Last Reported PCE Level (per kWh)                         | \$0.18 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 894            | Effective Residential Rate (per kWh)                      | \$0.30 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 10             | PCE Eligible kWh vs Total kWh Sold                        | 44.1%  |

| Additional Statistical Data Reported by Community* |                |                               |              |
|--|----------------|-------------------------------|--------------|
| Generated and Purchased kWh                        |                | Generation Costs              |              |
| Diesel kWh Generated                               | 116,160        | Fuel Used (Gallons)           | 9,268        |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$26,133     |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.82       |
| <i>Total Purchased &amp; Generated</i>             | <i>116,160</i> | Fuel Cost per kWh sold        | \$0.08       |
|  |                | Annual Non-Fuel Expenses      | \$0          |
|  |                | Non-Fuel Expense per kWh Sold | See Comments |
|  |                | Total Expense per kWh Sold    | \$0.08       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 149,853        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 10,725         | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 155,863        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.53        |
| <i>Total kWh Sold</i>                      | <i>316,441</i> | PH Consumption as % of Generation                       | 8.8%         |
| Powerhouse (PH) Consumption kWh            | 10,234         |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>326,675</i> |   |              |

**Comments**

Part of the Slana-Chistochina grid. Diesel generation is from backup generators.

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## Chitina PCE

Utility: CHITINA ELECTRIC INC.

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 116  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 45   |
| Community Facility Customers | 2    |
| Other Customers (Non-PCE)    | 33   |



**Fiscal Year PCE Payments** **\$26,752**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 94,583         | Average Annual PCE Payment per Eligible Customer          | \$569  |
| PCE Eligible kWh - Community Facility Customers                  | 11,537         | Average PCE Payment per Eligible kWh                      | \$0.25 |
| <i>Total PCE Eligible kWh</i>                                    | <i>106,120</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.52 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 175            | Last Reported PCE Level (per kWh)                         | \$0.21 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 481            | Effective Residential Rate (per kWh)                      | \$0.31 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 8              | PCE Eligible kWh vs Total kWh Sold                        | 28.7%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 445,030        | Fuel Used (Gallons)           | 37,274    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$98,676  |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.65    |
| <i>Total Purchased &amp; Generated</i>             | <i>445,030</i> | Fuel Cost per kWh sold        | \$0.27    |
|  |                | Annual Non-Fuel Expenses      | \$186,798 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.51    |
|  |                | Total Expense per kWh Sold    | \$0.77    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 114,585        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 83.0% |
| Community Facility kWh Sold                | 11,537         | Line Loss (%)   | 8.1%  |
| Other kWh Sold (Non-PCE)                   | 243,182        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.94 |
| <i>Total kWh Sold</i>                      | <i>369,304</i> | PH Consumption as % of Generation                       | 8.9%  |
| Powerhouse (PH) Consumption kWh            | 39,747         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>409,051</i> |   |       |

### Comments

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## Chuathbaluk PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 134  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 33   |
| Community Facility Customers | 7    |
| Other Customers (Non-PCE)    | 9    |



**Fiscal Year PCE Payments** **\$70,376**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 82,696         | Average Annual PCE Payment per Eligible Customer          | \$1,759 |
| PCE Eligible kWh - Community Facility Customers                  | 23,802         | Average PCE Payment per Eligible kWh                      | \$0.66  |
| <i>Total PCE Eligible kWh</i>                                    | <i>106,498</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.00  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 209            | Last Reported PCE Level (per kWh)                         | \$0.55  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 283            | Effective Residential Rate (per kWh)                      | \$0.45  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 15             | PCE Eligible kWh vs Total kWh Sold                        | 50.4%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 249,634        | Fuel Used (Gallons)           | 22,262    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$85,547  |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.84    |
| <i>Total Purchased &amp; Generated</i>             | <i>249,634</i> | Fuel Cost per kWh sold        | \$0.40    |
|  |                | Annual Non-Fuel Expenses      | \$185,053 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.88    |
|  |                | Total Expense per kWh Sold    | \$1.28    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 90,799         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 84.6% |
| Community Facility kWh Sold                | 23,802         | Line Loss (%)   | 10.7% |
| Other kWh Sold (Non-PCE)                   | 96,664         | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.21 |
| <i>Total kWh Sold</i>                      | <i>211,265</i> | PH Consumption as % of Generation                       | 4.7%  |
| Powerhouse (PH) Consumption kWh            | 11,616         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>222,881</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Circle PCE

Utility: CIRCLE ELECTRIC LLC

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 119  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 43   |
| Community Facility Customers | 6    |
| Other Customers (Non-PCE)    | 8    |



**Fiscal Year PCE Payments** **\$74,173**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 113,456        | Average Annual PCE Payment per Eligible Customer          | \$1,514 |
| PCE Eligible kWh - Community Facility Customers                  | 56,982         | Average PCE Payment per Eligible kWh                      | \$0.44  |
| <i>Total PCE Eligible kWh</i>                                    | <i>170,438</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.70  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 220            | Last Reported PCE Level (per kWh)                         | \$0.37  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 791            | Effective Residential Rate (per kWh)                      | \$0.33  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 40             | PCE Eligible kWh vs Total kWh Sold                        | 51.6%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 363,080        | Fuel Used (Gallons)           | 35,006    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$89,159  |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.55    |
| <i>Total Purchased &amp; Generated</i>             | <i>363,080</i> | Fuel Cost per kWh sold        | \$0.27    |
|  |                | Annual Non-Fuel Expenses      | \$112,738 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.34    |
|  |                | Total Expense per kWh Sold    | \$0.61    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 127,171        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.0% |
| Community Facility kWh Sold                | 58,236         | Line Loss (%)   | 8.7%  |
| Other kWh Sold (Non-PCE)                   | 144,929        | Fuel Efficiency (kWh per Gallon of Diesel)              | 10.37 |
| <i>Total kWh Sold</i>                      | <i>330,336</i> | PH Consumption as % of Generation                       | 0.3%  |
| Powerhouse (PH) Consumption kWh            | 1,260          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>331,596</i> |   |       |

### Comments

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## Clarks Point PCE

Utility: **CLARKS POINT VILLAGE COUNCIL**

Reporting Period: **07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 48   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 20   |
| Community Facility Customers | 6    |
| Other Customers (Non-PCE)    | 14   |



**Fiscal Year PCE Payments** **\$30,961**

| PCE Statistical Data   |               |   |         |
|--|---------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 91,129        | Average Annual PCE Payment per Eligible Customer          | \$1,191 |
| PCE Eligible kWh - Community Facility Customers                  | 1,454         | Average PCE Payment per Eligible kWh                      | \$0.33  |
| <i>Total PCE Eligible kWh</i>                                    | <i>92,583</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.00  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 380           | Last Reported PCE Level (per kWh)                         | \$0.33  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 20            | Effective Residential Rate (per kWh)                      | \$0.67  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 3             | PCE Eligible kWh vs Total kWh Sold                        | 49.2%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 222,880        | Fuel Used (Gallons)           | 29,544    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$112,167 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.80    |
| <i>Total Purchased &amp; Generated</i>             | <i>222,880</i> | Fuel Cost per kWh sold        | \$0.60    |
|  |                | Annual Non-Fuel Expenses      | \$11,596  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.06    |
|  |                | Total Expense per kWh Sold    | \$0.66    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 97,908         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 84.4% |
| Community Facility kWh Sold                | 14,518         | Line Loss (%)   | 10.1% |
| Other kWh Sold (Non-PCE)                   | 75,791         | Fuel Efficiency (kWh per Gallon of Diesel)              | 7.54  |
| <i>Total kWh Sold</i>                      | <i>188,217</i> | PH Consumption as % of Generation                       | 5.4%  |
| Powerhouse (PH) Consumption kWh            | 12,074         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>200,291</i> |   |       |

**Comments**

Only 5 months non-fuel \$ reported

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## Coffman Cove PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 184  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 178  |
| Community Facility Customers | 15   |
| Other Customers (Non-PCE)    | 41   |

**Fiscal Year PCE Payments** **\$12,721**



| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 486,212        | Average Annual PCE Payment per Eligible Customer          | \$66   |
| PCE Eligible kWh - Community Facility Customers                  | 98,572         | Average PCE Payment per Eligible kWh                      | \$0.02 |
| <i>Total PCE Eligible kWh</i>                                    | <i>584,784</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.25 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 228            | Last Reported PCE Level (per kWh)                         | \$0.02 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 548            | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 45             | PCE Eligible kWh vs Total kWh Sold                        | 54.6%  |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$0          |
|  |          | Non-Fuel Expense per kWh Sold | See Comments |
|  |          | Total Expense per kWh Sold    | \$0.00       |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |              |
|--|------------------|---|--------------|
| Residential kWh Sold                       | 710,127          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 98,373           | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 263,217          | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>1,071,717</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 46,692           |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,118,409</i> |   |              |

**Comments**

See Craig for power generation

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Cold Bay PCE

Utility: G & K INC.

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 89   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 38   |
| Community Facility Customers | 4    |
| Other Customers (Non-PCE)    | 77   |



**Fiscal Year PCE Payments** **\$65,871**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 66,303         | Average Annual PCE Payment per Eligible Customer          | \$1,568 |
| PCE Eligible kWh - Community Facility Customers                  | 69,209         | Average PCE Payment per Eligible kWh                      | \$0.49  |
| <i>Total PCE Eligible kWh</i>                                    | <i>135,512</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.67  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 145            | Last Reported PCE Level (per kWh)                         | \$0.47  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,442          | Effective Residential Rate (per kWh)                      | \$0.20  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 65             | PCE Eligible kWh vs Total kWh Sold                        | 6.8%    |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 2,308,635        | Fuel Used (Gallons)           | 175,775   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$826,483 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$4.70    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,308,635</i> | Fuel Cost per kWh sold        | \$0.41    |
|  |                  | Annual Non-Fuel Expenses      | \$631,080 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.32    |
|  |                  | Total Expense per kWh Sold    | \$0.73    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 144,429          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 86.7% |
| Community Facility kWh Sold                | 72,743           | Line Loss (%)   | 6.0%  |
| Other kWh Sold (Non-PCE)                   | 1,784,437        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.13 |
| <i>Total kWh Sold</i>                      | <i>2,001,609</i> | PH Consumption as % of Generation                       | 7.3%  |
| Powerhouse (PH) Consumption kWh            | 167,885          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,169,494</i> |   |       |

### Comments

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## Cordova PCE

Utility: **CORDOVA ELECTRIC**

Reporting Period: **07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 2286             |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 962              |
| Community Facility Customers    | 59               |
| Other Customers (Non-PCE)       | 671              |
| <b>Fiscal Year PCE Payments</b> | <b>\$495,882</b> |



| PCE Statistical Data   |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 3,111,990        | Average Annual PCE Payment per Eligible Customer          | \$486  |
| PCE Eligible kWh - Community Facility Customers                  | 1,920,240        | Average PCE Payment per Eligible kWh                      | \$0.10 |
| <i>Total PCE Eligible kWh</i>                                    | <i>5,032,230</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.36 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 270              | Last Reported PCE Level (per kWh)                         | \$0.09 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,712            | Effective Residential Rate (per kWh)                      | \$0.27 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 70               | PCE Eligible kWh vs Total kWh Sold                        | 19.3%  |

| Additional Statistical Data Reported by Community* |                   |                               |             |
|--|-------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                   | Generation Costs              |             |
| Diesel kWh Generated                               | 6,241,895         | Fuel Used (Gallons)           | 479,280     |
| Non-Diesel kWh Generated                           | 21,597,433        | Fuel Cost                     | \$1,048,994 |
| Purchased kWh                                      | 0                 | Average Price of Fuel         | \$2.19      |
| <i>Total Purchased &amp; Generated</i>             | <i>27,839,328</i> | Fuel Cost per kWh sold        | \$0.04      |
|  |                   | Annual Non-Fuel Expenses      | \$5,366,762 |
|  |                   | Non-Fuel Expense per kWh Sold | \$0.21      |
|  |                   | Total Expense per kWh Sold    | \$0.25      |

| Consumed and Sold kWh                      |                   | Efficiency and Line Loss                                |       |
|--|-------------------|---|-------|
| Residential kWh Sold                       | 4,682,897         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.5% |
| Community Facility kWh Sold                | 2,304,220         | Line Loss (%)   | 5.5%  |
| Other kWh Sold (Non-PCE)                   | 19,029,405        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.02 |
| <i>Total kWh Sold</i>                      | <i>26,016,522</i> | PH Consumption as % of Generation                       | 1.0%  |
| Powerhouse (PH) Consumption kWh            | 281,534           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>26,298,056</i> |   |       |

### Comments

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## Craig PCE

**Utility: ALASKA POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 1198 |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 676  |
| Community Facility Customers | 45   |
| Other Customers (Non-PCE)    | 308  |



**Fiscal Year PCE Payments** **\$74,006**

| PCE Statistical Data   |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 2,432,727        | Average Annual PCE Payment per Eligible Customer          | \$103  |
| PCE Eligible kWh - Community Facility Customers                  | 956,396          | Average PCE Payment per Eligible kWh                      | \$0.02 |
| <i>Total PCE Eligible kWh</i>                                    | <i>3,389,123</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.25 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 300              | Last Reported PCE Level (per kWh)                         | \$0.02 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,771            | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 67               | PCE Eligible kWh vs Total kWh Sold                        | 31.8%  |

| Additional Statistical Data Reported by Community* |                   |                               |             |
|--|-------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                   | Generation Costs              |             |
| Diesel kWh Generated                               | 1,964,200         | Fuel Used (Gallons)           | 138,064     |
| Non-Diesel kWh Generated                           | 0                 | Fuel Cost                     | \$394,230   |
| Purchased kWh                                      | 27,266,719        | Average Price of Fuel         | \$2.86      |
| <i>Total Purchased &amp; Generated</i>             | <i>29,230,919</i> | Fuel Cost per kWh sold        | \$0.04      |
|  |                   | Annual Non-Fuel Expenses      | \$2,278,318 |
|  |                   | Non-Fuel Expense per kWh Sold | \$0.21      |
|  |                   | Total Expense per kWh Sold    | \$0.25      |

| Consumed and Sold kWh                      |                   | Efficiency and Line Loss                                |       |
|--|-------------------|---|-------|
| Residential kWh Sold                       | 3,523,192         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 36.4% |
| Community Facility kWh Sold                | 1,214,927         | Line Loss (%)   | 63.0% |
| Other kWh Sold (Non-PCE)                   | 5,905,008         | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.23 |
| <i>Total kWh Sold</i>                      | <i>10,643,127</i> | PH Consumption as % of Generation                       | 0.6%  |
| Powerhouse (PH) Consumption kWh            | 173,781           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>10,816,908</i> |   |       |

**Comments**

Supplies power to Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kasaan

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## Crooked Creek PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 105  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 35   |
| Community Facility Customers | 4    |
| Other Customers (Non-PCE)    | 10   |



**Fiscal Year PCE Payments** **\$82,793**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 93,921         | Average Annual PCE Payment per Eligible Customer          | \$2,123 |
| PCE Eligible kWh - Community Facility Customers                  | 31,662         | Average PCE Payment per Eligible kWh                      | \$0.66  |
| <i>Total PCE Eligible kWh</i>                                    | <i>125,583</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.00  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 224            | Last Reported PCE Level (per kWh)                         | \$0.54  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 660            | Effective Residential Rate (per kWh)                      | \$0.46  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 25             | PCE Eligible kWh vs Total kWh Sold                        | 58.0%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 240,618        | Fuel Used (Gallons)           | 21,253    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$82,390  |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.88    |
| <i>Total Purchased &amp; Generated</i>             | <i>240,618</i> | Fuel Cost per kWh sold        | \$0.38    |
|  |                | Annual Non-Fuel Expenses      | \$179,776 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.83    |
|  |                | Total Expense per kWh Sold    | \$1.21    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 107,926        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 90.0% |
| Community Facility kWh Sold                | 31,662         | Line Loss (%)   | 8.6%  |
| Other kWh Sold (Non-PCE)                   | 77,058         | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.32 |
| <i>Total kWh Sold</i>                      | <i>216,646</i> | PH Consumption as % of Generation                       | 1.4%  |
| Powerhouse (PH) Consumption kWh            | 3,277          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>219,923</i> |   |       |

### Comments

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## Deering PCE

**Utility: IPNATCHIAQ ELECTRIC COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 152  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 44   |
| Community Facility Customers | 5    |
| Other Customers (Non-PCE)    | 17   |



**Fiscal Year PCE Payments** **\$86,721**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 178,572        | Average Annual PCE Payment per Eligible Customer          | \$1,770 |
| PCE Eligible kWh - Community Facility Customers                  | 88,809         | Average PCE Payment per Eligible kWh                      | \$0.32  |
| <i>Total PCE Eligible kWh</i>                                    | <i>267,381</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.70  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 338            | Last Reported PCE Level (per kWh)                         | \$0.32  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,480          | Effective Residential Rate (per kWh)                      | \$0.39  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 49             | PCE Eligible kWh vs Total kWh Sold                        | 41.6%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 612,613        | Fuel Used (Gallons)           | 44,154    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$143,425 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.25    |
| <i>Total Purchased &amp; Generated</i>             | <i>612,613</i> | Fuel Cost per kWh sold        | \$0.22    |
|  |                | Annual Non-Fuel Expenses      | \$439,641 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.68    |
|  |                | Total Expense per kWh Sold    | \$0.91    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 221,740        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 98,105         | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 322,638        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.87        |
| <i>Total kWh Sold</i>                      | <i>642,483</i> | PH Consumption as % of Generation                       | 5.0%         |
| Powerhouse (PH) Consumption kWh            | 30,446         |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>672,929</i> |   |              |

**Comments**

Diesel generation less than sales; Fuel use not available Mar-Apr

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Dillingham; Aleknagik PCE

Utility: NUSHAGAK ELECTRIC AND

Reporting Period: 07/01/15..06/30/16

|                                 |                    |
|---------------------------------|--------------------|
| Community Population            | 2663               |
| Last Reported Month             | June               |
| No. of Monthly Payments Made    | 12                 |
| Residential Customers           | 997                |
| Community Facility Customers    | 54                 |
| Other Customers (Non-PCE)       | 471                |
| <b>Fiscal Year PCE Payments</b> | <b>\$1,003,273</b> |



| PCE Statistical Data   |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 3,861,283        | Average Annual PCE Payment per Eligible Customer          | \$955  |
| PCE Eligible kWh - Community Facility Customers                  | 667,540          | Average PCE Payment per Eligible kWh                      | \$0.22 |
| <i>Total PCE Eligible kWh</i>                                    | <i>4,528,823</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.42 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 323              | Last Reported PCE Level (per kWh)                         | \$0.21 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,030            | Effective Residential Rate (per kWh)                      | \$0.21 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 21               | PCE Eligible kWh vs Total kWh Sold                        | 26.7%  |

| Additional Statistical Data Reported by Community* |                   |                               |             |
|--|-------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                   | Generation Costs              |             |
| Diesel kWh Generated                               | 18,225,200        | Fuel Used (Gallons)           | 1,236,637   |
| Non-Diesel kWh Generated                           | 0                 | Fuel Cost                     | \$3,410,489 |
| Purchased kWh                                      | 0                 | Average Price of Fuel         | \$2.76      |
| <i>Total Purchased &amp; Generated</i>             | <i>18,225,200</i> | Fuel Cost per kWh sold        | \$0.20      |
|  |                   | Annual Non-Fuel Expenses      | \$3,729,160 |
|  |                   | Non-Fuel Expense per kWh Sold | \$0.22      |
|  |                   | Total Expense per kWh Sold    | \$0.42      |

| Consumed and Sold kWh                      |                   | Efficiency and Line Loss                                |       |
|--|-------------------|---|-------|
| Residential kWh Sold                       | 5,174,285         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.0% |
| Community Facility kWh Sold                | 807,987           | Line Loss (%)   | 4.8%  |
| Other kWh Sold (Non-PCE)                   | 10,964,823        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.74 |
| <i>Total kWh Sold</i>                      | <i>16,947,095</i> | PH Consumption as % of Generation                       | 2.2%  |
| Powerhouse (PH) Consumption kWh            | 394,500           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>17,341,595</i> |   |       |

### Comments

\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

## Dot Lake; Dot Lake Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 52   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 27   |
| Community Facility Customers | 4    |
| Other Customers (Non-PCE)    | 17   |



**Fiscal Year PCE Payments** **\$11,947**

| PCE Statistical Data   |               |   |        |
|--|---------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 90,944        | Average Annual PCE Payment per Eligible Customer          | \$385  |
| PCE Eligible kWh - Community Facility Customers                  | 707           | Average PCE Payment per Eligible kWh                      | \$0.13 |
| <i>Total PCE Eligible kWh</i>                                    | <i>91,651</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.28 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 281           | Last Reported PCE Level (per kWh)                         | \$0.05 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 15            | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 1             | PCE Eligible kWh vs Total kWh Sold                        | 23.6%  |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$0          |
|  |          | Non-Fuel Expense per kWh Sold | See Comments |
|  |          | Total Expense per kWh Sold    | \$0.00       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 106,355        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 11,969         | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 270,506        | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>388,830</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 0              |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>388,830</i> |   |              |

**Comments**

See Tok for power generation

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Eagle; Eagle Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 146              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 135              |
| Community Facility Customers    | 12               |
| Other Customers (Non-PCE)       | 33               |
| <b>Fiscal Year PCE Payments</b> | <b>\$108,224</b> |



| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 266,599        | Average Annual PCE Payment per Eligible Customer          | \$736  |
| PCE Eligible kWh - Community Facility Customers                  | 48,699         | Average PCE Payment per Eligible kWh                      | \$0.34 |
| <i>Total PCE Eligible kWh</i>                                    | <i>315,298</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.60 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 165            | Last Reported PCE Level (per kWh)                         | \$0.30 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 338            | Effective Residential Rate (per kWh)                      | \$0.30 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 28             | PCE Eligible kWh vs Total kWh Sold                        | 50.3%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 717,833        | Fuel Used (Gallons)           | 55,606    |
| Non-Diesel kWh Generated                           | 21,570         | Fuel Cost                     | \$153,220 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.76    |
| <i>Total Purchased &amp; Generated</i>             | <i>739,403</i> | Fuel Cost per kWh sold        | \$0.24    |
|  |                | Annual Non-Fuel Expenses      | \$255,012 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.41    |
|  |                | Total Expense per kWh Sold    | \$0.65    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 295,349        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 84.8% |
| Community Facility kWh Sold                | 48,699         | Line Loss (%)   | 13.4% |
| Other kWh Sold (Non-PCE)                   | 282,754        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.91 |
| <i>Total kWh Sold</i>                      | <i>626,802</i> | PH Consumption as % of Generation                       | 1.8%  |
| Powerhouse (PH) Consumption kWh            | 13,509         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>640,311</i> |   |       |

### Comments

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## Eek PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 349              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 104              |
| Community Facility Customers    | 10               |
| Other Customers (Non-PCE)       | 23               |
| <b>Fiscal Year PCE Payments</b> | <b>\$165,188</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 351,171        | Average Annual PCE Payment per Eligible Customer          | \$1,449 |
| PCE Eligible kWh - Community Facility Customers                  | 108,730        | Average PCE Payment per Eligible kWh                      | \$0.36  |
| <i>Total PCE Eligible kWh</i>                                    | <i>459,901</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.55  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 281            | Last Reported PCE Level (per kWh)                         | \$0.33  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 906            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 26             | PCE Eligible kWh vs Total kWh Sold                        | 51.6%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 935,840        | Fuel Used (Gallons)           | 62,953    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$203,601 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.23    |
| <i>Total Purchased &amp; Generated</i>             | <i>935,840</i> | Fuel Cost per kWh sold        | \$0.23    |
|  |                | Annual Non-Fuel Expenses      | \$253,223 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.51    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 378,391        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.2% |
| Community Facility kWh Sold                | 178,095        | Line Loss (%)   | 3.5%  |
| Other kWh Sold (Non-PCE)                   | 334,831        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.87 |
| <i>Total kWh Sold</i>                      | <i>891,317</i> | PH Consumption as % of Generation                       | 1.3%  |
| Powerhouse (PH) Consumption kWh            | 11,823         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>903,140</i> |   |       |

### Comments

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## Egegik PCE

Utility: CITY OF EGEGIK

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 106  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 71   |
| Community Facility Customers | 16   |
| Other Customers (Non-PCE)    | 16   |



**Fiscal Year PCE Payments** **\$71,022**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 111,208        | Average Annual PCE Payment per Eligible Customer          | \$816  |
| PCE Eligible kWh - Community Facility Customers                  | 88,633         | Average PCE Payment per Eligible kWh                      | \$0.36 |
| <i>Total PCE Eligible kWh</i>                                    | <i>199,841</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.75 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 131            | Last Reported PCE Level (per kWh)                         | \$0.31 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 462            | Effective Residential Rate (per kWh)                      | \$0.44 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 70             | PCE Eligible kWh vs Total kWh Sold                        | 38.9%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 579,512        | Fuel Used (Gallons)           | 48,697    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$188,449 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.87    |
| <i>Total Purchased &amp; Generated</i>             | <i>579,512</i> | Fuel Cost per kWh sold        | \$0.37    |
|  |                | Annual Non-Fuel Expenses      | \$612,740 |
|  |                | Non-Fuel Expense per kWh Sold | \$1.19    |
|  |                | Total Expense per kWh Sold    | \$1.56    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 120,203        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 88.7% |
| Community Facility kWh Sold                | 103,898        | Line Loss (%)   | 7.2%  |
| Other kWh Sold (Non-PCE)                   | 289,909        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.90 |
| <i>Total kWh Sold</i>                      | <i>514,010</i> | PH Consumption as % of Generation                       | 4.1%  |
| Powerhouse (PH) Consumption kWh            | 23,717         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>537,727</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Ekwok PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 119  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 51   |
| Community Facility Customers | 7    |
| Other Customers (Non-PCE)    | 20   |



**Fiscal Year PCE Payments** **\$104,907**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 181,613        | Average Annual PCE Payment per Eligible Customer          | \$1,809 |
| PCE Eligible kWh - Community Facility Customers                  | 20,851         | Average PCE Payment per Eligible kWh                      | \$0.52  |
| <i>Total PCE Eligible kWh</i>                                    | <i>202,464</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.68  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 297            | Last Reported PCE Level (per kWh)                         | \$0.46  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 248            | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 15             | PCE Eligible kWh vs Total kWh Sold                        | 48.1%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 474,550        | Fuel Used (Gallons)           | 40,534    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$153,624 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.79    |
| <i>Total Purchased &amp; Generated</i>             | <i>474,550</i> | Fuel Cost per kWh sold        | \$0.36    |
|  |                | Annual Non-Fuel Expenses      | \$119,615 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.65    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 219,554        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 88.7% |
| Community Facility kWh Sold                | 56,632         | Line Loss (%)   | 6.1%  |
| Other kWh Sold (Non-PCE)                   | 144,844        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.71 |
| <i>Total kWh Sold</i>                      | <i>421,030</i> | PH Consumption as % of Generation                       | 5.2%  |
| Powerhouse (PH) Consumption kWh            | 24,490         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>445,520</i> |   |       |

### Comments

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## Elfin Cove PCE

**Utility: ELFIN COVE UTILITY COMMISSION**

*Reporting Period: 07/01/15..06/30/16*

|                              |      |
|------------------------------|------|
| Community Population         | 44   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 52   |
| Community Facility Customers | 6    |
| Other Customers (Non-PCE)    | 35   |



**Fiscal Year PCE Payments** **\$28,561**

| PCE Statistical Data   |               |   |        |
|--|---------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 56,382        | Average Annual PCE Payment per Eligible Customer          | \$492  |
| PCE Eligible kWh - Community Facility Customers                  | 10,315        | Average PCE Payment per Eligible kWh                      | \$0.43 |
| <i>Total PCE Eligible kWh</i>                                    | <i>66,697</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.63 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 90            | Last Reported PCE Level (per kWh)                         | \$0.45 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 143           | Effective Residential Rate (per kWh)                      | \$0.18 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 20            | PCE Eligible kWh vs Total kWh Sold                        | 25.5%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 317,816        | Fuel Used (Gallons)           | 25,913    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$100,541 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.88    |
| <i>Total Purchased &amp; Generated</i>             | <i>317,816</i> | Fuel Cost per kWh sold        | \$0.38    |
|  |                | Annual Non-Fuel Expenses      | \$37,359  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.14    |
|  |                | Total Expense per kWh Sold    | \$0.53    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 116,303        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 82.2% |
| Community Facility kWh Sold                | 10,315         | Line Loss (%)   | 10.1% |
| Other kWh Sold (Non-PCE)                   | 134,654        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.26 |
| <i>Total kWh Sold</i>                      | <i>261,272</i> | PH Consumption as % of Generation                       | 7.7%  |
| Powerhouse (PH) Consumption kWh            | 24,327         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>285,599</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Elim PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 350              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 88               |
| Community Facility Customers    | 11               |
| Other Customers (Non-PCE)       | 34               |
| <b>Fiscal Year PCE Payments</b> | <b>\$197,486</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 389,475        | Average Annual PCE Payment per Eligible Customer          | \$1,995 |
| PCE Eligible kWh - Community Facility Customers                  | 146,285        | Average PCE Payment per Eligible kWh                      | \$0.37  |
| <i>Total PCE Eligible kWh</i>                                    | <i>535,760</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.57  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 369            | Last Reported PCE Level (per kWh)                         | \$0.35  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,108          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 35             | PCE Eligible kWh vs Total kWh Sold                        | 43.8%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,288,556        | Fuel Used (Gallons)           | 90,695    |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$321,097 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.54    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,288,556</i> | Fuel Cost per kWh sold        | \$0.26    |
|  |                  | Annual Non-Fuel Expenses      | \$347,861 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.55    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 458,076          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.0% |
| Community Facility kWh Sold                | 182,846          | Line Loss (%)   | 3.6%  |
| Other kWh Sold (Non-PCE)                   | 583,510          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.21 |
| <i>Total kWh Sold</i>                      | <i>1,224,432</i> | PH Consumption as % of Generation                       | 1.4%  |
| Powerhouse (PH) Consumption kWh            | 17,406           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,241,838</i> |   |       |

### Comments

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## Emmonak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 841              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 201              |
| Community Facility Customers    | 22               |
| Other Customers (Non-PCE)       | 60               |
| <b>Fiscal Year PCE Payments</b> | <b>\$477,795</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 835,547          | Average Annual PCE Payment per Eligible Customer          | \$2,143 |
| PCE Eligible kWh - Community Facility Customers                  | 668,472          | Average PCE Payment per Eligible kWh                      | \$0.32  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,504,019</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.54  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 346              | Last Reported PCE Level (per kWh)                         | \$0.31  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,532            | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 66               | PCE Eligible kWh vs Total kWh Sold                        | 42.3%   |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 3,094,223        | Fuel Used (Gallons)           | 225,157     |
| Non-Diesel kWh Generated                           | 638,090          | Fuel Cost                     | \$739,573   |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.28      |
| <i>Total Purchased &amp; Generated</i>             | <i>3,732,313</i> | Fuel Cost per kWh sold        | \$0.21      |
|  |                  | Annual Non-Fuel Expenses      | \$1,010,833 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28      |
|  |                  | Total Expense per kWh Sold    | \$0.49      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,017,854        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.3% |
| Community Facility kWh Sold                | 757,022          | Line Loss (%)   | 3.0%  |
| Other kWh Sold (Non-PCE)                   | 1,783,141        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.74 |
| <i>Total kWh Sold</i>                      | <i>3,558,017</i> | PH Consumption as % of Generation                       | 1.6%  |
| Powerhouse (PH) Consumption kWh            | 61,565           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>3,619,582</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## False Pass PCE

Utility: CITY OF FALSE PASS

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 60   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 29   |
| Community Facility Customers | 11   |
| Other Customers (Non-PCE)    | 16   |



**Fiscal Year PCE Payments** **\$25,931**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 75,011         | Average Annual PCE Payment per Eligible Customer          | \$648  |
| PCE Eligible kWh - Community Facility Customers                  | 46,179         | Average PCE Payment per Eligible kWh                      | \$0.21 |
| <i>Total PCE Eligible kWh</i>                                    | <i>121,190</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.43 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 216            | Last Reported PCE Level (per kWh)                         | \$0.15 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 350            | Effective Residential Rate (per kWh)                      | \$0.28 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 64             | PCE Eligible kWh vs Total kWh Sold                        | 25.8%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 595,571        | Fuel Used (Gallons)           | 51,481    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$163,279 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.17    |
| <i>Total Purchased &amp; Generated</i>             | <i>595,571</i> | Fuel Cost per kWh sold        | \$0.35    |
|  |                | Annual Non-Fuel Expenses      | \$15,650  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.03    |
|  |                | Total Expense per kWh Sold    | \$0.38    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 117,631        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 79.0% |
| Community Facility kWh Sold                | 54,783         | Line Loss (%)   | 14.1% |
| Other kWh Sold (Non-PCE)                   | 298,121        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.57 |
| <i>Total kWh Sold</i>                      | <i>470,535</i> | PH Consumption as % of Generation                       | 6.9%  |
| Powerhouse (PH) Consumption kWh            | 41,161         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>511,696</i> |   |       |

### Comments

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## Fort Yukon PCE

**Utility: GWITCHYAA ZHEE UTILITY COMPANY**

*Reporting Period: 07/01/15..06/30/16*

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 576              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 260              |
| Community Facility Customers    | 14               |
| Other Customers (Non-PCE)       | 80               |
| <b>Fiscal Year PCE Payments</b> | <b>\$470,315</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 848,487          | Average Annual PCE Payment per Eligible Customer          | \$1,716 |
| PCE Eligible kWh - Community Facility Customers                  | 343,347          | Average PCE Payment per Eligible kWh                      | \$0.39  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,191,834</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.64  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 272              | Last Reported PCE Level (per kWh)                         | \$0.39  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,044            | Effective Residential Rate (per kWh)                      | \$0.25  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 50               | PCE Eligible kWh vs Total kWh Sold                        | 47.9%   |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 3,022,027        | Fuel Used (Gallons)           | 243,372     |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$1,427,133 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$5.86      |
| <i>Total Purchased &amp; Generated</i>             | <i>3,022,027</i> | Fuel Cost per kWh sold        | \$0.57      |
|  |                  | Annual Non-Fuel Expenses      | \$372,379   |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.15      |
|  |                  | Total Expense per kWh Sold    | \$0.72      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 999,265          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 82.4% |
| Community Facility kWh Sold                | 343,347          | Line Loss (%)   | 16.1% |
| Other kWh Sold (Non-PCE)                   | 1,148,153        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.42 |
| <i>Total kWh Sold</i>                      | <i>2,490,765</i> | PH Consumption as % of Generation                       | 1.5%  |
| Powerhouse (PH) Consumption kWh            | 44,947           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,535,712</i> |   |       |

**Comments**

Nov diesel generation estimated

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## Galena PCE

Utility: CITY OF GALENA

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 449              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 186              |
| Community Facility Customers    | 13               |
| Other Customers (Non-PCE)       | 158              |
| <b>Fiscal Year PCE Payments</b> | <b>\$277,388</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 667,991          | Average Annual PCE Payment per Eligible Customer          | \$1,394 |
| PCE Eligible kWh - Community Facility Customers                  | 375,178          | Average PCE Payment per Eligible kWh                      | \$0.27  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,043,169</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.67  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 299              | Last Reported PCE Level (per kWh)                         | \$0.25  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,405            | Effective Residential Rate (per kWh)                      | \$0.42  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 70               | PCE Eligible kWh vs Total kWh Sold                        | 23.6%   |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 5,539,368        | Fuel Used (Gallons)           | 398,482     |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$1,202,348 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.02      |
| <i>Total Purchased &amp; Generated</i>             | <i>5,539,368</i> | Fuel Cost per kWh sold        | \$0.27      |
|  |                  | Annual Non-Fuel Expenses      | \$889,297   |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.20      |
|  |                  | Total Expense per kWh Sold    | \$0.47      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 815,349          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 79.8% |
| Community Facility kWh Sold                | 463,958          | Line Loss (%)   | 17.5% |
| Other kWh Sold (Non-PCE)                   | 3,142,997        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.90 |
| <i>Total kWh Sold</i>                      | <i>4,422,304</i> | PH Consumption as % of Generation                       | 2.7%  |
| Powerhouse (PH) Consumption kWh            | 149,830          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>4,572,134</i> |   |       |

### Comments

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## Gambell PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 713              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 161              |
| Community Facility Customers    | 13               |
| Other Customers (Non-PCE)       | 43               |
| <b>Fiscal Year PCE Payments</b> | <b>\$260,205</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 653,834        | Average Annual PCE Payment per Eligible Customer          | \$1,495 |
| PCE Eligible kWh - Community Facility Customers                  | 187,195        | Average PCE Payment per Eligible kWh                      | \$0.31  |
| <i>Total PCE Eligible kWh</i>                                    | <i>841,029</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.53  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 338            | Last Reported PCE Level (per kWh)                         | \$0.30  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,200          | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 22             | PCE Eligible kWh vs Total kWh Sold                        | 45.9%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,278,698        | Fuel Used (Gallons)           | 97,305    |
| Non-Diesel kWh Generated                           | 732,662          | Fuel Cost                     | \$351,652 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.61    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,011,360</i> | Fuel Cost per kWh sold        | \$0.19    |
|  |                  | Annual Non-Fuel Expenses      | \$520,656 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.48    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 780,855          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.1% |
| Community Facility kWh Sold                | 265,940          | Line Loss (%)   | 3.9%  |
| Other kWh Sold (Non-PCE)                   | 785,855          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.14 |
| <i>Total kWh Sold</i>                      | <i>1,832,650</i> | PH Consumption as % of Generation                       | 5.0%  |
| Powerhouse (PH) Consumption kWh            | 100,546          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,933,196</i> |   |       |

### Comments

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## Golovin PCE

**Utility: GOLOVIN POWER UTILITIES**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 171  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 50   |
| Community Facility Customers | 11   |
| Other Customers (Non-PCE)    | 42   |



**Fiscal Year PCE Payments** **\$86,310**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 216,328        | Average Annual PCE Payment per Eligible Customer          | \$1,415 |
| PCE Eligible kWh - Community Facility Customers                  | 119,947        | Average PCE Payment per Eligible kWh                      | \$0.26  |
| <i>Total PCE Eligible kWh</i>                                    | <i>336,275</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.40  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 361            | Last Reported PCE Level (per kWh)                         | \$0.24  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 909            | Effective Residential Rate (per kWh)                      | \$0.16  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 58             | PCE Eligible kWh vs Total kWh Sold                        | 36.9%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 949,568        | Fuel Used (Gallons)           | 71,487    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$217,635 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.04    |
| <i>Total Purchased &amp; Generated</i>             | <i>949,568</i> | Fuel Cost per kWh sold        | \$0.24    |
|  |                | Annual Non-Fuel Expenses      | \$132,637 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.15    |
|  |                | Total Expense per kWh Sold    | \$0.38    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 242,623        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 96.1% |
| Community Facility kWh Sold                | 127,662        | Line Loss (%)   | 3.9%  |
| Other kWh Sold (Non-PCE)                   | 541,957        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.28 |
| <i>Total kWh Sold</i>                      | <i>912,242</i> | PH Consumption as % of Generation                       | 0.0%  |
| Powerhouse (PH) Consumption kWh            | 0              |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>912,242</i> |   |       |

**Comments**

Pwrhse consumption not reported

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## Goodnews Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 259              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 75               |
| Community Facility Customers    | 11               |
| Other Customers (Non-PCE)       | 14               |
| <b>Fiscal Year PCE Payments</b> | <b>\$145,218</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 301,291        | Average Annual PCE Payment per Eligible Customer          | \$1,689 |
| PCE Eligible kWh - Community Facility Customers                  | 67,919         | Average PCE Payment per Eligible kWh                      | \$0.39  |
| <i>Total PCE Eligible kWh</i>                                    | <i>369,210</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.61  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 335            | Last Reported PCE Level (per kWh)                         | \$0.39  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 515            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 22             | PCE Eligible kWh vs Total kWh Sold                        | 59.4%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 661,999        | Fuel Used (Gallons)           | 49,742    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$180,188 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.62    |
| <i>Total Purchased &amp; Generated</i>             | <i>661,999</i> | Fuel Cost per kWh sold        | \$0.29    |
|  |                | Annual Non-Fuel Expenses      | \$176,478 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.57    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 338,517        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.8% |
| Community Facility kWh Sold                | 87,141         | Line Loss (%)   | 3.2%  |
| Other kWh Sold (Non-PCE)                   | 195,526        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.31 |
| <i>Total kWh Sold</i>                      | <i>621,184</i> | PH Consumption as % of Generation                       | 2.9%  |
| Powerhouse (PH) Consumption kWh            | 19,406         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>640,590</i> |   |       |

### Comments

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## Grayling PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 191              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 64               |
| Community Facility Customers    | 10               |
| Other Customers (Non-PCE)       | 10               |
| <b>Fiscal Year PCE Payments</b> | <b>\$114,470</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 220,991        | Average Annual PCE Payment per Eligible Customer          | \$1,547 |
| PCE Eligible kWh - Community Facility Customers                  | 125,199        | Average PCE Payment per Eligible kWh                      | \$0.33  |
| <i>Total PCE Eligible kWh</i>                                    | <i>346,190</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.49  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 288            | Last Reported PCE Level (per kWh)                         | \$0.27  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,043          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 55             | PCE Eligible kWh vs Total kWh Sold                        | 62.6%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 605,543        | Fuel Used (Gallons)           | 47,752    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$133,361 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.79    |
| <i>Total Purchased &amp; Generated</i>             | <i>605,543</i> | Fuel Cost per kWh sold        | \$0.24    |
|  |                | Annual Non-Fuel Expenses      | \$157,174 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.53    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 238,329        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.4% |
| Community Facility kWh Sold                | 150,840        | Line Loss (%)   | 4.6%  |
| Other kWh Sold (Non-PCE)                   | 164,066        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.68 |
| <i>Total kWh Sold</i>                      | <i>553,235</i> | PH Consumption as % of Generation                       | 4.0%  |
| Powerhouse (PH) Consumption kWh            | 24,280         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>577,515</i> |   |       |

### Comments

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## Gustavus PCE

**Utility: ALASKA POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 516              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 457              |
| Community Facility Customers    | 5                |
| Other Customers (Non-PCE)       | 105              |
| <b>Fiscal Year PCE Payments</b> | <b>\$132,043</b> |



| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 927,139        | Average Annual PCE Payment per Eligible Customer          | \$286  |
| PCE Eligible kWh - Community Facility Customers                  | 31,776         | Average PCE Payment per Eligible kWh                      | \$0.14 |
| <i>Total PCE Eligible kWh</i>                                    | <i>958,915</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.43 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 169            | Last Reported PCE Level (per kWh)                         | \$0.13 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 530            | Effective Residential Rate (per kWh)                      | \$0.30 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 5              | PCE Eligible kWh vs Total kWh Sold                        | 52.1%  |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 24,393           | Fuel Used (Gallons)           | 2,076     |
| Non-Diesel kWh Generated                           | 2,202,716        | Fuel Cost                     | \$7,266   |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.50    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,227,109</i> | Fuel Cost per kWh sold        | \$0.00    |
|  |                  | Annual Non-Fuel Expenses      | \$385,211 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.21    |
|  |                  | Total Expense per kWh Sold    | \$0.21    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,134,402        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 82.6% |
| Community Facility kWh Sold                | 31,776           | Line Loss (%)   | 15.2% |
| Other kWh Sold (Non-PCE)                   | 673,772          | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.75 |
| <i>Total kWh Sold</i>                      | <i>1,839,950</i> | PH Consumption as % of Generation                       | 2.2%  |
| Powerhouse (PH) Consumption kWh            | 49,681           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,889,631</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Haines; Covenant Life PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 2608             |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 1,134            |
| Community Facility Customers    | 32               |
| Other Customers (Non-PCE)       | 369              |
| <b>Fiscal Year PCE Payments</b> | <b>\$147,927</b> |



| PCE Statistical Data   |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 3,784,255        | Average Annual PCE Payment per Eligible Customer          | \$127  |
| PCE Eligible kWh - Community Facility Customers                  | 1,001,867        | Average PCE Payment per Eligible kWh                      | \$0.03 |
| <i>Total PCE Eligible kWh</i>                                    | <i>4,786,122</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.26 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 278              | Last Reported PCE Level (per kWh)                         | \$0.03 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,609            | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 32               | PCE Eligible kWh vs Total kWh Sold                        | 39.6%  |

| Additional Statistical Data Reported by Community* |                   |                               |             |
|--|-------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                   | Generation Costs              |             |
| Diesel kWh Generated                               | 135,963           | Fuel Used (Gallons)           | 10,296      |
| Non-Diesel kWh Generated                           | 0                 | Fuel Cost                     | \$31,835    |
| Purchased kWh                                      | 14,172,801        | Average Price of Fuel         | \$3.09      |
| <i>Total Purchased &amp; Generated</i>             | <i>14,308,764</i> | Fuel Cost per kWh sold        | \$0.00      |
|  |                   | Annual Non-Fuel Expenses      | \$1,039,701 |
|  |                   | Non-Fuel Expense per kWh Sold | \$0.09      |
|  |                   | Total Expense per kWh Sold    | \$0.09      |

| Consumed and Sold kWh                      |                   | Efficiency and Line Loss                                |       |
|--|-------------------|---|-------|
| Residential kWh Sold                       | 5,394,746         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 84.4% |
| Community Facility kWh Sold                | 1,013,292         | Line Loss (%)   | 13.5% |
| Other kWh Sold (Non-PCE)                   | 5,671,026         | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.21 |
| <i>Total kWh Sold</i>                      | <i>12,079,064</i> | PH Consumption as % of Generation                       | 2.1%  |
| Powerhouse (PH) Consumption kWh            | 300,320           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>12,379,384</i> |   |       |

### Comments

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## Hollis PCE

**Utility: ALASKA POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 94   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 129  |
| Community Facility Customers | 1    |
| Other Customers (Non-PCE)    | 26   |



**Fiscal Year PCE Payments** **\$7,793**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 355,121        | Average Annual PCE Payment per Eligible Customer          | \$60   |
| PCE Eligible kWh - Community Facility Customers                  | 3,854          | Average PCE Payment per Eligible kWh                      | \$0.02 |
| <i>Total PCE Eligible kWh</i>                                    | <i>358,975</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.25 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 229            | Last Reported PCE Level (per kWh)                         | \$0.02 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 321            | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 3              | PCE Eligible kWh vs Total kWh Sold                        | 38.6%  |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$0          |
|  |          | Non-Fuel Expense per kWh Sold | See Comments |
|  |          | Total Expense per kWh Sold    | \$0.00       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 603,063        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 3,854          | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 323,091        | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>930,008</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 9,667          |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>939,675</i> |   |              |

**Comments**

See Craig for power generation

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## Holy Cross PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 177  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 75   |
| Community Facility Customers | 11   |
| Other Customers (Non-PCE)    | 13   |



**Fiscal Year PCE Payments** **\$109,207**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 228,165        | Average Annual PCE Payment per Eligible Customer          | \$1,270 |
| PCE Eligible kWh - Community Facility Customers                  | 102,957        | Average PCE Payment per Eligible kWh                      | \$0.33  |
| <i>Total PCE Eligible kWh</i>                                    | <i>331,122</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.54  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 254            | Last Reported PCE Level (per kWh)                         | \$0.32  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 780            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 48             | PCE Eligible kWh vs Total kWh Sold                        | 59.0%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 588,894        | Fuel Used (Gallons)           | 46,900    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$138,918 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.96    |
| <i>Total Purchased &amp; Generated</i>             | <i>588,894</i> | Fuel Cost per kWh sold        | \$0.25    |
|  |                | Annual Non-Fuel Expenses      | \$159,485 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.53    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 272,656        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.3% |
| Community Facility kWh Sold                | 134,839        | Line Loss (%)   | 0.1%  |
| Other kWh Sold (Non-PCE)                   | 153,873        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.56 |
| <i>Total kWh Sold</i>                      | <i>561,368</i> | PH Consumption as % of Generation                       | 4.6%  |
| Powerhouse (PH) Consumption kWh            | 27,020         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>588,388</i> |   |       |

### Comments

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## Hoonah PCE

**Utility: INSIDE PASSAGE ELECTRIC**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 787              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 391              |
| Community Facility Customers    | 28               |
| Other Customers (Non-PCE)       | 75               |
| <b>Fiscal Year PCE Payments</b> | <b>\$538,322</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 1,431,233        | Average Annual PCE Payment per Eligible Customer          | \$1,285 |
| PCE Eligible kWh - Community Facility Customers                  | 556,575          | Average PCE Payment per Eligible kWh                      | \$0.27  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,987,808</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.47  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 305              | Last Reported PCE Level (per kWh)                         | \$0.24  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,656            | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 59               | PCE Eligible kWh vs Total kWh Sold                        | 47.4%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 3,307,649        | Fuel Used (Gallons)           | 223,262   |
| Non-Diesel kWh Generated                           | 1,386,991        | Fuel Cost                     | \$579,792 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.60    |
| <i>Total Purchased &amp; Generated</i>             | <i>4,694,640</i> | Fuel Cost per kWh sold        | \$0.14    |
|  |                  | Annual Non-Fuel Expenses      | \$973,525 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.23    |
|  |                  | Total Expense per kWh Sold    | \$0.37    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,715,835        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 89.4% |
| Community Facility kWh Sold                | 561,738          | Line Loss (%)   | 7.9%  |
| Other kWh Sold (Non-PCE)                   | 1,919,896        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.82 |
| <i>Total kWh Sold</i>                      | <i>4,197,469</i> | PH Consumption as % of Generation                       | 2.7%  |
| Powerhouse (PH) Consumption kWh            | 124,581          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>4,322,050</i> |   |       |

### Comments

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## Hooper Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 1178             |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 262              |
| Community Facility Customers    | 13               |
| Other Customers (Non-PCE)       | 63               |
| <b>Fiscal Year PCE Payments</b> | <b>\$370,913</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 996,904          | Average Annual PCE Payment per Eligible Customer          | \$1,349 |
| PCE Eligible kWh - Community Facility Customers                  | 253,856          | Average PCE Payment per Eligible kWh                      | \$0.30  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,250,760</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.50  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 317              | Last Reported PCE Level (per kWh)                         | \$0.27  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,627            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 18               | PCE Eligible kWh vs Total kWh Sold                        | 40.2%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 2,793,747        | Fuel Used (Gallons)           | 196,395   |
| Non-Diesel kWh Generated                           | 508,164          | Fuel Cost                     | \$607,177 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.09    |
| <i>Total Purchased &amp; Generated</i>             | <i>3,301,911</i> | Fuel Cost per kWh sold        | \$0.20    |
|  |                  | Annual Non-Fuel Expenses      | \$884,561 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.48    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,099,306        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 94.3% |
| Community Facility kWh Sold                | 491,694          | Line Loss (%)   | 3.5%  |
| Other kWh Sold (Non-PCE)                   | 1,522,556        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.23 |
| <i>Total kWh Sold</i>                      | <i>3,113,556</i> | PH Consumption as % of Generation                       | 2.2%  |
| Powerhouse (PH) Consumption kWh            | 72,600           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>3,186,156</i> |   |       |

### Comments

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## Hughes PCE

**Utility: HUGHES POWER & LIGHT**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 86   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 39   |
| Community Facility Customers | 3    |
| Other Customers (Non-PCE)    | 18   |



**Fiscal Year PCE Payments** **\$118,713**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 150,701        | Average Annual PCE Payment per Eligible Customer          | \$2,826 |
| PCE Eligible kWh - Community Facility Customers                  | 67,844         | Average PCE Payment per Eligible kWh                      | \$0.54  |
| <i>Total PCE Eligible kWh</i>                                    | <i>218,545</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.71  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 322            | Last Reported PCE Level (per kWh)                         | \$0.53  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,885          | Effective Residential Rate (per kWh)                      | \$0.18  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 66             | PCE Eligible kWh vs Total kWh Sold                        | 57.8%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 457,184        | Fuel Used (Gallons)           | 41,651    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$200,533 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.81    |
| <i>Total Purchased &amp; Generated</i>             | <i>457,184</i> | Fuel Cost per kWh sold        | \$0.53    |
|  |                | Annual Non-Fuel Expenses      | \$31,825  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.08    |
|  |                | Total Expense per kWh Sold    | \$0.62    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 174,946        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 82.6% |
| Community Facility kWh Sold                | 68,234         | Line Loss (%)   | 8.4%  |
| Other kWh Sold (Non-PCE)                   | 134,607        | Fuel Efficiency (kWh per Gallon of Diesel)              | 10.98 |
| <i>Total kWh Sold</i>                      | <i>377,787</i> | PH Consumption as % of Generation                       | 9.0%  |
| Powerhouse (PH) Consumption kWh            | 40,933         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>418,720</i> |   |       |

### Comments

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## Huslia PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 338              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 103              |
| Community Facility Customers    | 18               |
| Other Customers (Non-PCE)       | 15               |
| <b>Fiscal Year PCE Payments</b> | <b>\$193,581</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 419,303        | Average Annual PCE Payment per Eligible Customer          | \$1,600 |
| PCE Eligible kWh - Community Facility Customers                  | 125,334        | Average PCE Payment per Eligible kWh                      | \$0.36  |
| <i>Total PCE Eligible kWh</i>                                    | <i>544,637</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.57  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 339            | Last Reported PCE Level (per kWh)                         | \$0.35  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 580            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 31             | PCE Eligible kWh vs Total kWh Sold                        | 55.6%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,020,663        | Fuel Used (Gallons)           | 78,103    |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$262,725 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.36    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,020,663</i> | Fuel Cost per kWh sold        | \$0.27    |
|  |                  | Annual Non-Fuel Expenses      | \$278,343 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.55    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 543,980          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 96.0% |
| Community Facility kWh Sold                | 140,882          | Line Loss (%)   | 1.8%  |
| Other kWh Sold (Non-PCE)                   | 294,873          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.07 |
| <i>Total kWh Sold</i>                      | <i>979,735</i>   | PH Consumption as % of Generation                       | 2.2%  |
| Powerhouse (PH) Consumption kWh            | 22,854           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,002,589</i> |   |       |

### Comments

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## Hydaburg PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 405  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 132  |
| Community Facility Customers | 10   |
| Other Customers (Non-PCE)    | 40   |



**Fiscal Year PCE Payments** **\$13,457**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 558,770        | Average Annual PCE Payment per Eligible Customer          | \$95   |
| PCE Eligible kWh - Community Facility Customers                  | 60,220         | Average PCE Payment per Eligible kWh                      | \$0.02 |
| <i>Total PCE Eligible kWh</i>                                    | <i>618,990</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.25 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 353            | Last Reported PCE Level (per kWh)                         | \$0.02 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 502            | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 12             | PCE Eligible kWh vs Total kWh Sold                        | 43.1%  |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$0          |
|  |          | Non-Fuel Expense per kWh Sold | See Comments |
|  |          | Total Expense per kWh Sold    | \$0.00       |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |              |
|--|------------------|---|--------------|
| Residential kWh Sold                       | 779,250          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 85,020           | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 570,603          | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>1,434,873</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 26,856           |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,461,729</i> |   |              |

**Comments**

See Craig for power generation

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## Igiugig PCE

Utility: IGIUGIG ELECTRIC COMPANY

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 53   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 27   |
| Community Facility Customers | 13   |
| Other Customers (Non-PCE)    | 12   |



**Fiscal Year PCE Payments** \$62,044

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 82,030         | Average Annual PCE Payment per Eligible Customer          | \$1,551 |
| PCE Eligible kWh - Community Facility Customers                  | 44,520         | Average PCE Payment per Eligible kWh                      | \$0.49  |
| <i>Total PCE Eligible kWh</i>                                    | <i>126,550</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.81  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 253            | Last Reported PCE Level (per kWh)                         | \$0.44  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 285            | Effective Residential Rate (per kWh)                      | \$0.38  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 70             | PCE Eligible kWh vs Total kWh Sold                        | 45.0%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 346,533        | Fuel Used (Gallons)           | 28,539    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$161,290 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$5.65    |
| <i>Total Purchased &amp; Generated</i>             | <i>346,533</i> | Fuel Cost per kWh sold        | \$0.57    |
|  |                | Annual Non-Fuel Expenses      | \$54,193  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.19    |
|  |                | Total Expense per kWh Sold    | \$0.77    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 89,864         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 81.1% |
| Community Facility kWh Sold                | 74,474         | Line Loss (%)   | 14.0% |
| Other kWh Sold (Non-PCE)                   | 116,852        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.14 |
| <i>Total kWh Sold</i>                      | <i>281,190</i> | PH Consumption as % of Generation                       | 4.9%  |
| Powerhouse (PH) Consumption kWh            | 16,944         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>298,134</i> |   |       |

### Comments

\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

## Iliamna Newhalen Nondalton PCE

Utility: ILIAMNA NEWHALEN NONDALTON

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 468              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 191              |
| Community Facility Customers    | 15               |
| Other Customers (Non-PCE)       | 101              |
| <b>Fiscal Year PCE Payments</b> | <b>\$232,133</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 565,253        | Average Annual PCE Payment per Eligible Customer          | \$1,127 |
| PCE Eligible kWh - Community Facility Customers                  | 286,820        | Average PCE Payment per Eligible kWh                      | \$0.27  |
| <i>Total PCE Eligible kWh</i>                                    | <i>852,073</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.56  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 247            | Last Reported PCE Level (per kWh)                         | \$0.28  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,593          | Effective Residential Rate (per kWh)                      | \$0.29  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 51             | PCE Eligible kWh vs Total kWh Sold                        | 30.0%   |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 51,605           | Fuel Used (Gallons)           | 3,866       |
| Non-Diesel kWh Generated                           | 3,627,803        | Fuel Cost                     | \$18,060    |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$4.67      |
| <i>Total Purchased &amp; Generated</i>             | <i>3,679,408</i> | Fuel Cost per kWh sold        | \$0.01      |
|  |                  | Annual Non-Fuel Expenses      | \$1,325,137 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.47      |
|  |                  | Total Expense per kWh Sold    | \$0.47      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 767,338          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 77.1% |
| Community Facility kWh Sold                | 298,414          | Line Loss (%)   | 9.0%  |
| Other kWh Sold (Non-PCE)                   | 1,771,686        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.35 |
| <i>Total kWh Sold</i>                      | <i>2,837,438</i> | PH Consumption as % of Generation                       | 13.8% |
| Powerhouse (PH) Consumption kWh            | 509,004          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>3,346,442</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Kake PCE

**Utility: INSIDE PASSAGE ELECTRIC**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 626              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 247              |
| Community Facility Customers    | 14               |
| Other Customers (Non-PCE)       | 56               |
| <b>Fiscal Year PCE Payments</b> | <b>\$294,458</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 862,343          | Average Annual PCE Payment per Eligible Customer          | \$1,128 |
| PCE Eligible kWh - Community Facility Customers                  | 223,058          | Average PCE Payment per Eligible kWh                      | \$0.27  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,085,401</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.47  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 291              | Last Reported PCE Level (per kWh)                         | \$0.24  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,328            | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 30               | PCE Eligible kWh vs Total kWh Sold                        | 54.2%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 2,294,968        | Fuel Used (Gallons)           | 170,593   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$436,930 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.56    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,294,968</i> | Fuel Cost per kWh sold        | \$0.22    |
|  |                  | Annual Non-Fuel Expenses      | \$628,410 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.31    |
|  |                  | Total Expense per kWh Sold    | \$0.53    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,029,505        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 87.3% |
| Community Facility kWh Sold                | 223,058          | Line Loss (%)   | 9.2%  |
| Other kWh Sold (Non-PCE)                   | 749,830          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.45 |
| <i>Total kWh Sold</i>                      | <i>2,002,393</i> | PH Consumption as % of Generation                       | 3.5%  |
| Powerhouse (PH) Consumption kWh            | 81,000           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,083,393</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Kaktovik PCE

**Utility: NORTH SLOPE BOROUGH**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 262  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 77   |
| Community Facility Customers | 3    |
| Other Customers (Non-PCE)    | 61   |

**Fiscal Year PCE Payments** **\$6,474**



| PCE Statistical Data   |               |   |        |
|--|---------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 0             | Average Annual PCE Payment per Eligible Customer          | \$81   |
| PCE Eligible kWh - Community Facility Customers                  | 64,391        | Average PCE Payment per Eligible kWh                      | \$0.10 |
| <i>Total PCE Eligible kWh</i>                                    | <i>64,391</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.15 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 0             | Last Reported PCE Level (per kWh)                         | \$0.00 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,789         | Effective Residential Rate (per kWh)                      | \$0.15 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 20            | PCE Eligible kWh vs Total kWh Sold                        | 1.3%   |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 4,831,000        | Fuel Used (Gallons)           | 374,406     |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$1,661,684 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$4.44      |
| <i>Total Purchased &amp; Generated</i>             | <i>4,831,000</i> | Fuel Cost per kWh sold        | \$0.34      |
|  |                  | Annual Non-Fuel Expenses      | \$835,018   |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.17      |
|  |                  | Total Expense per kWh Sold    | \$0.52      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |              |
|--|------------------|---|--------------|
| Residential kWh Sold                       | 696,773          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 99.7%        |
| Community Facility kWh Sold                | 64,391           | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 4,057,537        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.90        |
| <i>Total kWh Sold</i>                      | <i>4,818,701</i> | PH Consumption as % of Generation                       | 4.4%         |
| Powerhouse (PH) Consumption kWh            | 214,021          |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>5,032,722</i> |   |              |

**Comments**

Residential customers not eligible

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## Kaltag PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 182              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 68               |
| Community Facility Customers    | 13               |
| Other Customers (Non-PCE)       | 20               |
| <b>Fiscal Year PCE Payments</b> | <b>\$100,328</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 228,036        | Average Annual PCE Payment per Eligible Customer          | \$1,239 |
| PCE Eligible kWh - Community Facility Customers                  | 34,855         | Average PCE Payment per Eligible kWh                      | \$0.38  |
| <i>Total PCE Eligible kWh</i>                                    | <i>262,891</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.60  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 279            | Last Reported PCE Level (per kWh)                         | \$0.37  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 223            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 16             | PCE Eligible kWh vs Total kWh Sold                        | 48.1%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 596,575        | Fuel Used (Gallons)           | 43,796    |
| Non-Diesel kWh Generated                           | 6,941          | Fuel Cost                     | \$134,480 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.07    |
| <i>Total Purchased &amp; Generated</i>             | <i>603,516</i> | Fuel Cost per kWh sold        | \$0.25    |
|  |                | Annual Non-Fuel Expenses      | \$155,424 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.53    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 236,564        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 90.6% |
| Community Facility kWh Sold                | 55,666         | Line Loss (%)   | 6.9%  |
| Other kWh Sold (Non-PCE)                   | 254,846        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.62 |
| <i>Total kWh Sold</i>                      | <i>547,076</i> | PH Consumption as % of Generation                       | 2.5%  |
| Powerhouse (PH) Consumption kWh            | 14,794         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>561,870</i> |   |       |

### Comments

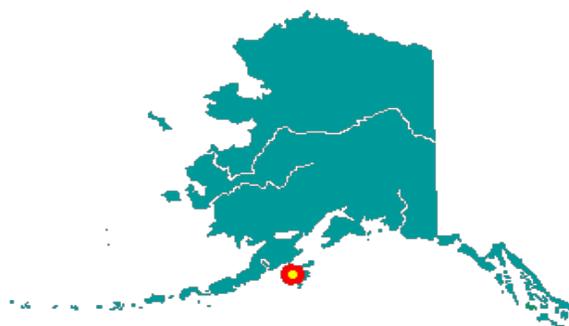
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## Karluk PCE

**Utility: ALUTIIQ POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 43   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 14   |
| Community Facility Customers | 4    |
| Other Customers (Non-PCE)    | 13   |



**Fiscal Year PCE Payments** **\$33,550**

| PCE Statistical Data   |               |   |         |
|--|---------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 46,085        | Average Annual PCE Payment per Eligible Customer          | \$1,864 |
| PCE Eligible kWh - Community Facility Customers                  | 21,708        | Average PCE Payment per Eligible kWh                      | \$0.49  |
| <i>Total PCE Eligible kWh</i>                                    | <i>67,793</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.70  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 274           | Last Reported PCE Level (per kWh)                         | \$0.45  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 452           | Effective Residential Rate (per kWh)                      | \$0.25  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 42            | PCE Eligible kWh vs Total kWh Sold                        | 38.0%   |

| Additional Statistical Data Reported by Community* |                |                               |          |
|--|----------------|-------------------------------|----------|
| Generated and Purchased kWh                        |                | Generation Costs              |          |
| Diesel kWh Generated                               | 199,228        | Fuel Used (Gallons)           | 18,328   |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$80,936 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.42   |
| <i>Total Purchased &amp; Generated</i>             | <i>199,228</i> | Fuel Cost per kWh sold        | \$0.45   |
|  |                | Annual Non-Fuel Expenses      | \$61,212 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.34   |
|  |                | Total Expense per kWh Sold    | \$0.80   |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 55,627         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 89.6% |
| Community Facility kWh Sold                | 21,708         | Line Loss (%)   | 9.2%  |
| Other kWh Sold (Non-PCE)                   | 101,157        | Fuel Efficiency (kWh per Gallon of Diesel)              | 10.87 |
| <i>Total kWh Sold</i>                      | <i>178,492</i> | PH Consumption as % of Generation                       | 1.2%  |
| Powerhouse (PH) Consumption kWh            | 2,322          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>180,814</i> |   |       |

### Comments

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## Kasigluk PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 600              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 121              |
| Community Facility Customers    | 12               |
| Other Customers (Non-PCE)       | 19               |
| <b>Fiscal Year PCE Payments</b> | <b>\$283,344</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 583,376        | Average Annual PCE Payment per Eligible Customer          | \$2,130 |
| PCE Eligible kWh - Community Facility Customers                  | 298,058        | Average PCE Payment per Eligible kWh                      | \$0.32  |
| <i>Total PCE Eligible kWh</i>                                    | <i>881,434</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.53  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 402            | Last Reported PCE Level (per kWh)                         | \$0.31  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,070          | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 41             | PCE Eligible kWh vs Total kWh Sold                        | 53.2%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 2,415,963        | Fuel Used (Gallons)           | 174,075   |
| Non-Diesel kWh Generated                           | 640,537          | Fuel Cost                     | \$575,682 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.31    |
| <i>Total Purchased &amp; Generated</i>             | <i>3,056,500</i> | Fuel Cost per kWh sold        | \$0.35    |
|  |                  | Annual Non-Fuel Expenses      | \$470,977 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.63    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 739,219          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 54.2% |
| Community Facility kWh Sold                | 330,673          | Line Loss (%)   | 41.7% |
| Other kWh Sold (Non-PCE)                   | 587,893          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.88 |
| <i>Total kWh Sold</i>                      | <i>1,657,785</i> | PH Consumption as % of Generation                       | 4.0%  |
| Powerhouse (PH) Consumption kWh            | 122,898          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,780,683</i> |   |       |

**Comments**

Provides power to Nunapitchuk via intertie

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## Kiana PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 403              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 123              |
| Community Facility Customers    | 15               |
| Other Customers (Non-PCE)       | 15               |
| <b>Fiscal Year PCE Payments</b> | <b>\$262,987</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 493,408        | Average Annual PCE Payment per Eligible Customer          | \$1,906 |
| PCE Eligible kWh - Community Facility Customers                  | 206,741        | Average PCE Payment per Eligible kWh                      | \$0.38  |
| <i>Total PCE Eligible kWh</i>                                    | <i>700,149</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.59  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 334            | Last Reported PCE Level (per kWh)                         | \$0.37  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,149          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 43             | PCE Eligible kWh vs Total kWh Sold                        | 47.6%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,580,983        | Fuel Used (Gallons)           | 113,839   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$391,031 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.43    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,580,983</i> | Fuel Cost per kWh sold        | \$0.27    |
|  |                  | Annual Non-Fuel Expenses      | \$417,993 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.55    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 669,969          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.1% |
| Community Facility kWh Sold                | 220,188          | Line Loss (%)   | 4.7%  |
| Other kWh Sold (Non-PCE)                   | 581,131          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.89 |
| <i>Total kWh Sold</i>                      | <i>1,471,288</i> | PH Consumption as % of Generation                       | 2.2%  |
| Powerhouse (PH) Consumption kWh            | 35,046           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,506,334</i> |   |       |

**Comments**

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## King Cove PCE

Utility: CITY OF KING COVE

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 905  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 194  |
| Community Facility Customers | 32   |
| Other Customers (Non-PCE)    | 216  |



**Fiscal Year PCE Payments** **\$50,065**

| PCE Statistical Data   |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 712,056          | Average Annual PCE Payment per Eligible Customer          | \$222  |
| PCE Eligible kWh - Community Facility Customers                  | 760,200          | Average PCE Payment per Eligible kWh                      | \$0.03 |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,472,256</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.30 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 306              | Last Reported PCE Level (per kWh)                         | \$0.01 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,980            | Effective Residential Rate (per kWh)                      | \$0.29 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 70               | PCE Eligible kWh vs Total kWh Sold                        | 38.4%  |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,693,719        | Fuel Used (Gallons)           | 109,141   |
| Non-Diesel kWh Generated                           | 2,666,000        | Fuel Cost                     | \$286,300 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.62    |
| <i>Total Purchased &amp; Generated</i>             | <i>4,359,719</i> | Fuel Cost per kWh sold        | \$0.07    |
|  |                  | Annual Non-Fuel Expenses      | \$19,694  |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.01    |
|  |                  | Total Expense per kWh Sold    | \$0.08    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,020,367        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 88.0% |
| Community Facility kWh Sold                | 1,154,900        | Line Loss (%)   | 10.5% |
| Other kWh Sold (Non-PCE)                   | 1,662,904        | Fuel Efficiency (kWh per Gallon of Diesel)              | 15.52 |
| <i>Total kWh Sold</i>                      | <i>3,838,171</i> | PH Consumption as % of Generation                       | 1.4%  |
| Powerhouse (PH) Consumption kWh            | 62,949           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>3,901,120</i> |   |       |

**Comments**

Only 10 months non-fuel costs reported

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Kipnuk PCE

Utility: KIPNUK LIGHT PLANT

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 643              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 158              |
| Community Facility Customers    | 6                |
| Other Customers (Non-PCE)       | 96               |
| <b>Fiscal Year PCE Payments</b> | <b>\$190,872</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 681,655        | Average Annual PCE Payment per Eligible Customer          | \$1,164 |
| PCE Eligible kWh - Community Facility Customers                  | 96,891         | Average PCE Payment per Eligible kWh                      | \$0.25  |
| <i>Total PCE Eligible kWh</i>                                    | <i>778,546</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.29  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 360            | Last Reported PCE Level (per kWh)                         | \$0.09  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,346          | Effective Residential Rate (per kWh)                      | \$0.20  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 13             | PCE Eligible kWh vs Total kWh Sold                        | 44.0%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,882,224        | Fuel Used (Gallons)           | 144,455   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$441,959 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.06    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,882,224</i> | Fuel Cost per kWh sold        | \$0.25    |
|  |                  | Annual Non-Fuel Expenses      | \$313,252 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.18    |
|  |                  | Total Expense per kWh Sold    | \$0.43    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 790,752          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.9% |
| Community Facility kWh Sold                | 215,200          | Line Loss (%)   | 4.4%  |
| Other kWh Sold (Non-PCE)                   | 762,284          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.03 |
| <i>Total kWh Sold</i>                      | <i>1,768,236</i> | PH Consumption as % of Generation                       | 1.7%  |
| Powerhouse (PH) Consumption kWh            | 31,370           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,799,606</i> |   |       |

**Comments**

Only 11 months non-fuel reported

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Kivalina PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 411              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 85               |
| Community Facility Customers    | 10               |
| Other Customers (Non-PCE)       | 16               |
| <b>Fiscal Year PCE Payments</b> | <b>\$200,102</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 402,737        | Average Annual PCE Payment per Eligible Customer          | \$2,106 |
| PCE Eligible kWh - Community Facility Customers                  | 104,961        | Average PCE Payment per Eligible kWh                      | \$0.39  |
| <i>Total PCE Eligible kWh</i>                                    | <i>507,698</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.57  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 395            | Last Reported PCE Level (per kWh)                         | \$0.35  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 875            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 21             | PCE Eligible kWh vs Total kWh Sold                        | 41.6%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,297,360        | Fuel Used (Gallons)           | 87,675    |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$308,509 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.52    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,297,360</i> | Fuel Cost per kWh sold        | \$0.25    |
|  |                  | Annual Non-Fuel Expenses      | \$347,117 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.54    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 541,363          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 94.2% |
| Community Facility kWh Sold                | 179,888          | Line Loss (%)   | 2.6%  |
| Other kWh Sold (Non-PCE)                   | 500,561          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.80 |
| <i>Total kWh Sold</i>                      | <i>1,221,812</i> | PH Consumption as % of Generation                       | 3.2%  |
| Powerhouse (PH) Consumption kWh            | 41,331           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,263,143</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Klawock PCE

**Utility: ALASKA POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 802  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 410  |
| Community Facility Customers | 21   |
| Other Customers (Non-PCE)    | 124  |



**Fiscal Year PCE Payments** **\$44,365**

| PCE Statistical Data   |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 1,569,410        | Average Annual PCE Payment per Eligible Customer          | \$103  |
| PCE Eligible kWh - Community Facility Customers                  | 464,106          | Average PCE Payment per Eligible kWh                      | \$0.02 |
| <i>Total PCE Eligible kWh</i>                                    | <i>2,033,516</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.25 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 319              | Last Reported PCE Level (per kWh)                         | \$0.02 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,842            | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 48               | PCE Eligible kWh vs Total kWh Sold                        | 23.9%  |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$0          |
|  |          | Non-Fuel Expense per kWh Sold | See Comments |
|  |          | Total Expense per kWh Sold    | \$0.00       |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |              |
|--|------------------|---|--------------|
| Residential kWh Sold                       | 2,413,285        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 466,723          | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 5,617,715        | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>8,497,723</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 11,800           |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>8,509,523</i> |   |              |

**Comments**

See Craig for power generation

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Klukwan PCE

**Utility: INSIDE PASSAGE ELECTRIC**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 84   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 48   |
| Community Facility Customers | 9    |
| Other Customers (Non-PCE)    | 8    |



**Fiscal Year PCE Payments** **\$63,712**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 168,423        | Average Annual PCE Payment per Eligible Customer          | \$1,118 |
| PCE Eligible kWh - Community Facility Customers                  | 66,998         | Average PCE Payment per Eligible kWh                      | \$0.27  |
| <i>Total PCE Eligible kWh</i>                                    | <i>235,421</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.47  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 292            | Last Reported PCE Level (per kWh)                         | \$0.24  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 620            | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 66             | PCE Eligible kWh vs Total kWh Sold                        | 61.6%   |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$127,824    |
|  |          | Non-Fuel Expense per kWh Sold | \$0.33       |
|  |          | Total Expense per kWh Sold    | \$0.33       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 195,133        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 97,417         | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 89,731         | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>382,281</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 0              |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>382,281</i> |   |              |

**Comments**

See Chilkat Valley for power generation

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Kobuk PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 152              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 37               |
| Community Facility Customers    | 3                |
| Other Customers (Non-PCE)       | 15               |
| <b>Fiscal Year PCE Payments</b> | <b>\$199,080</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 138,828        | Average Annual PCE Payment per Eligible Customer          | \$4,977 |
| PCE Eligible kWh - Community Facility Customers                  | 89,593         | Average PCE Payment per Eligible kWh                      | \$0.87  |
| <i>Total PCE Eligible kWh</i>                                    | <i>228,421</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.73  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 313            | Last Reported PCE Level (per kWh)                         | \$0.51  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,489          | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 49             | PCE Eligible kWh vs Total kWh Sold                        | 39.6%   |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$163,910    |
|  |          | Non-Fuel Expense per kWh Sold | \$0.28       |
|  |          | Total Expense per kWh Sold    | \$0.28       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 171,063        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 119,940        | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 285,940        | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>576,943</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 0              |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>576,943</i> |   |              |

**Comments**

Receives power from Shungnak

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Kokhanok PCE

Utility: KOKHANOK VILLAGE COUNCIL

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 167              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 56               |
| Community Facility Customers    | 11               |
| Other Customers (Non-PCE)       | 11               |
| <b>Fiscal Year PCE Payments</b> | <b>\$100,488</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 154,904        | Average Annual PCE Payment per Eligible Customer          | \$1,500 |
| PCE Eligible kWh - Community Facility Customers                  | 61,387         | Average PCE Payment per Eligible kWh                      | \$0.46  |
| <i>Total PCE Eligible kWh</i>                                    | <i>216,291</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.90  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 231            | Last Reported PCE Level (per kWh)                         | \$0.59  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 465            | Effective Residential Rate (per kWh)                      | \$0.31  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 31             | PCE Eligible kWh vs Total kWh Sold                        | 59.6%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 420,600        | Fuel Used (Gallons)           | 35,332    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$145,144 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.11    |
| <i>Total Purchased &amp; Generated</i>             | <i>420,600</i> | Fuel Cost per kWh sold        | \$0.40    |
|  |                | Annual Non-Fuel Expenses      | \$56,201  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.15    |
|  |                | Total Expense per kWh Sold    | \$0.55    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 157,675        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 86.3% |
| Community Facility kWh Sold                | 66,646         | Line Loss (%)   | 4.8%  |
| Other kWh Sold (Non-PCE)                   | 138,795        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.90 |
| <i>Total kWh Sold</i>                      | <i>363,116</i> | PH Consumption as % of Generation                       | 8.9%  |
| Powerhouse (PH) Consumption kWh            | 37,253         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>400,369</i> |   |       |

**Comments**

Only 7 months non-fuel costs reported

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Koliganek PCE

**Utility: NEW KOLIGANEK VILLAGE COUNCIL**

*Reporting Period: 07/01/15..06/30/16*

|                              |      |
|------------------------------|------|
| Community Population         | 231  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 68   |
| Community Facility Customers | 10   |
| Other Customers (Non-PCE)    | 19   |



**Fiscal Year PCE Payments** **\$93,783**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 248,939        | Average Annual PCE Payment per Eligible Customer          | \$1,202 |
| PCE Eligible kWh - Community Facility Customers                  | 61,769         | Average PCE Payment per Eligible kWh                      | \$0.30  |
| <i>Total PCE Eligible kWh</i>                                    | <i>310,708</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.50  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 305            | Last Reported PCE Level (per kWh)                         | \$0.30  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 515            | Effective Residential Rate (per kWh)                      | \$0.20  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 22             | PCE Eligible kWh vs Total kWh Sold                        | 60.0%   |

| Additional Statistical Data Reported by Community* |                |                               |              |
|--|----------------|-------------------------------|--------------|
| Generated and Purchased kWh                        |                | Generation Costs              |              |
| Diesel kWh Generated                               | 735,004        | Fuel Used (Gallons)           | 62,685       |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$223,364    |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.56       |
| <i>Total Purchased &amp; Generated</i>             | <i>735,004</i> | Fuel Cost per kWh sold        | \$0.43       |
|  |                | Annual Non-Fuel Expenses      | \$0          |
|  |                | Non-Fuel Expense per kWh Sold | See Comments |
|  |                | Total Expense per kWh Sold    | \$0.43       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 314,572        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 70.4% |
| Community Facility kWh Sold                | 78,830         | Line Loss (%)   | 25.9% |
| Other kWh Sold (Non-PCE)                   | 124,030        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.73 |
| <i>Total kWh Sold</i>                      | <i>517,432</i> | PH Consumption as % of Generation                       | 3.7%  |
| Powerhouse (PH) Consumption kWh            | 27,174         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>544,606</i> |   |       |

**Comments**

Non-fuel costs not reported

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Kongiganak PCE

**Utility: PUVURNAQ POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 501              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 104              |
| Community Facility Customers    | 5                |
| Other Customers (Non-PCE)       | 26               |
| <b>Fiscal Year PCE Payments</b> | <b>\$132,030</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 449,416        | Average Annual PCE Payment per Eligible Customer          | \$1,211 |
| PCE Eligible kWh - Community Facility Customers                  | 72,637         | Average PCE Payment per Eligible kWh                      | \$0.25  |
| <i>Total PCE Eligible kWh</i>                                    | <i>522,053</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.65  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 360            | Last Reported PCE Level (per kWh)                         | \$0.24  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,211          | Effective Residential Rate (per kWh)                      | \$0.41  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 12             | PCE Eligible kWh vs Total kWh Sold                        | 50.9%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 964,320          | Fuel Used (Gallons)           | 71,327    |
| Non-Diesel kWh Generated                           | 338,396          | Fuel Cost                     | \$244,740 |
| Purchased kWh                                      | 105,674          | Average Price of Fuel         | \$3.43    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,408,390</i> | Fuel Cost per kWh sold        | \$0.24    |
|  |                  | Annual Non-Fuel Expenses      | \$408,044 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.40    |
|  |                  | Total Expense per kWh Sold    | \$0.64    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 564,590          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 72.8% |
| Community Facility kWh Sold                | 80,935           | Line Loss (%)   | 24.8% |
| Other kWh Sold (Non-PCE)                   | 380,216          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.52 |
| <i>Total kWh Sold</i>                      | <i>1,025,741</i> | PH Consumption as % of Generation                       | 2.3%  |
| Powerhouse (PH) Consumption kWh            | 32,696           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,058,437</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Kotlik PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 653              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 125              |
| Community Facility Customers    | 11               |
| Other Customers (Non-PCE)       | 32               |
| <b>Fiscal Year PCE Payments</b> | <b>\$249,528</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 555,633        | Average Annual PCE Payment per Eligible Customer          | \$1,835 |
| PCE Eligible kWh - Community Facility Customers                  | 217,252        | Average PCE Payment per Eligible kWh                      | \$0.32  |
| <i>Total PCE Eligible kWh</i>                                    | <i>772,885</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.47  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 370            | Last Reported PCE Level (per kWh)                         | \$0.26  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,646          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 28             | PCE Eligible kWh vs Total kWh Sold                        | 41.5%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,990,369        | Fuel Used (Gallons)           | 138,421   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$430,588 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.11    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,990,369</i> | Fuel Cost per kWh sold        | \$0.23    |
|  |                  | Annual Non-Fuel Expenses      | \$528,874 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.52    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 666,153          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.5% |
| Community Facility kWh Sold                | 245,595          | Line Loss (%)   | 4.4%  |
| Other kWh Sold (Non-PCE)                   | 949,829          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.38 |
| <i>Total kWh Sold</i>                      | <i>1,861,577</i> | PH Consumption as % of Generation                       | 2.1%  |
| Powerhouse (PH) Consumption kWh            | 41,999           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,903,576</i> |   |       |

### Comments

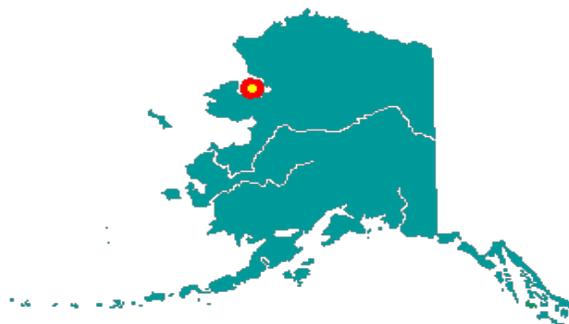
*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Kotzebue PCE

**Utility: KOTZEBUE ELECTRIC ASSOCIATION**

*Reporting Period: 07/01/15..06/30/16*

|                                 |                    |
|---------------------------------|--------------------|
| Community Population            | 3153               |
| Last Reported Month             | June               |
| No. of Monthly Payments Made    | 12                 |
| Residential Customers           | 1,049              |
| Community Facility Customers    | 29                 |
| Other Customers (Non-PCE)       | 171                |
| <b>Fiscal Year PCE Payments</b> | <b>\$1,153,179</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 3,739,525        | Average Annual PCE Payment per Eligible Customer          | \$1,070 |
| PCE Eligible kWh - Community Facility Customers                  | 1,519,202        | Average PCE Payment per Eligible kWh                      | \$0.22  |
| <i>Total PCE Eligible kWh</i>                                    | <i>5,258,727</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.41  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 297              | Last Reported PCE Level (per kWh)                         | \$0.22  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 4,366            | Effective Residential Rate (per kWh)                      | \$0.19  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 40               | PCE Eligible kWh vs Total kWh Sold                        | 26.9%   |

| Additional Statistical Data Reported by Community* |                   |                               |              |
|--|-------------------|-------------------------------|--------------|
| Generated and Purchased kWh                        |                   | Generation Costs              |              |
| Diesel kWh Generated                               | 17,725,701        | Fuel Used (Gallons)           | 1,200,444    |
| Non-Diesel kWh Generated                           | 3,551,337         | Fuel Cost                     | \$3,490,830  |
| Purchased kWh                                      | 0                 | Average Price of Fuel         | \$2.91       |
| <i>Total Purchased &amp; Generated</i>             | <i>21,277,038</i> | Fuel Cost per kWh sold        | \$0.18       |
|  |                   | Annual Non-Fuel Expenses      | \$0          |
|  |                   | Non-Fuel Expense per kWh Sold | See Comments |
|  |                   | Total Expense per kWh Sold    | \$0.18       |

| Consumed and Sold kWh                      |                   | Efficiency and Line Loss                                |       |
|--|-------------------|---|-------|
| Residential kWh Sold                       | 7,018,619         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.8% |
| Community Facility kWh Sold                | 1,519,202         | Line Loss (%)   | 6.1%  |
| Other kWh Sold (Non-PCE)                   | 10,987,578        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.77 |
| <i>Total kWh Sold</i>                      | <i>19,525,399</i> | PH Consumption as % of Generation                       | 2.1%  |
| Powerhouse (PH) Consumption kWh            | 446,491           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>19,971,890</i> |   |       |

**Comments**

Non-fuel costs not reported

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Koyuk PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 321              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 91               |
| Community Facility Customers    | 11               |
| Other Customers (Non-PCE)       | 27               |
| <b>Fiscal Year PCE Payments</b> | <b>\$192,973</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 369,785        | Average Annual PCE Payment per Eligible Customer          | \$1,892 |
| PCE Eligible kWh - Community Facility Customers                  | 162,059        | Average PCE Payment per Eligible kWh                      | \$0.36  |
| <i>Total PCE Eligible kWh</i>                                    | <i>531,844</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.56  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 339            | Last Reported PCE Level (per kWh)                         | \$0.34  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,228          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 42             | PCE Eligible kWh vs Total kWh Sold                        | 43.2%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,290,968        | Fuel Used (Gallons)           | 87,117    |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$299,288 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.44    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,290,968</i> | Fuel Cost per kWh sold        | \$0.24    |
|  |                  | Annual Non-Fuel Expenses      | \$350,131 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.53    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 470,025          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.5% |
| Community Facility kWh Sold                | 184,967          | Line Loss (%)   | 3.3%  |
| Other kWh Sold (Non-PCE)                   | 577,430          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.82 |
| <i>Total kWh Sold</i>                      | <i>1,232,422</i> | PH Consumption as % of Generation                       | 1.2%  |
| Powerhouse (PH) Consumption kWh            | 15,456           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,247,878</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Koyukuk PCE

Utility: CITY OF KOYUKUK

Reporting Period: 07/01/15..06/30/16

|                                 |                 |
|---------------------------------|-----------------|
| Community Population            | 92              |
| Last Reported Month             | May             |
| No. of Monthly Payments Made    | 11              |
| Residential Customers           | 60              |
| Community Facility Customers    | 5               |
| Other Customers (Non-PCE)       | 13              |
| <b>Fiscal Year PCE Payments</b> | <b>\$48,740</b> |



| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 83,234         | Average Annual PCE Payment per Eligible Customer          | \$750  |
| PCE Eligible kWh - Community Facility Customers                  | 27,817         | Average PCE Payment per Eligible kWh                      | \$0.44 |
| <i>Total PCE Eligible kWh</i>                                    | <i>111,051</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.95 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 126            | Last Reported PCE Level (per kWh)                         | \$0.42 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 506            | Effective Residential Rate (per kWh)                      | \$0.53 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 27             | PCE Eligible kWh vs Total kWh Sold                        | 54.3%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 261,802        | Fuel Used (Gallons)           | 30,561    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$109,476 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.58    |
| <i>Total Purchased &amp; Generated</i>             | <i>261,802</i> | Fuel Cost per kWh sold        | \$0.54    |
|  |                | Annual Non-Fuel Expenses      | \$19,908  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.10    |
|  |                | Total Expense per kWh Sold    | \$0.63    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 83,549         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 78.1% |
| Community Facility kWh Sold                | 31,778         | Line Loss (%)   | 13.6% |
| Other kWh Sold (Non-PCE)                   | 89,053         | Fuel Efficiency (kWh per Gallon of Diesel)              | 8.57  |
| <i>Total kWh Sold</i>                      | <i>204,380</i> | PH Consumption as % of Generation                       | 8.3%  |
| Powerhouse (PH) Consumption kWh            | 21,800         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>226,180</i> |   |       |

**Comments**

Only submitted 11 monthly reports; Oct non-fuel not reported

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Kwethluk PCE

**Utility: KWETHLUK INCORPORATED**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 800              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 187              |
| Community Facility Customers    | 2                |
| Other Customers (Non-PCE)       | 16               |
| <b>Fiscal Year PCE Payments</b> | <b>\$192,686</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 678,111        | Average Annual PCE Payment per Eligible Customer          | \$1,020 |
| PCE Eligible kWh - Community Facility Customers                  | 15,462         | Average PCE Payment per Eligible kWh                      | \$0.28  |
| <i>Total PCE Eligible kWh</i>                                    | <i>693,573</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.52  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 302            | Last Reported PCE Level (per kWh)                         | \$0.24  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 644            | Effective Residential Rate (per kWh)                      | \$0.28  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 2              | PCE Eligible kWh vs Total kWh Sold                        | 49.6%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,618,869        | Fuel Used (Gallons)           | 116,228   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$417,364 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.59    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,618,869</i> | Fuel Cost per kWh sold        | \$0.30    |
|  |                  | Annual Non-Fuel Expenses      | \$123,953 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.09    |
|  |                  | Total Expense per kWh Sold    | \$0.39    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 835,680          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 86.4% |
| Community Facility kWh Sold                | 15,462           | Line Loss (%)   | 11.2% |
| Other kWh Sold (Non-PCE)                   | 546,862          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.93 |
| <i>Total kWh Sold</i>                      | <i>1,398,004</i> | PH Consumption as % of Generation                       | 2.5%  |
| Powerhouse (PH) Consumption kWh            | 40,088           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,438,092</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Kwigillingok PCE

**Utility: KWIGILLINGOK IRA COUNCIL**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 364  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 11   |
| Residential Customers        | 93   |
| Community Facility Customers | 3    |
| Other Customers (Non-PCE)    | 29   |



**Fiscal Year PCE Payments** **\$139,774**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 363,263        | Average Annual PCE Payment per Eligible Customer          | \$1,456 |
| PCE Eligible kWh - Community Facility Customers                  | 75,714         | Average PCE Payment per Eligible kWh                      | \$0.32  |
| <i>Total PCE Eligible kWh</i>                                    | <i>438,977</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.67  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 355            | Last Reported PCE Level (per kWh)                         | \$0.31  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,294          | Effective Residential Rate (per kWh)                      | \$0.36  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 19             | PCE Eligible kWh vs Total kWh Sold                        | 37.5%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 982,673          | Fuel Used (Gallons)           | 72,246    |
| Non-Diesel kWh Generated                           | 488,131          | Fuel Cost                     | \$226,793 |
| Purchased kWh                                      | 2,731            | Average Price of Fuel         | \$3.14    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,473,535</i> | Fuel Cost per kWh sold        | \$0.19    |
|  |                  | Annual Non-Fuel Expenses      | \$437,782 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.37    |
|  |                  | Total Expense per kWh Sold    | \$0.57    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 511,642          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 79.5% |
| Community Facility kWh Sold                | 75,714           | Line Loss (%)   | 16.3% |
| Other kWh Sold (Non-PCE)                   | 584,499          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.60 |
| <i>Total kWh Sold</i>                      | <i>1,171,855</i> | PH Consumption as % of Generation                       | 4.1%  |
| Powerhouse (PH) Consumption kWh            | 61,064           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,232,919</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Larsen Bay PCE

Utility: LARSEN BAY UTILITY COMPANY

Reporting Period: 07/01/15..06/30/16

|                                 |              |
|---------------------------------|--------------|
| Community Population            | 71           |
| Last Reported Month             | June         |
| No. of Monthly Payments Made    | 4            |
| Residential Customers           | 48           |
| Community Facility Customers    | 12           |
| Other Customers (Non-PCE)       | 29           |
| <b>Fiscal Year PCE Payments</b> | <b>\$447</b> |



| PCE Statistical Data   |               |   |        |
|--|---------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 33,499        | Average Annual PCE Payment per Eligible Customer          | \$7    |
| PCE Eligible kWh - Community Facility Customers                  | 5,736         | Average PCE Payment per Eligible kWh                      | \$0.01 |
| <i>Total PCE Eligible kWh</i>                                    | <i>39,235</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.41 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 174           | Last Reported PCE Level (per kWh)                         | \$0.01 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 120           | Effective Residential Rate (per kWh)                      | \$0.40 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 20            | PCE Eligible kWh vs Total kWh Sold                        | 12.7%  |

| Additional Statistical Data Reported by Community* |                |                               |              |
|--|----------------|-------------------------------|--------------|
| Generated and Purchased kWh                        |                | Generation Costs              |              |
| Diesel kWh Generated                               | 0              | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 341,740        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>341,740</i> | Fuel Cost per kWh sold        | See Comments |
|  |                | Annual Non-Fuel Expenses      | \$12,800     |
|  |                | Non-Fuel Expense per kWh Sold | \$0.04       |
|  |                | Total Expense per kWh Sold    | \$0.04       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 45,724         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 90.3% |
| Community Facility kWh Sold                | 69,284         | Line Loss (%)   | 6.3%  |
| Other kWh Sold (Non-PCE)                   | 193,733        | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A   |
| <i>Total kWh Sold</i>                      | <i>308,741</i> | PH Consumption as % of Generation                       | 3.4%  |
| Powerhouse (PH) Consumption kWh            | 11,574         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>320,315</i> |   |       |

**Comments**

Only participated 4 months

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Levelock PCE

**Utility: LEVELOCK ELECTRICAL COOP**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 80   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 33   |
| Community Facility Customers | 7    |
| Other Customers (Non-PCE)    | 24   |



**Fiscal Year PCE Payments** **\$62,110**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 120,478        | Average Annual PCE Payment per Eligible Customer          | \$1,553 |
| PCE Eligible kWh - Community Facility Customers                  | 21,366         | Average PCE Payment per Eligible kWh                      | \$0.44  |
| <i>Total PCE Eligible kWh</i>                                    | <i>141,844</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.85  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 304            | Last Reported PCE Level (per kWh)                         | \$0.43  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 254            | Effective Residential Rate (per kWh)                      | \$0.42  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 22             | PCE Eligible kWh vs Total kWh Sold                        | 40.6%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 472,840        | Fuel Used (Gallons)           | 39,779    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$153,099 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.85    |
| <i>Total Purchased &amp; Generated</i>             | <i>472,840</i> | Fuel Cost per kWh sold        | \$0.44    |
|  |                | Annual Non-Fuel Expenses      | \$131,911 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.38    |
|  |                | Total Expense per kWh Sold    | \$0.82    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 133,668        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 73.8% |
| Community Facility kWh Sold                | 40,667         | Line Loss (%)   | 19.6% |
| Other kWh Sold (Non-PCE)                   | 174,699        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.89 |
| <i>Total kWh Sold</i>                      | <i>349,034</i> | PH Consumption as % of Generation                       | 6.6%  |
| Powerhouse (PH) Consumption kWh            | 31,260         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>380,294</i> |   |       |

### Comments

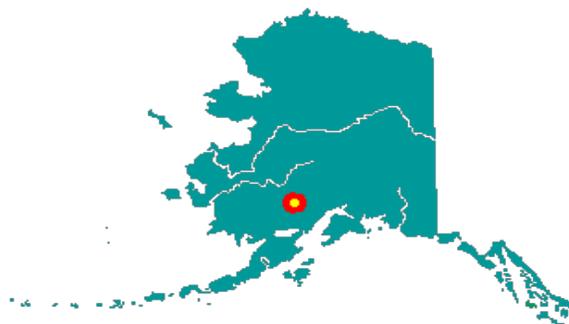
*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Lime Village PCE

**Utility: LIME VILLAGE ELECTRIC UTILITY**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                 |
|---------------------------------|-----------------|
| Community Population            | 29              |
| Last Reported Month             | June            |
| No. of Monthly Payments Made    | 12              |
| Residential Customers           | 17              |
| Community Facility Customers    | 5               |
| Other Customers (Non-PCE)       | 2               |
| <b>Fiscal Year PCE Payments</b> | <b>\$20,172</b> |



| PCE Statistical Data   |        |   |        |
|--|--------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 15,878 | Average Annual PCE Payment per Eligible Customer          | \$917  |
| PCE Eligible kWh - Community Facility Customers                  | 9,346  | Average PCE Payment per Eligible kWh                      | \$0.80 |
| <i>Total PCE Eligible kWh</i>                                    | 25,224 | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.77 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 78     | Last Reported PCE Level (per kWh)                         | \$0.80 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 156    | Effective Residential Rate (per kWh)                      | \$0.98 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 27     | PCE Eligible kWh vs Total kWh Sold                        | 53.3%  |

| Additional Statistical Data Reported by Community* |        |                               |          |
|--|--------|-------------------------------|----------|
| Generated and Purchased kWh                        |        | Generation Costs              |          |
| Diesel kWh Generated                               | 75,322 | Fuel Used (Gallons)           | 8,531    |
| Non-Diesel kWh Generated                           | 0      | Fuel Cost                     | \$56,303 |
| Purchased kWh                                      | 0      | Average Price of Fuel         | \$6.60   |
| <i>Total Purchased &amp; Generated</i>             | 75,322 | Fuel Cost per kWh sold        | \$1.19   |
|  |        | Annual Non-Fuel Expenses      | \$30,734 |
|  |        | Non-Fuel Expense per kWh Sold | \$0.65   |
|  |        | Total Expense per kWh Sold    | \$1.84   |

| Consumed and Sold kWh                      |        | Efficiency and Line Loss                                |       |
|--|--------|---|-------|
| Residential kWh Sold                       | 20,692 | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 62.8% |
| Community Facility kWh Sold                | 9,396  | Line Loss (%)   | 32.0% |
| Other kWh Sold (Non-PCE)                   | 17,251 | Fuel Efficiency (kWh per Gallon of Diesel)              | 8.83  |
| <i>Total kWh Sold</i>                      | 47,339 | PH Consumption as % of Generation                       | 5.2%  |
| Powerhouse (PH) Consumption kWh            | 3,909  |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | 51,248 |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Lower Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 281              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 84               |
| Community Facility Customers    | 7                |
| Other Customers (Non-PCE)       | 14               |
| <b>Fiscal Year PCE Payments</b> | <b>\$119,545</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 262,881        | Average Annual PCE Payment per Eligible Customer          | \$1,314 |
| PCE Eligible kWh - Community Facility Customers                  | 79,125         | Average PCE Payment per Eligible kWh                      | \$0.35  |
| <i>Total PCE Eligible kWh</i>                                    | <i>342,006</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.56  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 261            | Last Reported PCE Level (per kWh)                         | \$0.34  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 942            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 23             | PCE Eligible kWh vs Total kWh Sold                        | 64.2%   |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$151,348    |
|  |          | Non-Fuel Expense per kWh Sold | \$0.28       |
|  |          | Total Expense per kWh Sold    | \$0.28       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 277,729        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 104,964        | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 150,035        | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>532,728</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 0              |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>532,728</i> |   |              |

**Comments**

Power is from Upper Kalskag via intertie. See Upper Kalskag for fuel cost

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## Manley Hot Springs PCE

Utility: TDX MANLEY GENERATING LLC

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 117  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 92   |
| Community Facility Customers | 6    |
| Other Customers (Non-PCE)    | 17   |



**Fiscal Year PCE Payments** **\$97,892**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 152,873        | Average Annual PCE Payment per Eligible Customer          | \$999  |
| PCE Eligible kWh - Community Facility Customers                  | 35,260         | Average PCE Payment per Eligible kWh                      | \$0.52 |
| <i>Total PCE Eligible kWh</i>                                    | <i>188,133</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.66 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 138            | Last Reported PCE Level (per kWh)                         | \$0.48 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 490            | Effective Residential Rate (per kWh)                      | \$0.18 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 25             | PCE Eligible kWh vs Total kWh Sold                        | 46.5%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 487,241        | Fuel Used (Gallons)           | 38,414    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$109,091 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.84    |
| <i>Total Purchased &amp; Generated</i>             | <i>487,241</i> | Fuel Cost per kWh sold        | \$0.27    |
|  |                | Annual Non-Fuel Expenses      | \$273,947 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.68    |
|  |                | Total Expense per kWh Sold    | \$0.95    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 183,624        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 83.0% |
| Community Facility kWh Sold                | 35,260         | Line Loss (%)   | 13.5% |
| Other kWh Sold (Non-PCE)                   | 185,483        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.68 |
| <i>Total kWh Sold</i>                      | <i>404,367</i> | PH Consumption as % of Generation                       | 3.5%  |
| Powerhouse (PH) Consumption kWh            | 16,963         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>421,330</i> |   |       |

### Comments

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## Manokotak PCE

Utility: **MANOKOTAK POWER COMPANY**

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 500              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 143              |
| Community Facility Customers    | 7                |
| Other Customers (Non-PCE)       | 39               |
| <b>Fiscal Year PCE Payments</b> | <b>\$129,545</b> |



| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 519,394        | Average Annual PCE Payment per Eligible Customer          | \$864  |
| PCE Eligible kWh - Community Facility Customers                  | 27,572         | Average PCE Payment per Eligible kWh                      | \$0.24 |
| <i>Total PCE Eligible kWh</i>                                    | <i>546,966</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.55 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 303            | Last Reported PCE Level (per kWh)                         | \$0.26 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 328            | Effective Residential Rate (per kWh)                      | \$0.29 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 5              | PCE Eligible kWh vs Total kWh Sold                        | 44.7%  |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,472,733        | Fuel Used (Gallons)           | 104,454   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$339,051 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.25    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,472,733</i> | Fuel Cost per kWh sold        | \$0.28    |
|  |                  | Annual Non-Fuel Expenses      | \$178,811 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.15    |
|  |                  | Total Expense per kWh Sold    | \$0.42    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 578,791          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 83.1% |
| Community Facility kWh Sold                | 56,080           | Line Loss (%)   | 12.3% |
| Other kWh Sold (Non-PCE)                   | 589,384          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.10 |
| <i>Total kWh Sold</i>                      | <i>1,224,255</i> | PH Consumption as % of Generation                       | 4.5%  |
| Powerhouse (PH) Consumption kWh            | 66,753           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,291,008</i> |   |       |

**Comments**

Estimated Jul, Aug diesel generation; Only 10 mo's pwrhse cons reported

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## Marshall PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 444              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 110              |
| Community Facility Customers    | 19               |
| Other Customers (Non-PCE)       | 22               |
| <b>Fiscal Year PCE Payments</b> | <b>\$209,752</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 488,388        | Average Annual PCE Payment per Eligible Customer          | \$1,626 |
| PCE Eligible kWh - Community Facility Customers                  | 166,647        | Average PCE Payment per Eligible kWh                      | \$0.32  |
| <i>Total PCE Eligible kWh</i>                                    | <i>655,035</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.49  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 370            | Last Reported PCE Level (per kWh)                         | \$0.28  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 731            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 31             | PCE Eligible kWh vs Total kWh Sold                        | 45.7%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,510,149        | Fuel Used (Gallons)           | 111,395   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$308,486 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.77    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,510,149</i> | Fuel Cost per kWh sold        | \$0.22    |
|  |                  | Annual Non-Fuel Expenses      | \$407,607 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.50    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 563,817          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.0% |
| Community Facility kWh Sold                | 225,915          | Line Loss (%)   | 3.2%  |
| Other kWh Sold (Non-PCE)                   | 644,999          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.56 |
| <i>Total kWh Sold</i>                      | <i>1,434,731</i> | PH Consumption as % of Generation                       | 1.8%  |
| Powerhouse (PH) Consumption kWh            | 27,711           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,462,442</i> |   |       |

### Comments

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## McGrath PCE

**Utility: MCGRATH LIGHT & POWER**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 315              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 184              |
| Community Facility Customers    | 15               |
| Other Customers (Non-PCE)       | 90               |
| <b>Fiscal Year PCE Payments</b> | <b>\$320,252</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 473,147        | Average Annual PCE Payment per Eligible Customer          | \$1,609 |
| PCE Eligible kWh - Community Facility Customers                  | 227,405        | Average PCE Payment per Eligible kWh                      | \$0.46  |
| <i>Total PCE Eligible kWh</i>                                    | <i>700,552</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.80  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 214            | Last Reported PCE Level (per kWh)                         | \$0.43  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,263          | Effective Residential Rate (per kWh)                      | \$0.38  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 60             | PCE Eligible kWh vs Total kWh Sold                        | 33.0%   |

| Additional Statistical Data Reported by Community* |                  |                               |              |
|--|------------------|-------------------------------|--------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |              |
| Diesel kWh Generated                               | 2,388,536        | Fuel Used (Gallons)           | 171,046      |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$742,003    |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$4.34       |
| <i>Total Purchased &amp; Generated</i>             | <i>2,388,536</i> | Fuel Cost per kWh sold        | \$0.35       |
|  |                  | Annual Non-Fuel Expenses      | \$0          |
|  |                  | Non-Fuel Expense per kWh Sold | See Comments |
|  |                  | Total Expense per kWh Sold    | \$0.35       |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 534,074          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 89.0% |
| Community Facility kWh Sold                | 227,405          | Line Loss (%)   | 8.2%  |
| Other kWh Sold (Non-PCE)                   | 1,364,139        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.96 |
| <i>Total kWh Sold</i>                      | <i>2,125,618</i> | PH Consumption as % of Generation                       | 2.8%  |
| Powerhouse (PH) Consumption kWh            | 67,998           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,193,616</i> |   |       |

**Comments**

Non-Fuel costs not reported

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## Mekoryuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 210              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 90               |
| Community Facility Customers    | 14               |
| Other Customers (Non-PCE)       | 24               |
| <b>Fiscal Year PCE Payments</b> | <b>\$131,792</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 297,282        | Average Annual PCE Payment per Eligible Customer          | \$1,267 |
| PCE Eligible kWh - Community Facility Customers                  | 102,964        | Average PCE Payment per Eligible kWh                      | \$0.33  |
| <i>Total PCE Eligible kWh</i>                                    | <i>400,246</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.58  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 275            | Last Reported PCE Level (per kWh)                         | \$0.34  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 613            | Effective Residential Rate (per kWh)                      | \$0.24  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 41             | PCE Eligible kWh vs Total kWh Sold                        | 48.4%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 785,547        | Fuel Used (Gallons)           | 56,165    |
| Non-Diesel kWh Generated                           | 150,453        | Fuel Cost                     | \$195,092 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.47    |
| <i>Total Purchased &amp; Generated</i>             | <i>936,000</i> | Fuel Cost per kWh sold        | \$0.24    |
|  |                | Annual Non-Fuel Expenses      | \$234,900 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.52    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 317,470        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 88.3% |
| Community Facility kWh Sold                | 128,127        | Line Loss (%)   | 5.6%  |
| Other kWh Sold (Non-PCE)                   | 381,226        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.99 |
| <i>Total kWh Sold</i>                      | <i>826,823</i> | PH Consumption as % of Generation                       | 6.1%  |
| Powerhouse (PH) Consumption kWh            | 56,827         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>883,650</i> |   |       |

### Comments

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## Mentasta PCE

**Utility: ALASKA POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 125  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 49   |
| Community Facility Customers | 5    |
| Other Customers (Non-PCE)    | 19   |



**Fiscal Year PCE Payments** **\$43,633**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 132,411        | Average Annual PCE Payment per Eligible Customer          | \$808  |
| PCE Eligible kWh - Community Facility Customers                  | 16,527         | Average PCE Payment per Eligible kWh                      | \$0.29 |
| <i>Total PCE Eligible kWh</i>                                    | <i>148,938</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.48 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 225            | Last Reported PCE Level (per kWh)                         | \$0.18 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 275            | Effective Residential Rate (per kWh)                      | \$0.30 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 11             | PCE Eligible kWh vs Total kWh Sold                        | 43.8%  |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$0          |
|  |          | Non-Fuel Expense per kWh Sold | See Comments |
|  |          | Total Expense per kWh Sold    | \$0.00       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 137,522        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 16,527         | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 185,855        | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>339,904</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 0              |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>339,904</i> |   |              |

**Comments**

Part of the Slana-Chistochina grid.

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## Minto PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 205              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 74               |
| Community Facility Customers    | 6                |
| Other Customers (Non-PCE)       | 18               |
| <b>Fiscal Year PCE Payments</b> | <b>\$104,482</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 245,106        | Average Annual PCE Payment per Eligible Customer          | \$1,306 |
| PCE Eligible kWh - Community Facility Customers                  | 123,849        | Average PCE Payment per Eligible kWh                      | \$0.28  |
| <i>Total PCE Eligible kWh</i>                                    | <i>368,955</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.44  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 276            | Last Reported PCE Level (per kWh)                         | \$0.23  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,720          | Effective Residential Rate (per kWh)                      | \$0.21  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 50             | PCE Eligible kWh vs Total kWh Sold                        | 60.1%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 662,419        | Fuel Used (Gallons)           | 48,188    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$109,123 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.26    |
| <i>Total Purchased &amp; Generated</i>             | <i>662,419</i> | Fuel Cost per kWh sold        | \$0.18    |
|  |                | Annual Non-Fuel Expenses      | \$174,332 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.46    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 286,454        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 92.6% |
| Community Facility kWh Sold                | 163,275        | Line Loss (%)   | 3.8%  |
| Other kWh Sold (Non-PCE)                   | 163,899        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.75 |
| <i>Total kWh Sold</i>                      | <i>613,628</i> | PH Consumption as % of Generation                       | 3.6%  |
| Powerhouse (PH) Consumption kWh            | 23,759         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>637,387</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Mt. Village PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 857              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 183              |
| Community Facility Customers    | 18               |
| Other Customers (Non-PCE)       | 49               |
| <b>Fiscal Year PCE Payments</b> | <b>\$370,254</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 787,013          | Average Annual PCE Payment per Eligible Customer          | \$1,842 |
| PCE Eligible kWh - Community Facility Customers                  | 296,439          | Average PCE Payment per Eligible kWh                      | \$0.34  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,083,452</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.56  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 358              | Last Reported PCE Level (per kWh)                         | \$0.34  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,372            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 29               | PCE Eligible kWh vs Total kWh Sold                        | 41.5%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 2,806,444        | Fuel Used (Gallons)           | 188,143   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$586,415 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.12    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,806,444</i> | Fuel Cost per kWh sold        | \$0.22    |
|  |                  | Annual Non-Fuel Expenses      | \$742,467 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.51    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 939,709          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.1% |
| Community Facility kWh Sold                | 344,699          | Line Loss (%)   | 4.3%  |
| Other kWh Sold (Non-PCE)                   | 1,328,991        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.92 |
| <i>Total kWh Sold</i>                      | <i>2,613,399</i> | PH Consumption as % of Generation                       | 2.6%  |
| Powerhouse (PH) Consumption kWh            | 73,545           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,686,944</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Naknek;S.Naknek;Kng Slmn PCE

Utility: NAKNEK ELECTRIC

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 942              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 643              |
| Community Facility Customers    | 37               |
| Other Customers (Non-PCE)       | 350              |
| <b>Fiscal Year PCE Payments</b> | <b>\$941,486</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 1,903,475        | Average Annual PCE Payment per Eligible Customer          | \$1,385 |
| PCE Eligible kWh - Community Facility Customers                  | 787,430          | Average PCE Payment per Eligible kWh                      | \$0.35  |
| <i>Total PCE Eligible kWh</i>                                    | <i>2,690,905</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.47  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 247              | Last Reported PCE Level (per kWh)                         | \$0.33  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,773            | Effective Residential Rate (per kWh)                      | \$0.14  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 70               | PCE Eligible kWh vs Total kWh Sold                        | 13.5%   |

| Additional Statistical Data Reported by Community* |                   |                               |             |
|--|-------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                   | Generation Costs              |             |
| Diesel kWh Generated                               | 21,880,090        | Fuel Used (Gallons)           | 1,462,199   |
| Non-Diesel kWh Generated                           | 0                 | Fuel Cost                     | \$4,185,695 |
| Purchased kWh                                      | 0                 | Average Price of Fuel         | \$2.86      |
| <i>Total Purchased &amp; Generated</i>             | <i>21,880,090</i> | Fuel Cost per kWh sold        | \$0.21      |
|  |                   | Annual Non-Fuel Expenses      | \$4,098,282 |
|  |                   | Non-Fuel Expense per kWh Sold | \$0.20      |
|  |                   | Total Expense per kWh Sold    | \$0.41      |

| Consumed and Sold kWh                      |                   | Efficiency and Line Loss                                |       |
|--|-------------------|---|-------|
| Residential kWh Sold                       | 2,886,307         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.4% |
| Community Facility kWh Sold                | 1,158,091         | Line Loss (%)   | 5.7%  |
| Other kWh Sold (Non-PCE)                   | 15,956,405        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.96 |
| <i>Total kWh Sold</i>                      | <i>20,000,803</i> | PH Consumption as % of Generation                       | 2.9%  |
| Powerhouse (PH) Consumption kWh            | 631,724           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>20,632,527</i> |   |       |

**Comments**

June 2016 reimb below base rate; adjustment pending

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Napakiak PCE

Utility: NAPAKIAK IRCINRAQ

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 387              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 107              |
| Community Facility Customers    | 3                |
| Other Customers (Non-PCE)       | 23               |
| <b>Fiscal Year PCE Payments</b> | <b>\$178,448</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 341,157        | Average Annual PCE Payment per Eligible Customer          | \$1,622 |
| PCE Eligible kWh - Community Facility Customers                  | 28,959         | Average PCE Payment per Eligible kWh                      | \$0.48  |
| <i>Total PCE Eligible kWh</i>                                    | <i>370,116</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.83  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 266            | Last Reported PCE Level (per kWh)                         | \$0.44  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 804            | Effective Residential Rate (per kWh)                      | \$0.38  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 6              | PCE Eligible kWh vs Total kWh Sold                        | 67.5%   |

| Additional Statistical Data Reported by Community* |                |                               |              |
|--|----------------|-------------------------------|--------------|
| Generated and Purchased kWh                        |                | Generation Costs              |              |
| Diesel kWh Generated                               | 0              | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 592,584        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>592,584</i> | Fuel Cost per kWh sold        | See Comments |
|  |                | Annual Non-Fuel Expenses      | \$97,204     |
|  |                | Non-Fuel Expense per kWh Sold | \$0.18       |
|  |                | Total Expense per kWh Sold    | \$0.18       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 348,155        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 92.5% |
| Community Facility kWh Sold                | 28,959         | Line Loss (%)   | 7.5%  |
| Other kWh Sold (Non-PCE)                   | 170,892        | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A   |
| <i>Total kWh Sold</i>                      | <i>548,006</i> | PH Consumption as % of Generation                       | 0.0%  |
| Powerhouse (PH) Consumption kWh            | 0              |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>548,006</i> |   |       |

**Comments**

Power purchased from AVEC

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## Napaskiak PCE

Utility: NAPASKIAK ELECTRIC UTILITY

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 451  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 8    |
| Residential Customers        | 111  |
| Community Facility Customers | 8    |
| Other Customers (Non-PCE)    | 30   |



**Fiscal Year PCE Payments** **\$82,513**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 257,443        | Average Annual PCE Payment per Eligible Customer          | \$693  |
| PCE Eligible kWh - Community Facility Customers                  | 11,867         | Average PCE Payment per Eligible kWh                      | \$0.31 |
| <i>Total PCE Eligible kWh</i>                                    | <i>269,310</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.70 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 290            | Last Reported PCE Level (per kWh)                         | \$0.23 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 185            | Effective Residential Rate (per kWh)                      | \$0.47 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 3              | PCE Eligible kWh vs Total kWh Sold                        | 46.9%  |

| Additional Statistical Data Reported by Community* |                |                               |              |
|--|----------------|-------------------------------|--------------|
| Generated and Purchased kWh                        |                | Generation Costs              |              |
| Diesel kWh Generated                               | 803,105        | Fuel Used (Gallons)           | 46,715       |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$174,128    |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.73       |
| <i>Total Purchased &amp; Generated</i>             | <i>803,105</i> | Fuel Cost per kWh sold        | \$0.30       |
|  |                | Annual Non-Fuel Expenses      | \$0          |
|  |                | Non-Fuel Expense per kWh Sold | See Comments |
|  |                | Total Expense per kWh Sold    | \$0.30       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 269,150        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 71.4% |
| Community Facility kWh Sold                | 14,904         | Line Loss (%)   | 23.9% |
| Other kWh Sold (Non-PCE)                   | 289,620        | Fuel Efficiency (kWh per Gallon of Diesel)              | 17.19 |
| <i>Total kWh Sold</i>                      | <i>573,674</i> | PH Consumption as % of Generation                       | 4.7%  |
| Powerhouse (PH) Consumption kWh            | 37,348         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>611,022</i> |   |       |

**Comments**

Only 8 mo's reports submitted; non-fuel costs not provided

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## Naukati PCE

**Utility: ALASKA POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 121  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 72   |
| Community Facility Customers | 0    |
| Other Customers (Non-PCE)    | 13   |



**Fiscal Year PCE Payments** **\$34,277**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 251,450        | Average Annual PCE Payment per Eligible Customer          | \$476  |
| PCE Eligible kWh - Community Facility Customers                  | 0              | Average PCE Payment per Eligible kWh                      | \$0.14 |
| <i>Total PCE Eligible kWh</i>                                    | <i>251,450</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.37 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 291            | Last Reported PCE Level (per kWh)                         | \$0.14 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 0              | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 0              | PCE Eligible kWh vs Total kWh Sold                        | 53.7%  |

| Additional Statistical Data Reported by Community* |              |                               |          |
|--|--------------|-------------------------------|----------|
| Generated and Purchased kWh                        |              | Generation Costs              |          |
| Diesel kWh Generated                               | 9,341        | Fuel Used (Gallons)           | 844      |
| Non-Diesel kWh Generated                           | 0            | Fuel Cost                     | \$1,751  |
| Purchased kWh                                      | 0            | Average Price of Fuel         | \$2.07   |
| <i>Total Purchased &amp; Generated</i>             | <i>9,341</i> | Fuel Cost per kWh sold        | \$0.00   |
|  |              | Annual Non-Fuel Expenses      | \$31,028 |
|  |              | Non-Fuel Expense per kWh Sold | \$0.07   |
|  |              | Total Expense per kWh Sold    | \$0.07   |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 336,607        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 0              | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 131,728        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.07        |
| <i>Total kWh Sold</i>                      | <i>468,335</i> | PH Consumption as % of Generation                       | 167.5%       |
| Powerhouse (PH) Consumption kWh            | 15,648         |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>483,983</i> |   |              |

### Comments

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## Nelson Lagoon PCE

Utility: **NELSON LAGOON ELECTRICAL COOP**

Reporting Period: **07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 44   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 32   |
| Community Facility Customers | 5    |
| Other Customers (Non-PCE)    | 21   |



**Fiscal Year PCE Payments** **\$75,805**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 96,354         | Average Annual PCE Payment per Eligible Customer          | \$2,049 |
| PCE Eligible kWh - Community Facility Customers                  | 27,266         | Average PCE Payment per Eligible kWh                      | \$0.61  |
| <i>Total PCE Eligible kWh</i>                                    | <i>123,620</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.84  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 251            | Last Reported PCE Level (per kWh)                         | \$0.65  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 454            | Effective Residential Rate (per kWh)                      | \$0.19  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 52             | PCE Eligible kWh vs Total kWh Sold                        | 47.8%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 326,036        | Fuel Used (Gallons)           | 34,759    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$166,277 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.78    |
| <i>Total Purchased &amp; Generated</i>             | <i>326,036</i> | Fuel Cost per kWh sold        | \$0.64    |
|  |                | Annual Non-Fuel Expenses      | \$135,932 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.53    |
|  |                | Total Expense per kWh Sold    | \$1.17    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 125,000        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 79.2% |
| Community Facility kWh Sold                | 31,666         | Line Loss (%)   | 13.0% |
| Other kWh Sold (Non-PCE)                   | 101,698        | Fuel Efficiency (kWh per Gallon of Diesel)              | 9.38  |
| <i>Total kWh Sold</i>                      | <i>258,364</i> | PH Consumption as % of Generation                       | 7.8%  |
| Powerhouse (PH) Consumption kWh            | 25,285         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>283,649</i> |   |       |

**Comments**

Jan diesel gen & pwrhse cons estimated

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## New Stuyahok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 499              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 102              |
| Community Facility Customers    | 14               |
| Other Customers (Non-PCE)       | 36               |
| <b>Fiscal Year PCE Payments</b> | <b>\$218,939</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 453,737        | Average Annual PCE Payment per Eligible Customer          | \$1,887 |
| PCE Eligible kWh - Community Facility Customers                  | 97,446         | Average PCE Payment per Eligible kWh                      | \$0.40  |
| <i>Total PCE Eligible kWh</i>                                    | <i>551,183</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.61  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 371            | Last Reported PCE Level (per kWh)                         | \$0.39  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 580            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 16             | PCE Eligible kWh vs Total kWh Sold                        | 43.0%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,369,200        | Fuel Used (Gallons)           | 103,930   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$404,108 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.89    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,369,200</i> | Fuel Cost per kWh sold        | \$0.32    |
|  |                  | Annual Non-Fuel Expenses      | \$364,021 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.60    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 511,707          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.6% |
| Community Facility kWh Sold                | 155,513          | Line Loss (%)   | 3.8%  |
| Other kWh Sold (Non-PCE)                   | 614,093          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.17 |
| <i>Total kWh Sold</i>                      | <i>1,281,313</i> | PH Consumption as % of Generation                       | 2.6%  |
| Powerhouse (PH) Consumption kWh            | 35,746           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,317,059</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Newtok PCE

**Utility: UNGUSRAQ POWER COMPANY**

*Reporting Period: 07/01/15..06/30/16*

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 380              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 71               |
| Community Facility Customers    | 3                |
| Other Customers (Non-PCE)       | 25               |
| <b>Fiscal Year PCE Payments</b> | <b>\$136,125</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 257,831        | Average Annual PCE Payment per Eligible Customer          | \$1,840 |
| PCE Eligible kWh - Community Facility Customers                  | 29,251         | Average PCE Payment per Eligible kWh                      | \$0.47  |
| <i>Total PCE Eligible kWh</i>                                    | <i>287,082</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.80  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 303            | Last Reported PCE Level (per kWh)                         | \$0.44  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 813            | Effective Residential Rate (per kWh)                      | \$0.36  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 6              | PCE Eligible kWh vs Total kWh Sold                        | 67.9%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 476,848        | Fuel Used (Gallons)           | 41,839    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$137,869 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.30    |
| <i>Total Purchased &amp; Generated</i>             | <i>476,848</i> | Fuel Cost per kWh sold        | \$0.33    |
|  |                | Annual Non-Fuel Expenses      | \$152,492 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.36    |
|  |                | Total Expense per kWh Sold    | \$0.69    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 272,301        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 88.6% |
| Community Facility kWh Sold                | 29,251         | Line Loss (%)   | 10.5% |
| Other kWh Sold (Non-PCE)                   | 121,023        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.40 |
| <i>Total kWh Sold</i>                      | <i>422,575</i> | PH Consumption as % of Generation                       | 0.9%  |
| Powerhouse (PH) Consumption kWh            | 4,435          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>427,010</i> |   |       |

### Comments

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## Nightmute PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                              |      |
|------------------------------|------|
| Community Population         | 274  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 56   |
| Community Facility Customers | 8    |
| Other Customers (Non-PCE)    | 21   |



**Fiscal Year PCE Payments** **\$98,093**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 251,324        | Average Annual PCE Payment per Eligible Customer          | \$1,533 |
| PCE Eligible kWh - Community Facility Customers                  | 63,087         | Average PCE Payment per Eligible kWh                      | \$0.31  |
| <i>Total PCE Eligible kWh</i>                                    | <i>314,411</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.53  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 374            | Last Reported PCE Level (per kWh)                         | \$0.30  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 657            | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 19             | PCE Eligible kWh vs Total kWh Sold                        | 52.1%   |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$171,291    |
|  |          | Non-Fuel Expense per kWh Sold | \$0.28       |
|  |          | Total Expense per kWh Sold    | \$0.28       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 294,267        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 95,915         | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 212,744        | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>602,926</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 0              |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>602,926</i> |   |              |

**Comments**

Receives power from Toksook Bay via intertie

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Nikolai PCE

Utility: CITY OF NIKOLAI

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 83   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 39   |
| Community Facility Customers | 7    |
| Other Customers (Non-PCE)    | 11   |



**Fiscal Year PCE Payments** **\$90,792**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 142,500        | Average Annual PCE Payment per Eligible Customer          | \$1,974 |
| PCE Eligible kWh - Community Facility Customers                  | 46,084         | Average PCE Payment per Eligible kWh                      | \$0.48  |
| <i>Total PCE Eligible kWh</i>                                    | <i>188,584</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.90  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 304            | Last Reported PCE Level (per kWh)                         | \$0.45  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 549            | Effective Residential Rate (per kWh)                      | \$0.45  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 46             | PCE Eligible kWh vs Total kWh Sold                        | 51.9%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 433,581        | Fuel Used (Gallons)           | 42,307    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$208,529 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.93    |
| <i>Total Purchased &amp; Generated</i>             | <i>433,581</i> | Fuel Cost per kWh sold        | \$0.57    |
|  |                | Annual Non-Fuel Expenses      | \$30,868  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.09    |
|  |                | Total Expense per kWh Sold    | \$0.66    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 155,979        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 83.7% |
| Community Facility kWh Sold                | 59,129         | Line Loss (%)   | 13.3% |
| Other kWh Sold (Non-PCE)                   | 147,908        | Fuel Efficiency (kWh per Gallon of Diesel)              | 10.25 |
| <i>Total kWh Sold</i>                      | <i>363,016</i> | PH Consumption as % of Generation                       | 3.0%  |
| Powerhouse (PH) Consumption kWh            | 13,034         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>376,050</i> |   |       |

### Comments

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## Nikolski PCE

**Utility: UMNAK POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 15   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 15   |
| Community Facility Customers | 5    |
| Other Customers (Non-PCE)    | 7    |



**Fiscal Year PCE Payments** **\$34,015**

| PCE Statistical Data   |               |   |         |
|--|---------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 44,877        | Average Annual PCE Payment per Eligible Customer          | \$1,701 |
| PCE Eligible kWh - Community Facility Customers                  | 12,600        | Average PCE Payment per Eligible kWh                      | \$0.59  |
| <i>Total PCE Eligible kWh</i>                                    | <i>57,477</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.75  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 249           | Last Reported PCE Level (per kWh)                         | \$0.59  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 210           | Effective Residential Rate (per kWh)                      | \$0.16  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 70            | PCE Eligible kWh vs Total kWh Sold                        | 36.9%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 186,031        | Fuel Used (Gallons)           | 15,916    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$106,638 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$6.70    |
| <i>Total Purchased &amp; Generated</i>             | <i>186,031</i> | Fuel Cost per kWh sold        | \$0.68    |
|  |                | Annual Non-Fuel Expenses      | \$25,989  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.17    |
|  |                | Total Expense per kWh Sold    | \$0.85    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 45,982         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 83.8% |
| Community Facility kWh Sold                | 35,666         | Line Loss (%)   | 6.6%  |
| Other kWh Sold (Non-PCE)                   | 74,261         | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.69 |
| <i>Total kWh Sold</i>                      | <i>155,909</i> | PH Consumption as % of Generation                       | 9.6%  |
| Powerhouse (PH) Consumption kWh            | 17,796         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>173,705</i> |   |       |

### Comments

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## Noatak PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 556              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 121              |
| Community Facility Customers    | 9                |
| Other Customers (Non-PCE)       | 25               |
| <b>Fiscal Year PCE Payments</b> | <b>\$503,311</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 622,651        | Average Annual PCE Payment per Eligible Customer          | \$3,872 |
| PCE Eligible kWh - Community Facility Customers                  | 206,215        | Average PCE Payment per Eligible kWh                      | \$0.61  |
| <i>Total PCE Eligible kWh</i>                                    | <i>828,866</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.82  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 429            | Last Reported PCE Level (per kWh)                         | \$0.59  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,909          | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 31             | PCE Eligible kWh vs Total kWh Sold                        | 47.7%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,866,872        | Fuel Used (Gallons)           | 132,906   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$899,476 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$6.77    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,866,872</i> | Fuel Cost per kWh sold        | \$0.52    |
|  |                  | Annual Non-Fuel Expenses      | \$493,273 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.80    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 814,002          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.0% |
| Community Facility kWh Sold                | 237,873          | Line Loss (%)   | 4.7%  |
| Other kWh Sold (Non-PCE)                   | 684,390          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.05 |
| <i>Total kWh Sold</i>                      | <i>1,736,265</i> | PH Consumption as % of Generation                       | 2.3%  |
| Powerhouse (PH) Consumption kWh            | 42,352           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,778,617</i> |   |       |

### Comments

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## Nome PCE

**Utility: NOME JOINT UTILITY SYSTEM**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                    |
|---------------------------------|--------------------|
| Community Population            | 3721               |
| Last Reported Month             | June               |
| No. of Monthly Payments Made    | 12                 |
| Residential Customers           | 1,686              |
| Community Facility Customers    | 79                 |
| Other Customers (Non-PCE)       | 378                |
| <b>Fiscal Year PCE Payments</b> | <b>\$1,100,383</b> |



| PCE Statistical Data   |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 5,527,517        | Average Annual PCE Payment per Eligible Customer          | \$623  |
| PCE Eligible kWh - Community Facility Customers                  | 2,122,181        | Average PCE Payment per Eligible kWh                      | \$0.14 |
| <i>Total PCE Eligible kWh</i>                                    | <i>7,649,698</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.34 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 273              | Last Reported PCE Level (per kWh)                         | \$0.14 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,239            | Effective Residential Rate (per kWh)                      | \$0.21 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 48               | PCE Eligible kWh vs Total kWh Sold                        | 26.4%  |

| Additional Statistical Data Reported by Community* |                   |                               |             |
|--|-------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                   | Generation Costs              |             |
| Diesel kWh Generated                               | 29,727,807        | Fuel Used (Gallons)           | 1,873,193   |
| Non-Diesel kWh Generated                           | 1,560,436         | Fuel Cost                     | \$4,956,471 |
| Purchased kWh                                      | 0                 | Average Price of Fuel         | \$2.65      |
| <i>Total Purchased &amp; Generated</i>             | <i>31,288,243</i> | Fuel Cost per kWh sold        | \$0.17      |
|  |                   | Annual Non-Fuel Expenses      | \$6,831,574 |
|  |                   | Non-Fuel Expense per kWh Sold | \$0.24      |
|  |                   | Total Expense per kWh Sold    | \$0.41      |

| Consumed and Sold kWh                      |                   | Efficiency and Line Loss                                |       |
|--|-------------------|---|-------|
| Residential kWh Sold                       | 8,537,354         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 92.5% |
| Community Facility kWh Sold                | 3,413,857         | Line Loss (%)   | 3.3%  |
| Other kWh Sold (Non-PCE)                   | 17,000,927        | Fuel Efficiency (kWh per Gallon of Diesel)              | 15.87 |
| <i>Total kWh Sold</i>                      | <i>28,952,138</i> | PH Consumption as % of Generation                       | 4.2%  |
| Powerhouse (PH) Consumption kWh            | 1,305,726         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>30,257,864</i> |   |       |

### Comments

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## Noorvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 639              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 137              |
| Community Facility Customers    | 11               |
| Other Customers (Non-PCE)       | 32               |
| <b>Fiscal Year PCE Payments</b> | <b>\$382,083</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 628,470        | Average Annual PCE Payment per Eligible Customer          | \$2,582 |
| PCE Eligible kWh - Community Facility Customers                  | 316,734        | Average PCE Payment per Eligible kWh                      | \$0.40  |
| <i>Total PCE Eligible kWh</i>                                    | <i>945,204</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.59  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 382            | Last Reported PCE Level (per kWh)                         | \$0.37  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,400          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 41             | PCE Eligible kWh vs Total kWh Sold                        | 52.1%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,895,588        | Fuel Used (Gallons)           | 131,544   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$482,846 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.67    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,895,588</i> | Fuel Cost per kWh sold        | \$0.27    |
|  |                  | Annual Non-Fuel Expenses      | \$515,617 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.55    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 836,786          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.7% |
| Community Facility kWh Sold                | 339,594          | Line Loss (%)   | 2.5%  |
| Other kWh Sold (Non-PCE)                   | 638,534          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.41 |
| <i>Total kWh Sold</i>                      | <i>1,814,914</i> | PH Consumption as % of Generation                       | 1.7%  |
| Powerhouse (PH) Consumption kWh            | 32,508           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,847,422</i> |   |       |

### Comments

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## Northway; Northway Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 178              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 87               |
| Community Facility Customers    | 7                |
| Other Customers (Non-PCE)       | 32               |
| <b>Fiscal Year PCE Payments</b> | <b>\$102,896</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 283,458        | Average Annual PCE Payment per Eligible Customer          | \$1,095 |
| PCE Eligible kWh - Community Facility Customers                  | 70,964         | Average PCE Payment per Eligible kWh                      | \$0.29  |
| <i>Total PCE Eligible kWh</i>                                    | <i>354,422</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.50  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 272            | Last Reported PCE Level (per kWh)                         | \$0.20  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 845            | Effective Residential Rate (per kWh)                      | \$0.30  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 33             | PCE Eligible kWh vs Total kWh Sold                        | 35.0%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,121,601        | Fuel Used (Gallons)           | 88,048    |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$230,581 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.62    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,121,601</i> | Fuel Cost per kWh sold        | \$0.23    |
|  |                  | Annual Non-Fuel Expenses      | \$145,292 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.14    |
|  |                  | Total Expense per kWh Sold    | \$0.37    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 325,058          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 90.2% |
| Community Facility kWh Sold                | 70,964           | Line Loss (%)   | 8.0%  |
| Other kWh Sold (Non-PCE)                   | 615,229          | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.74 |
| <i>Total kWh Sold</i>                      | <i>1,011,251</i> | PH Consumption as % of Generation                       | 1.8%  |
| Powerhouse (PH) Consumption kWh            | 20,472           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,031,723</i> |   |       |

### Comments

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## Nuiqsut PCE

**Utility: NORTH SLOPE BOROUGH**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 449  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 109  |
| Community Facility Customers | 4    |
| Other Customers (Non-PCE)    | 74   |



**Fiscal Year PCE Payments \$8,972**

| PCE Statistical Data   |               |   |        |
|--|---------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 0             | Average Annual PCE Payment per Eligible Customer          | \$79   |
| PCE Eligible kWh - Community Facility Customers                  | 84,543        | Average PCE Payment per Eligible kWh                      | \$0.11 |
| <i>Total PCE Eligible kWh</i>                                    | <i>84,543</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.08 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 0             | Last Reported PCE Level (per kWh)                         | \$0.00 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,761         | Effective Residential Rate (per kWh)                      | \$0.08 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 16            | PCE Eligible kWh vs Total kWh Sold                        | 1.4%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 243,619          | Fuel Used (Gallons)           | 21,880    |
| Non-Diesel kWh Generated                           | 6,572,451        | Fuel Cost                     | \$128,084 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$5.85    |
| <i>Total Purchased &amp; Generated</i>             | <i>6,816,070</i> | Fuel Cost per kWh sold        | \$0.02    |
|  |                  | Annual Non-Fuel Expenses      | \$743,098 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.13    |
|  |                  | Total Expense per kWh Sold    | \$0.15    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 945,731          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 86.3% |
| Community Facility kWh Sold                | 86,493           | Line Loss (%)   | 8.3%  |
| Other kWh Sold (Non-PCE)                   | 4,850,404        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.13 |
| <i>Total kWh Sold</i>                      | <i>5,882,628</i> | PH Consumption as % of Generation                       | 5.4%  |
| Powerhouse (PH) Consumption kWh            | 370,934          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>6,253,562</i> |   |       |

**Comments**

Residential customers not eligible

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## Nulato PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 246              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 112              |
| Community Facility Customers    | 18               |
| Other Customers (Non-PCE)       | 18               |
| <b>Fiscal Year PCE Payments</b> | <b>\$204,436</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 382,524        | Average Annual PCE Payment per Eligible Customer          | \$1,573 |
| PCE Eligible kWh - Community Facility Customers                  | 194,211        | Average PCE Payment per Eligible kWh                      | \$0.35  |
| <i>Total PCE Eligible kWh</i>                                    | <i>576,735</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.54  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 285            | Last Reported PCE Level (per kWh)                         | \$0.32  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 899            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 66             | PCE Eligible kWh vs Total kWh Sold                        | 60.7%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,021,921        | Fuel Used (Gallons)           | 73,827    |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$204,176 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.77    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,021,921</i> | Fuel Cost per kWh sold        | \$0.21    |
|  |                  | Annual Non-Fuel Expenses      | \$269,938 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.50    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 448,601        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.0% |
| Community Facility kWh Sold                | 225,663        | Line Loss (%)   | 5.4%  |
| Other kWh Sold (Non-PCE)                   | 275,887        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.84 |
| <i>Total kWh Sold</i>                      | <i>950,151</i> | PH Consumption as % of Generation                       | 1.6%  |
| Powerhouse (PH) Consumption kWh            | 16,427         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>966,578</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Nunam Iqua PCE

Utility: NUNAM IQUA ELECTRIC COMPANY

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 210  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 43   |
| Community Facility Customers | 5    |
| Other Customers (Non-PCE)    | 9    |



**Fiscal Year PCE Payments** **\$66,630**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 174,776        | Average Annual PCE Payment per Eligible Customer          | \$1,388 |
| PCE Eligible kWh - Community Facility Customers                  | 128,945        | Average PCE Payment per Eligible kWh                      | \$0.22  |
| <i>Total PCE Eligible kWh</i>                                    | <i>303,721</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.44  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 339            | Last Reported PCE Level (per kWh)                         | \$0.25  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,149          | Effective Residential Rate (per kWh)                      | \$0.19  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 51             | PCE Eligible kWh vs Total kWh Sold                        | 40.8%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 804,910        | Fuel Used (Gallons)           | 63,259    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$219,557 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.47    |
| <i>Total Purchased &amp; Generated</i>             | <i>804,910</i> | Fuel Cost per kWh sold        | \$0.29    |
|  |                | Annual Non-Fuel Expenses      | \$95,332  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.13    |
|  |                | Total Expense per kWh Sold    | \$0.42    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 196,712        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 92.6% |
| Community Facility kWh Sold                | 129,782        | Line Loss (%)   | 4.4%  |
| Other kWh Sold (Non-PCE)                   | 418,686        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.72 |
| <i>Total kWh Sold</i>                      | <i>745,180</i> | PH Consumption as % of Generation                       | 3.0%  |
| Powerhouse (PH) Consumption kWh            | 24,062         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>769,242</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Nunapitchuk PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 563              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 129              |
| Community Facility Customers    | 13               |
| Other Customers (Non-PCE)       | 29               |
| <b>Fiscal Year PCE Payments</b> | <b>\$215,933</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 538,057        | Average Annual PCE Payment per Eligible Customer          | \$1,521 |
| PCE Eligible kWh - Community Facility Customers                  | 123,178        | Average PCE Payment per Eligible kWh                      | \$0.33  |
| <i>Total PCE Eligible kWh</i>                                    | <i>661,235</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.53  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 348            | Last Reported PCE Level (per kWh)                         | \$0.31  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 790            | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 18             | PCE Eligible kWh vs Total kWh Sold                        | 56.1%   |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$335,027    |
|  |          | Non-Fuel Expense per kWh Sold | \$0.28       |
|  |          | Total Expense per kWh Sold    | \$0.28       |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |              |
|--|------------------|---|--------------|
| Residential kWh Sold                       | 608,023          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 153,060          | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 418,176          | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>1,179,259</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 0                |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,179,259</i> |   |              |

**Comments**

Receives power from Kasigluk via intertie

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Old Harbor PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 213              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 93               |
| Community Facility Customers    | 12               |
| Other Customers (Non-PCE)       | 19               |
| <b>Fiscal Year PCE Payments</b> | <b>\$156,422</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 331,273        | Average Annual PCE Payment per Eligible Customer          | \$1,490 |
| PCE Eligible kWh - Community Facility Customers                  | 167,002        | Average PCE Payment per Eligible kWh                      | \$0.31  |
| <i>Total PCE Eligible kWh</i>                                    | <i>498,275</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.49  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 297            | Last Reported PCE Level (per kWh)                         | \$0.27  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,160          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 65             | PCE Eligible kWh vs Total kWh Sold                        | 65.0%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 838,064        | Fuel Used (Gallons)           | 54,345    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$153,106 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.82    |
| <i>Total Purchased &amp; Generated</i>             | <i>838,064</i> | Fuel Cost per kWh sold        | \$0.20    |
|  |                | Annual Non-Fuel Expenses      | \$217,732 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.48    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 393,973        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.4% |
| Community Facility kWh Sold                | 204,408        | Line Loss (%)   | 5.0%  |
| Other kWh Sold (Non-PCE)                   | 168,012        | Fuel Efficiency (kWh per Gallon of Diesel)              | 15.42 |
| <i>Total kWh Sold</i>                      | <i>766,393</i> | PH Consumption as % of Generation                       | 3.5%  |
| Powerhouse (PH) Consumption kWh            | 29,746         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>796,139</i> |   |       |

### Comments

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## Ouzinkie PCE

Utility: CITY OF OUZINKIE

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 171  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 82   |
| Community Facility Customers | 12   |
| Other Customers (Non-PCE)    | 20   |



**Fiscal Year PCE Payments** **\$65,755**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 260,038        | Average Annual PCE Payment per Eligible Customer          | \$700  |
| PCE Eligible kWh - Community Facility Customers                  | 131,787        | Average PCE Payment per Eligible kWh                      | \$0.17 |
| <i>Total PCE Eligible kWh</i>                                    | <i>391,825</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.38 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 264            | Last Reported PCE Level (per kWh)                         | \$0.16 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 915            | Effective Residential Rate (per kWh)                      | \$0.22 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 64             | PCE Eligible kWh vs Total kWh Sold                        | 60.1%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 404,288        | Fuel Used (Gallons)           | 32,600    |
| Non-Diesel kWh Generated                           | 337,222        | Fuel Cost                     | \$90,518  |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.78    |
| <i>Total Purchased &amp; Generated</i>             | <i>741,510</i> | Fuel Cost per kWh sold        | \$0.14    |
|  |                | Annual Non-Fuel Expenses      | \$111,393 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.17    |
|  |                | Total Expense per kWh Sold    | \$0.31    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 279,970        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 87.9% |
| Community Facility kWh Sold                | 161,064        | Line Loss (%)   | 7.2%  |
| Other kWh Sold (Non-PCE)                   | 210,598        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.40 |
| <i>Total kWh Sold</i>                      | <i>651,632</i> | PH Consumption as % of Generation                       | 4.9%  |
| Powerhouse (PH) Consumption kWh            | 36,162         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>687,794</i> |   |       |

### Comments

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## Pedro Bay PCE

Utility: PEDRO BAY VILLAGE COUNCIL

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 47   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 23   |
| Community Facility Customers | 4    |
| Other Customers (Non-PCE)    | 12   |



**Fiscal Year PCE Payments** **\$28,071**

| PCE Statistical Data   |               |   |         |
|--|---------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 50,385        | Average Annual PCE Payment per Eligible Customer          | \$1,040 |
| PCE Eligible kWh - Community Facility Customers                  | 19,316        | Average PCE Payment per Eligible kWh                      | \$0.40  |
| <i>Total PCE Eligible kWh</i>                                    | <i>69,701</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.91  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 183           | Last Reported PCE Level (per kWh)                         | \$0.38  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 402           | Effective Residential Rate (per kWh)                      | \$0.53  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 34            | PCE Eligible kWh vs Total kWh Sold                        | 43.0%   |

| Additional Statistical Data Reported by Community* |                |                               |          |
|--|----------------|-------------------------------|----------|
| Generated and Purchased kWh                        |                | Generation Costs              |          |
| Diesel kWh Generated                               | 193,314        | Fuel Used (Gallons)           | 18,453   |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$75,130 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.07   |
| <i>Total Purchased &amp; Generated</i>             | <i>193,314</i> | Fuel Cost per kWh sold        | \$0.46   |
|  |                | Annual Non-Fuel Expenses      | \$35,607 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.22   |
|  |                | Total Expense per kWh Sold    | \$0.68   |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 53,555         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 83.9% |
| Community Facility kWh Sold                | 19,358         | Line Loss (%)   | 9.3%  |
| Other kWh Sold (Non-PCE)                   | 89,183         | Fuel Efficiency (kWh per Gallon of Diesel)              | 10.48 |
| <i>Total kWh Sold</i>                      | <i>162,096</i> | PH Consumption as % of Generation                       | 6.8%  |
| Powerhouse (PH) Consumption kWh            | 13,198         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>175,294</i> |   |       |

### Comments

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## Pelican PCE

**Utility: PELICAN UTILITY DISTRICT**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 93   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 72   |
| Community Facility Customers | 25   |
| Other Customers (Non-PCE)    | 19   |



**Fiscal Year PCE Payments** **\$73,985**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 239,864        | Average Annual PCE Payment per Eligible Customer          | \$763  |
| PCE Eligible kWh - Community Facility Customers                  | 75,580         | Average PCE Payment per Eligible kWh                      | \$0.23 |
| <i>Total PCE Eligible kWh</i>                                    | <i>315,444</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.47 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 278            | Last Reported PCE Level (per kWh)                         | \$0.23 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 252            | Effective Residential Rate (per kWh)                      | \$0.24 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 68             | PCE Eligible kWh vs Total kWh Sold                        | 27.7%  |

| Additional Statistical Data Reported by Community* |                  |                               |              |
|--|------------------|-------------------------------|--------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |              |
| Diesel kWh Generated                               | 632              | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 1,326,202        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>1,326,834</i> | Fuel Cost per kWh sold        | See Comments |
|  |                  | Annual Non-Fuel Expenses      | \$0          |
|  |                  | Non-Fuel Expense per kWh Sold | See Comments |
|  |                  | Total Expense per kWh Sold    | \$0.00       |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |         |
|--|------------------|---|---------|
| Residential kWh Sold                       | 356,666          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 85.8%   |
| Community Facility kWh Sold                | 475,484          | Line Loss (%)   | 9.9%    |
| Other kWh Sold (Non-PCE)                   | 306,478          | Fuel Efficiency (kWh per Gallon of Diesel)              | #DIV/0! |
| <i>Total kWh Sold</i>                      | <i>1,138,628</i> | PH Consumption as % of Generation                       | 4.3%    |
| Powerhouse (PH) Consumption kWh            | 56,813           |   |         |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,195,441</i> |   |         |

**Comments**

Non-fuel costs unavailable

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## Perryville PCE

**Utility: NATIVE VILLAGE OF PERRYVILLE**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 101  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 46   |
| Community Facility Customers | 6    |
| Other Customers (Non-PCE)    | 14   |



**Fiscal Year PCE Payments** **\$34,262**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 112,099        | Average Annual PCE Payment per Eligible Customer          | \$659  |
| PCE Eligible kWh - Community Facility Customers                  | 0              | Average PCE Payment per Eligible kWh                      | \$0.31 |
| <i>Total PCE Eligible kWh</i>                                    | <i>112,099</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.95 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 203            | Last Reported PCE Level (per kWh)                         | \$0.25 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 0              | Effective Residential Rate (per kWh)                      | \$0.70 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 0              | PCE Eligible kWh vs Total kWh Sold                        | 32.1%  |

| Additional Statistical Data Reported by Community* |                |                               |          |
|--|----------------|-------------------------------|----------|
| Generated and Purchased kWh                        |                | Generation Costs              |          |
| Diesel kWh Generated                               | 476,422        | Fuel Used (Gallons)           | 22,026   |
| Non-Diesel kWh Generated                           | 16,043         | Fuel Cost                     | \$87,275 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.96   |
| <i>Total Purchased &amp; Generated</i>             | <i>492,465</i> | Fuel Cost per kWh sold        | \$0.25   |
|  |                | Annual Non-Fuel Expenses      | \$35,735 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.10   |
|  |                | Total Expense per kWh Sold    | \$0.35   |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 118,519        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 71.0% |
| Community Facility kWh Sold                | 31,870         | Line Loss (%)   | 28.4% |
| Other kWh Sold (Non-PCE)                   | 199,214        | Fuel Efficiency (kWh per Gallon of Diesel)              | 21.63 |
| <i>Total kWh Sold</i>                      | <i>349,603</i> | PH Consumption as % of Generation                       | 0.6%  |
| Powerhouse (PH) Consumption kWh            | 2,762          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>352,365</i> |   |       |

**Comments**

Jun 2016 diesel gen & fuel used are estimates

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## Pilot Point PCE

**Utility: PILOT POINT ELECTRIC UTILITY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 78   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 49   |
| Community Facility Customers | 10   |
| Other Customers (Non-PCE)    | 19   |



**Fiscal Year PCE Payments** **\$54,064**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 114,286        | Average Annual PCE Payment per Eligible Customer          | \$916  |
| PCE Eligible kWh - Community Facility Customers                  | 55,246         | Average PCE Payment per Eligible kWh                      | \$0.32 |
| <i>Total PCE Eligible kWh</i>                                    | <i>169,532</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.60 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 194            | Last Reported PCE Level (per kWh)                         | \$0.39 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 460            | Effective Residential Rate (per kWh)                      | \$0.21 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 59             | PCE Eligible kWh vs Total kWh Sold                        | 47.9%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 433,857        | Fuel Used (Gallons)           | 40,662    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$142,570 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.51    |
| <i>Total Purchased &amp; Generated</i>             | <i>433,857</i> | Fuel Cost per kWh sold        | \$0.40    |
|  |                | Annual Non-Fuel Expenses      | \$23,581  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.07    |
|  |                | Total Expense per kWh Sold    | \$0.47    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 133,518        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 81.6% |
| Community Facility kWh Sold                | 60,518         | Line Loss (%)   | 12.0% |
| Other kWh Sold (Non-PCE)                   | 160,016        | Fuel Efficiency (kWh per Gallon of Diesel)              | 10.67 |
| <i>Total kWh Sold</i>                      | <i>354,052</i> | PH Consumption as % of Generation                       | 6.4%  |
| Powerhouse (PH) Consumption kWh            | 27,863         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>381,915</i> |   |       |

### Comments

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## Pilot Station PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 634              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 136              |
| Community Facility Customers    | 12               |
| Other Customers (Non-PCE)       | 21               |
| <b>Fiscal Year PCE Payments</b> | <b>\$248,571</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 554,294        | Average Annual PCE Payment per Eligible Customer          | \$1,680 |
| PCE Eligible kWh - Community Facility Customers                  | 289,920        | Average PCE Payment per Eligible kWh                      | \$0.29  |
| <i>Total PCE Eligible kWh</i>                                    | <i>844,214</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.49  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 340            | Last Reported PCE Level (per kWh)                         | \$0.27  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,013          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 38             | PCE Eligible kWh vs Total kWh Sold                        | 48.0%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,847,290        | Fuel Used (Gallons)           | 138,383   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$331,121 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.39    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,847,290</i> | Fuel Cost per kWh sold        | \$0.19    |
|  |                  | Annual Non-Fuel Expenses      | \$499,464 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.47    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 632,137          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.2% |
| Community Facility kWh Sold                | 299,910          | Line Loss (%)   | 3.3%  |
| Other kWh Sold (Non-PCE)                   | 826,009          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.35 |
| <i>Total kWh Sold</i>                      | <i>1,758,056</i> | PH Consumption as % of Generation                       | 1.5%  |
| Powerhouse (PH) Consumption kWh            | 27,983           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,786,039</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Pitkas Point PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 117  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 30   |
| Community Facility Customers | 5    |
| Other Customers (Non-PCE)    | 4    |



**Fiscal Year PCE Payments** **\$63,609**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 131,763        | Average Annual PCE Payment per Eligible Customer          | \$1,817 |
| PCE Eligible kWh - Community Facility Customers                  | 76,303         | Average PCE Payment per Eligible kWh                      | \$0.31  |
| <i>Total PCE Eligible kWh</i>                                    | <i>208,066</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.52  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 366            | Last Reported PCE Level (per kWh)                         | \$0.30  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,272          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 54             | PCE Eligible kWh vs Total kWh Sold                        | 77.2%   |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$76,592     |
|  |          | Non-Fuel Expense per kWh Sold | \$0.28       |
|  |          | Total Expense per kWh Sold    | \$0.28       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 142,723        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 98,878         | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 27,993         | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>269,594</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 0              |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>269,594</i> |   |              |

**Comments**

Receives power from St. Mary's/Andreafsky via intertie

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Point Hope PCE

**Utility: NORTH SLOPE BOROUGH**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 697  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 186  |
| Community Facility Customers | 2    |
| Other Customers (Non-PCE)    | 86   |



**Fiscal Year PCE Payments** **\$12,527**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 0              | Average Annual PCE Payment per Eligible Customer          | \$67   |
| PCE Eligible kWh - Community Facility Customers                  | 101,318        | Average PCE Payment per Eligible kWh                      | \$0.12 |
| <i>Total PCE Eligible kWh</i>                                    | <i>101,318</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.15 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 0              | Last Reported PCE Level (per kWh)                         | \$0.00 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 4,222          | Effective Residential Rate (per kWh)                      | \$0.15 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 12             | PCE Eligible kWh vs Total kWh Sold                        | 1.8%   |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 6,677,261        | Fuel Used (Gallons)           | 426,474     |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$1,904,113 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$4.46      |
| <i>Total Purchased &amp; Generated</i>             | <i>6,677,261</i> | Fuel Cost per kWh sold        | \$0.35      |
|  |                  | Annual Non-Fuel Expenses      | \$1,159,698 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.21      |
|  |                  | Total Expense per kWh Sold    | \$0.56      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,586,381        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 82.2% |
| Community Facility kWh Sold                | 101,318          | Line Loss (%)   | 13.6% |
| Other kWh Sold (Non-PCE)                   | 3,797,677        | Fuel Efficiency (kWh per Gallon of Diesel)              | 15.66 |
| <i>Total kWh Sold</i>                      | <i>5,485,376</i> | PH Consumption as % of Generation                       | 4.2%  |
| Powerhouse (PH) Consumption kWh            | 282,659          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>5,768,035</i> |   |       |

**Comments**

Residential customers not eligible

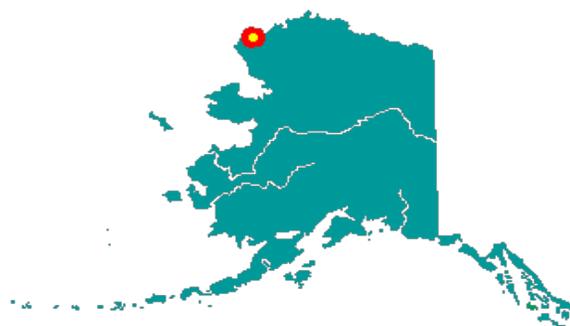
*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Point Lay PCE

**Utility: NORTH SLOPE BOROUGH**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 242  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 59   |
| Community Facility Customers | 1    |
| Other Customers (Non-PCE)    | 47   |



**Fiscal Year PCE Payments \$2,364**

| PCE Statistical Data   |               |   |        |
|--|---------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 0             | Average Annual PCE Payment per Eligible Customer          | \$39   |
| PCE Eligible kWh - Community Facility Customers                  | 22,969        | Average PCE Payment per Eligible kWh                      | \$0.10 |
| <i>Total PCE Eligible kWh</i>                                    | <i>22,969</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.15 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 0             | Last Reported PCE Level (per kWh)                         | \$0.00 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,914         | Effective Residential Rate (per kWh)                      | \$0.15 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 8             | PCE Eligible kWh vs Total kWh Sold                        | 0.7%   |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 3,685,185        | Fuel Used (Gallons)           | 256,135     |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$1,171,513 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$4.57      |
| <i>Total Purchased &amp; Generated</i>             | <i>3,685,185</i> | Fuel Cost per kWh sold        | \$0.33      |
|  |                  | Annual Non-Fuel Expenses      | \$855,141   |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.24      |
|  |                  | Total Expense per kWh Sold    | \$0.58      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 534,770          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.2% |
| Community Facility kWh Sold                | 22,969           | Line Loss (%)   | 3.5%  |
| Other kWh Sold (Non-PCE)                   | 2,949,999        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.39 |
| <i>Total kWh Sold</i>                      | <i>3,507,738</i> | PH Consumption as % of Generation                       | 1.3%  |
| Powerhouse (PH) Consumption kWh            | 47,675           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>3,555,413</i> |   |       |

**Comments**

Residential customers not eligible

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## Port Alsworth PCE

Utility: TANALIAN ELECTRIC COOPERATIVE

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 179  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 86   |
| Community Facility Customers | 0    |
| Other Customers (Non-PCE)    | 60   |



**Fiscal Year PCE Payments** **\$92,083**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 258,112        | Average Annual PCE Payment per Eligible Customer          | \$1,071 |
| PCE Eligible kWh - Community Facility Customers                  | 0              | Average PCE Payment per Eligible kWh                      | \$0.36  |
| <i>Total PCE Eligible kWh</i>                                    | <i>258,112</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.54  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 250            | Last Reported PCE Level (per kWh)                         | \$0.32  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 0              | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 0              | PCE Eligible kWh vs Total kWh Sold                        | 32.5%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 866,025        | Fuel Used (Gallons)           | 71,181    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$263,906 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.71    |
| <i>Total Purchased &amp; Generated</i>             | <i>866,025</i> | Fuel Cost per kWh sold        | \$0.33    |
|  |                | Annual Non-Fuel Expenses      | \$114,855 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.14    |
|  |                | Total Expense per kWh Sold    | \$0.48    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 308,245        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.6% |
| Community Facility kWh Sold                | 0              | Line Loss (%)   | 6.3%  |
| Other kWh Sold (Non-PCE)                   | 485,232        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.17 |
| <i>Total kWh Sold</i>                      | <i>793,477</i> | PH Consumption as % of Generation                       | 2.1%  |
| Powerhouse (PH) Consumption kWh            | 17,979         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>811,456</i> |   |       |

### Comments

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## Port Heiden PCE

Utility: PORT HEIDEN UTILITIES

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 114  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 51   |
| Community Facility Customers | 6    |
| Other Customers (Non-PCE)    | 30   |



**Fiscal Year PCE Payments** **\$86,437**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 160,607        | Average Annual PCE Payment per Eligible Customer          | \$1,516 |
| PCE Eligible kWh - Community Facility Customers                  | 46,993         | Average PCE Payment per Eligible kWh                      | \$0.42  |
| <i>Total PCE Eligible kWh</i>                                    | <i>207,600</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.65  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 262            | Last Reported PCE Level (per kWh)                         | \$0.40  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 653            | Effective Residential Rate (per kWh)                      | \$0.25  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 34             | PCE Eligible kWh vs Total kWh Sold                        | 38.7%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 509,409        | Fuel Used (Gallons)           | 54,089    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$182,714 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.38    |
| <i>Total Purchased &amp; Generated</i>             | <i>509,409</i> | Fuel Cost per kWh sold        | \$0.34    |
|  |                | Annual Non-Fuel Expenses      | \$37,748  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.07    |
|  |                | Total Expense per kWh Sold    | \$0.41    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 198,285        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 51,377         | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 286,789        | Fuel Efficiency (kWh per Gallon of Diesel)              | 9.42         |
| <i>Total kWh Sold</i>                      | <i>536,451</i> | PH Consumption as % of Generation                       | 7.4%         |
| Powerhouse (PH) Consumption kWh            | 37,622         |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>574,073</i> |   |              |

**Comments**

Only 10 mo's non-fuel exp repta

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## Quinhagak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 724              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 182              |
| Community Facility Customers    | 17               |
| Other Customers (Non-PCE)       | 25               |
| <b>Fiscal Year PCE Payments</b> | <b>\$308,125</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 785,710          | Average Annual PCE Payment per Eligible Customer          | \$1,548 |
| PCE Eligible kWh - Community Facility Customers                  | 286,760          | Average PCE Payment per Eligible kWh                      | \$0.29  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,072,470</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.49  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 360              | Last Reported PCE Level (per kWh)                         | \$0.26  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,406            | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 33               | PCE Eligible kWh vs Total kWh Sold                        | 53.7%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,555,201        | Fuel Used (Gallons)           | 111,125   |
| Non-Diesel kWh Generated                           | 620,250          | Fuel Cost                     | \$358,671 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.23    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,175,451</i> | Fuel Cost per kWh sold        | \$0.18    |
|  |                  | Annual Non-Fuel Expenses      | \$567,609 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.46    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 925,086          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.8% |
| Community Facility kWh Sold                | 331,590          | Line Loss (%)   | 3.5%  |
| Other kWh Sold (Non-PCE)                   | 741,244          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.00 |
| <i>Total kWh Sold</i>                      | <i>1,997,920</i> | PH Consumption as % of Generation                       | 4.7%  |
| Powerhouse (PH) Consumption kWh            | 102,392          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,100,312</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Rampart PCE

**Utility: RAMPART VILLAGE COUNCIL**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 32   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 9    |
| Residential Customers        | 26   |
| Community Facility Customers | 5    |
| Other Customers (Non-PCE)    | 44   |



**Fiscal Year PCE Payments** **\$24,848**

| PCE Statistical Data   |               |   |        |
|--|---------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 28,513        | Average Annual PCE Payment per Eligible Customer          | \$802  |
| PCE Eligible kWh - Community Facility Customers                  | 13,440        | Average PCE Payment per Eligible kWh                      | \$0.59 |
| <i>Total PCE Eligible kWh</i>                                    | <i>41,953</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.81 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 122           | Last Reported PCE Level (per kWh)                         | \$0.49 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 299           | Effective Residential Rate (per kWh)                      | \$0.33 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 47            | PCE Eligible kWh vs Total kWh Sold                        | 38.3%  |

| Additional Statistical Data Reported by Community* |                |                               |          |
|--|----------------|-------------------------------|----------|
| Generated and Purchased kWh                        |                | Generation Costs              |          |
| Diesel kWh Generated                               | 142,322        | Fuel Used (Gallons)           | 16,968   |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$51,318 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.02   |
| <i>Total Purchased &amp; Generated</i>             | <i>142,322</i> | Fuel Cost per kWh sold        | \$0.47   |
|  |                | Annual Non-Fuel Expenses      | \$27,935 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.26   |
|  |                | Total Expense per kWh Sold    | \$0.72   |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 29,703         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 76.9% |
| Community Facility kWh Sold                | 58,862         | Line Loss (%)   | 9.5%  |
| Other kWh Sold (Non-PCE)                   | 20,832         | Fuel Efficiency (kWh per Gallon of Diesel)              | 8.39  |
| <i>Total kWh Sold</i>                      | <i>109,397</i> | PH Consumption as % of Generation                       | 13.6% |
| Powerhouse (PH) Consumption kWh            | 19,361         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>128,758</i> |   |       |

**Comments**

Only participated Oct 15 - Jun 16

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Red Devil PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/15..06/30/16

|                                 |                 |
|---------------------------------|-----------------|
| Community Population            | 19              |
| Last Reported Month             | June            |
| No. of Monthly Payments Made    | 12              |
| Residential Customers           | 14              |
| Community Facility Customers    | 0               |
| Other Customers (Non-PCE)       | 4               |
| <b>Fiscal Year PCE Payments</b> | <b>\$18,515</b> |



| PCE Statistical Data   |               |   |         |
|--|---------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 28,294        | Average Annual PCE Payment per Eligible Customer          | \$1,323 |
| PCE Eligible kWh - Community Facility Customers                  | 0             | Average PCE Payment per Eligible kWh                      | \$0.65  |
| <i>Total PCE Eligible kWh</i>                                    | <i>28,294</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.00  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 168           | Last Reported PCE Level (per kWh)                         | \$0.54  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 0             | Effective Residential Rate (per kWh)                      | \$0.46  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 0             | PCE Eligible kWh vs Total kWh Sold                        | 57.2%   |

| Additional Statistical Data Reported by Community* |               |                               |           |
|--|---------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |               | Generation Costs              |           |
| Diesel kWh Generated                               | 61,175        | Fuel Used (Gallons)           | 9,426     |
| Non-Diesel kWh Generated                           | 0             | Fuel Cost                     | \$36,446  |
| Purchased kWh                                      | 0             | Average Price of Fuel         | \$3.87    |
| <i>Total Purchased &amp; Generated</i>             | <i>61,175</i> | Fuel Cost per kWh sold        | \$0.74    |
|  |               | Annual Non-Fuel Expenses      | \$158,415 |
|  |               | Non-Fuel Expense per kWh Sold | \$3.20    |
|  |               | Total Expense per kWh Sold    | \$3.94    |

| Consumed and Sold kWh                      |               | Efficiency and Line Loss                                |       |
|--|---------------|---|-------|
| Residential kWh Sold                       | 31,995        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 80.8% |
| Community Facility kWh Sold                | 0             | Line Loss (%)   | 16.5% |
| Other kWh Sold (Non-PCE)                   | 17,461        | Fuel Efficiency (kWh per Gallon of Diesel)              | 6.49  |
| <i>Total kWh Sold</i>                      | <i>49,456</i> | PH Consumption as % of Generation                       | 2.7%  |
| Powerhouse (PH) Consumption kWh            | 1,624         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>51,080</i> |   |       |

### Comments

\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

## Ruby PCE

Utility: CITY OF RUBY

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 186  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 97   |
| Community Facility Customers | 13   |
| Other Customers (Non-PCE)    | 28   |



**Fiscal Year PCE Payments** **\$88,207**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 222,165        | Average Annual PCE Payment per Eligible Customer          | \$802  |
| PCE Eligible kWh - Community Facility Customers                  | 52,911         | Average PCE Payment per Eligible kWh                      | \$0.32 |
| <i>Total PCE Eligible kWh</i>                                    | <i>275,076</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.75 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 191            | Last Reported PCE Level (per kWh)                         | \$0.31 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 339            | Effective Residential Rate (per kWh)                      | \$0.44 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 24             | PCE Eligible kWh vs Total kWh Sold                        | 59.1%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 651,047        | Fuel Used (Gallons)           | 51,648    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$202,513 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.92    |
| <i>Total Purchased &amp; Generated</i>             | <i>651,047</i> | Fuel Cost per kWh sold        | \$0.44    |
|  |                | Annual Non-Fuel Expenses      | \$163,435 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.35    |
|  |                | Total Expense per kWh Sold    | \$0.79    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 239,986        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 71.5% |
| Community Facility kWh Sold                | 53,463         | Line Loss (%)   | 24.4% |
| Other kWh Sold (Non-PCE)                   | 171,906        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.61 |
| <i>Total kWh Sold</i>                      | <i>465,355</i> | PH Consumption as % of Generation                       | 4.1%  |
| Powerhouse (PH) Consumption kWh            | 26,608         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>491,963</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Russian Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 325              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 75               |
| Community Facility Customers    | 6                |
| Other Customers (Non-PCE)       | 18               |
| <b>Fiscal Year PCE Payments</b> | <b>\$123,166</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 331,300        | Average Annual PCE Payment per Eligible Customer          | \$1,521 |
| PCE Eligible kWh - Community Facility Customers                  | 54,585         | Average PCE Payment per Eligible kWh                      | \$0.32  |
| <i>Total PCE Eligible kWh</i>                                    | <i>385,885</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.46  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 368            | Last Reported PCE Level (per kWh)                         | \$0.24  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 758            | Effective Residential Rate (per kWh)                      | \$0.21  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 14             | PCE Eligible kWh vs Total kWh Sold                        | 41.4%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 987,712        | Fuel Used (Gallons)           | 69,403    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$172,500 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.49    |
| <i>Total Purchased &amp; Generated</i>             | <i>987,712</i> | Fuel Cost per kWh sold        | \$0.19    |
|  |                | Annual Non-Fuel Expenses      | \$264,778 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.47    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 382,111        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 94.4% |
| Community Facility kWh Sold                | 80,038         | Line Loss (%)   | 3.8%  |
| Other kWh Sold (Non-PCE)                   | 469,841        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.23 |
| <i>Total kWh Sold</i>                      | <i>931,990</i> | PH Consumption as % of Generation                       | 1.9%  |
| Powerhouse (PH) Consumption kWh            | 18,329         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>950,319</i> |   |       |

### Comments

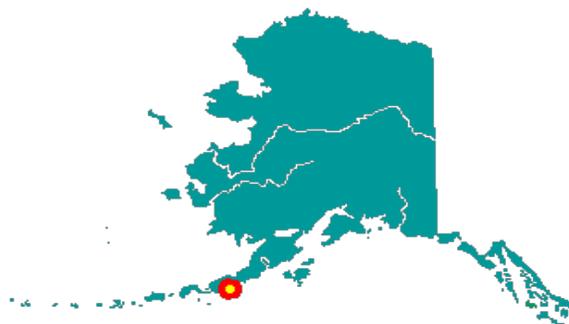
*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Sand Point PCE

Utility: TDX CORPORATION

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 946              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 277              |
| Community Facility Customers    | 29               |
| Other Customers (Non-PCE)       | 86               |
| <b>Fiscal Year PCE Payments</b> | <b>\$411,329</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 973,102          | Average Annual PCE Payment per Eligible Customer          | \$1,344 |
| PCE Eligible kWh - Community Facility Customers                  | 686,341          | Average PCE Payment per Eligible kWh                      | \$0.25  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,659,443</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.47  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 293              | Last Reported PCE Level (per kWh)                         | \$0.16  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,972            | Effective Residential Rate (per kWh)                      | \$0.31  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 60               | PCE Eligible kWh vs Total kWh Sold                        | 47.6%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 3,181,539        | Fuel Used (Gallons)           | 224,114   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$774,115 |
| Purchased kWh                                      | 751,974          | Average Price of Fuel         | \$3.45    |
| <i>Total Purchased &amp; Generated</i>             | <i>3,933,513</i> | Fuel Cost per kWh sold        | \$0.22    |
|  |                  | Annual Non-Fuel Expenses      | \$689,522 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.20    |
|  |                  | Total Expense per kWh Sold    | \$0.42    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,274,864        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 88.6% |
| Community Facility kWh Sold                | 800,287          | Line Loss (%)   | 9.6%  |
| Other kWh Sold (Non-PCE)                   | 1,410,703        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.20 |
| <i>Total kWh Sold</i>                      | <i>3,485,854</i> | PH Consumption as % of Generation                       | 1.7%  |
| Powerhouse (PH) Consumption kWh            | 68,320           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>3,554,174</i> |   |       |

### Comments

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## Savoonga PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 718              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 162              |
| Community Facility Customers    | 9                |
| Other Customers (Non-PCE)       | 40               |
| <b>Fiscal Year PCE Payments</b> | <b>\$297,510</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 686,751        | Average Annual PCE Payment per Eligible Customer          | \$1,740 |
| PCE Eligible kWh - Community Facility Customers                  | 226,027        | Average PCE Payment per Eligible kWh                      | \$0.33  |
| <i>Total PCE Eligible kWh</i>                                    | <i>912,778</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.54  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 353            | Last Reported PCE Level (per kWh)                         | \$0.31  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,093          | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 26             | PCE Eligible kWh vs Total kWh Sold                        | 41.7%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 2,020,695        | Fuel Used (Gallons)           | 138,622   |
| Non-Diesel kWh Generated                           | 285,913          | Fuel Cost                     | \$474,933 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.43    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,306,608</i> | Fuel Cost per kWh sold        | \$0.22    |
|  |                  | Annual Non-Fuel Expenses      | \$621,277 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.50    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 894,228          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 94.8% |
| Community Facility kWh Sold                | 372,756          | Line Loss (%)   | 3.2%  |
| Other kWh Sold (Non-PCE)                   | 919,841          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.58 |
| <i>Total kWh Sold</i>                      | <i>2,186,825</i> | PH Consumption as % of Generation                       | 2.0%  |
| Powerhouse (PH) Consumption kWh            | 46,181           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,233,006</i> |   |       |

### Comments

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## Scammon Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 528              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 124              |
| Community Facility Customers    | 8                |
| Other Customers (Non-PCE)       | 34               |
| <b>Fiscal Year PCE Payments</b> | <b>\$256,013</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 519,897        | Average Annual PCE Payment per Eligible Customer          | \$1,939 |
| PCE Eligible kWh - Community Facility Customers                  | 160,989        | Average PCE Payment per Eligible kWh                      | \$0.38  |
| <i>Total PCE Eligible kWh</i>                                    | <i>680,886</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.53  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 349            | Last Reported PCE Level (per kWh)                         | \$0.31  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,677          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 25             | PCE Eligible kWh vs Total kWh Sold                        | 43.9%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,642,085        | Fuel Used (Gallons)           | 120,602   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$371,197 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.08    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,642,085</i> | Fuel Cost per kWh sold        | \$0.24    |
|  |                  | Annual Non-Fuel Expenses      | \$440,471 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.52    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 621,862          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 94.4% |
| Community Facility kWh Sold                | 206,996          | Line Loss (%)   | 3.5%  |
| Other kWh Sold (Non-PCE)                   | 721,552          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.62 |
| <i>Total kWh Sold</i>                      | <i>1,550,410</i> | PH Consumption as % of Generation                       | 2.1%  |
| Powerhouse (PH) Consumption kWh            | 34,713           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,585,123</i> |   |       |

### Comments

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## Selawik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 876              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 170              |
| Community Facility Customers    | 18               |
| Other Customers (Non-PCE)       | 36               |
| <b>Fiscal Year PCE Payments</b> | <b>\$471,220</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 780,306          | Average Annual PCE Payment per Eligible Customer          | \$2,506 |
| PCE Eligible kWh - Community Facility Customers                  | 549,538          | Average PCE Payment per Eligible kWh                      | \$0.35  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,329,844</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.55  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 383              | Last Reported PCE Level (per kWh)                         | \$0.33  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,544            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 52               | PCE Eligible kWh vs Total kWh Sold                        | 50.0%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 2,719,620        | Fuel Used (Gallons)           | 196,437   |
| Non-Diesel kWh Generated                           | 117,902          | Fuel Cost                     | \$717,659 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.65    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,837,522</i> | Fuel Cost per kWh sold        | \$0.27    |
|  |                  | Annual Non-Fuel Expenses      | \$755,602 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.55    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,058,203        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 93.7% |
| Community Facility kWh Sold                | 619,655          | Line Loss (%)   | 4.4%  |
| Other kWh Sold (Non-PCE)                   | 981,775          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.84 |
| <i>Total kWh Sold</i>                      | <i>2,659,633</i> | PH Consumption as % of Generation                       | 1.9%  |
| Powerhouse (PH) Consumption kWh            | 52,707           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,712,340</i> |   |       |

### Comments

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## Shageluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 79   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 35   |
| Community Facility Customers | 7    |
| Other Customers (Non-PCE)    | 13   |



**Fiscal Year PCE Payments** **\$61,060**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 102,488        | Average Annual PCE Payment per Eligible Customer          | \$1,454 |
| PCE Eligible kWh - Community Facility Customers                  | 60,507         | Average PCE Payment per Eligible kWh                      | \$0.37  |
| <i>Total PCE Eligible kWh</i>                                    | <i>162,995</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.59  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 244            | Last Reported PCE Level (per kWh)                         | \$0.36  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 720            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 64             | PCE Eligible kWh vs Total kWh Sold                        | 46.2%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 416,012        | Fuel Used (Gallons)           | 31,605    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$91,716  |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.90    |
| <i>Total Purchased &amp; Generated</i>             | <i>416,012</i> | Fuel Cost per kWh sold        | \$0.26    |
|  |                | Annual Non-Fuel Expenses      | \$100,255 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.54    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 114,393        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 84.8% |
| Community Facility kWh Sold                | 69,302         | Line Loss (%)   | 12.0% |
| Other kWh Sold (Non-PCE)                   | 169,190        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.16 |
| <i>Total kWh Sold</i>                      | <i>352,885</i> | PH Consumption as % of Generation                       | 3.2%  |
| Powerhouse (PH) Consumption kWh            | 13,257         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>366,142</i> |   |       |

### Comments

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## Shaktoolik PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                              |      |
|------------------------------|------|
| Community Population         | 282  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 61   |
| Community Facility Customers | 6    |
| Other Customers (Non-PCE)    | 26   |



**Fiscal Year PCE Payments** **\$102,514**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 303,004        | Average Annual PCE Payment per Eligible Customer          | \$1,530 |
| PCE Eligible kWh - Community Facility Customers                  | 68,591         | Average PCE Payment per Eligible kWh                      | \$0.28  |
| <i>Total PCE Eligible kWh</i>                                    | <i>371,595</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.44  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 414            | Last Reported PCE Level (per kWh)                         | \$0.20  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 953            | Effective Residential Rate (per kWh)                      | \$0.24  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 20             | PCE Eligible kWh vs Total kWh Sold                        | 37.5%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 717,948          | Fuel Used (Gallons)           | 56,381    |
| Non-Diesel kWh Generated                           | 463,402          | Fuel Cost                     | \$185,981 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.30    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,181,350</i> | Fuel Cost per kWh sold        | \$0.19    |
|  |                  | Annual Non-Fuel Expenses      | \$281,508 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.47    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 421,193          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 83.9% |
| Community Facility kWh Sold                | 90,750           | Line Loss (%)   | 3.5%  |
| Other kWh Sold (Non-PCE)                   | 478,933          | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.73 |
| <i>Total kWh Sold</i>                      | <i>990,876</i>   | PH Consumption as % of Generation                       | 12.6% |
| Powerhouse (PH) Consumption kWh            | 148,647          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,139,523</i> |   |       |

### Comments

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## Shishmaref PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 607              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 147              |
| Community Facility Customers    | 9                |
| Other Customers (Non-PCE)       | 46               |
| <b>Fiscal Year PCE Payments</b> | <b>\$301,988</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 609,124        | Average Annual PCE Payment per Eligible Customer          | \$1,936 |
| PCE Eligible kWh - Community Facility Customers                  | 145,159        | Average PCE Payment per Eligible kWh                      | \$0.40  |
| <i>Total PCE Eligible kWh</i>                                    | <i>754,283</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.60  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 345            | Last Reported PCE Level (per kWh)                         | \$0.38  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,344          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 20             | PCE Eligible kWh vs Total kWh Sold                        | 46.6%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,689,950        | Fuel Used (Gallons)           | 116,200   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$411,082 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.54    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,689,950</i> | Fuel Cost per kWh sold        | \$0.25    |
|  |                  | Annual Non-Fuel Expenses      | \$459,439 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.54    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 697,732          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.7% |
| Community Facility kWh Sold                | 178,580          | Line Loss (%)   | 1.5%  |
| Other kWh Sold (Non-PCE)                   | 740,862          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.54 |
| <i>Total kWh Sold</i>                      | <i>1,617,174</i> | PH Consumption as % of Generation                       | 2.8%  |
| Powerhouse (PH) Consumption kWh            | 47,728           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,664,902</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Shungnak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 308              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 62               |
| Community Facility Customers    | 10               |
| Other Customers (Non-PCE)       | 19               |
| <b>Fiscal Year PCE Payments</b> | <b>\$217,216</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 280,170        | Average Annual PCE Payment per Eligible Customer          | \$3,017 |
| PCE Eligible kWh - Community Facility Customers                  | 147,166        | Average PCE Payment per Eligible kWh                      | \$0.51  |
| <i>Total PCE Eligible kWh</i>                                    | <i>427,336</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.73  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 377            | Last Reported PCE Level (per kWh)                         | \$0.51  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,226          | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 40             | PCE Eligible kWh vs Total kWh Sold                        | 48.6%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,572,529        | Fuel Used (Gallons)           | 121,883   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$635,752 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$5.22    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,572,529</i> | Fuel Cost per kWh sold        | \$0.72    |
|  |                  | Annual Non-Fuel Expenses      | \$249,764 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$1.01    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 371,425        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 55.9% |
| Community Facility kWh Sold                | 167,758        | Line Loss (%)   | 41.2% |
| Other kWh Sold (Non-PCE)                   | 339,957        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.90 |
| <i>Total kWh Sold</i>                      | <i>879,140</i> | PH Consumption as % of Generation                       | 2.9%  |
| Powerhouse (PH) Consumption kWh            | 45,242         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>924,382</i> |   |       |

**Comments**

Provides power to Kobuk

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Skagway PCE

**Utility: ALASKA POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 1031 |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 678  |
| Community Facility Customers | 45   |
| Other Customers (Non-PCE)    | 517  |



**Fiscal Year PCE Payments** **\$87,862**

| PCE Statistical Data   |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 1,992,209        | Average Annual PCE Payment per Eligible Customer          | \$122  |
| PCE Eligible kWh - Community Facility Customers                  | 865,430          | Average PCE Payment per Eligible kWh                      | \$0.03 |
| <i>Total PCE Eligible kWh</i>                                    | <i>2,857,639</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.26 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 245              | Last Reported PCE Level (per kWh)                         | \$0.03 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,603            | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 70               | PCE Eligible kWh vs Total kWh Sold                        | 23.8%  |

| Additional Statistical Data Reported by Community* |                   |                               |           |
|--|-------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                   | Generation Costs              |           |
| Diesel kWh Generated                               | 143,560           | Fuel Used (Gallons)           | 10,899    |
| Non-Diesel kWh Generated                           | 3,006,320         | Fuel Cost                     | \$33,387  |
| Purchased kWh                                      | 9,857,284         | Average Price of Fuel         | \$3.06    |
| <i>Total Purchased &amp; Generated</i>             | <i>13,007,164</i> | Fuel Cost per kWh sold        | \$0.00    |
|  |                   | Annual Non-Fuel Expenses      | \$956,593 |
|  |                   | Non-Fuel Expense per kWh Sold | \$0.08    |
|  |                   | Total Expense per kWh Sold    | \$0.08    |

| Consumed and Sold kWh                      |                   | Efficiency and Line Loss                                |       |
|--|-------------------|---|-------|
| Residential kWh Sold                       | 3,327,393         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 92.3% |
| Community Facility kWh Sold                | 1,221,476         | Line Loss (%)   | 6.7%  |
| Other kWh Sold (Non-PCE)                   | 7,460,286         | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.17 |
| <i>Total kWh Sold</i>                      | <i>12,009,155</i> | PH Consumption as % of Generation                       | 0.9%  |
| Powerhouse (PH) Consumption kWh            | 121,343           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>12,130,498</i> |   |       |

### Comments

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## Slana PCE

**Utility: ALASKA POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 149  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 80   |
| Community Facility Customers | 1    |
| Other Customers (Non-PCE)    | 17   |



**Fiscal Year PCE Payments** **\$72,768**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 243,098        | Average Annual PCE Payment per Eligible Customer          | \$898  |
| PCE Eligible kWh - Community Facility Customers                  | 2,790          | Average PCE Payment per Eligible kWh                      | \$0.30 |
| <i>Total PCE Eligible kWh</i>                                    | <i>245,888</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.48 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 253            | Last Reported PCE Level (per kWh)                         | \$0.18 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 233            | Effective Residential Rate (per kWh)                      | \$0.30 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 2              | PCE Eligible kWh vs Total kWh Sold                        | 52.2%  |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,183,700        | Fuel Used (Gallons)           | 87,433    |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$224,230 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.56    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,183,700</i> | Fuel Cost per kWh sold        | \$0.48    |
|  |                  | Annual Non-Fuel Expenses      | \$238,475 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.51    |
|  |                  | Total Expense per kWh Sold    | \$0.98    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 313,311        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 39.8% |
| Community Facility kWh Sold                | 2,790          | Line Loss (%)   | 58.0% |
| Other kWh Sold (Non-PCE)                   | 154,621        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.54 |
| <i>Total kWh Sold</i>                      | <i>470,722</i> | PH Consumption as % of Generation                       | 2.3%  |
| Powerhouse (PH) Consumption kWh            | 26,909         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>497,631</i> |   |       |

**Comments**

Shares generation as part of Slana-Chistochina grid.

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## Sleetmute PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 99   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 36   |
| Community Facility Customers | 2    |
| Other Customers (Non-PCE)    | 14   |



**Fiscal Year PCE Payments** **\$77,326**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 72,607         | Average Annual PCE Payment per Eligible Customer          | \$2,035 |
| PCE Eligible kWh - Community Facility Customers                  | 45,219         | Average PCE Payment per Eligible kWh                      | \$0.66  |
| <i>Total PCE Eligible kWh</i>                                    | <i>117,826</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.00  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 168            | Last Reported PCE Level (per kWh)                         | \$0.54  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,884          | Effective Residential Rate (per kWh)                      | \$0.46  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 38             | PCE Eligible kWh vs Total kWh Sold                        | 51.2%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 256,943        | Fuel Used (Gallons)           | 21,694    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$83,483  |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.85    |
| <i>Total Purchased &amp; Generated</i>             | <i>256,943</i> | Fuel Cost per kWh sold        | \$0.36    |
|  |                | Annual Non-Fuel Expenses      | \$184,857 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.80    |
|  |                | Total Expense per kWh Sold    | \$1.17    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 98,563         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 89.5% |
| Community Facility kWh Sold                | 45,219         | Line Loss (%)   | 5.2%  |
| Other kWh Sold (Non-PCE)                   | 86,249         | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.84 |
| <i>Total kWh Sold</i>                      | <i>230,031</i> | PH Consumption as % of Generation                       | 5.2%  |
| Powerhouse (PH) Consumption kWh            | 13,484         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>243,515</i> |   |       |

### Comments

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## St. George PCE

Utility: CITY OF ST. GEORGE

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 92               |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 39               |
| Community Facility Customers    | 7                |
| Other Customers (Non-PCE)       | 29               |
| <b>Fiscal Year PCE Payments</b> | <b>\$103,159</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 103,267        | Average Annual PCE Payment per Eligible Customer          | \$2,243 |
| PCE Eligible kWh - Community Facility Customers                  | 47,348         | Average PCE Payment per Eligible kWh                      | \$0.68  |
| <i>Total PCE Eligible kWh</i>                                    | <i>150,615</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.00  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 221            | Last Reported PCE Level (per kWh)                         | \$0.68  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 564            | Effective Residential Rate (per kWh)                      | \$0.32  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 43             | PCE Eligible kWh vs Total kWh Sold                        | 33.5%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 582,539        | Fuel Used (Gallons)           | 52,539    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$372,517 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$7.09    |
| <i>Total Purchased &amp; Generated</i>             | <i>582,539</i> | Fuel Cost per kWh sold        | \$0.83    |
|  |                | Annual Non-Fuel Expenses      | \$45,704  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.10    |
|  |                | Total Expense per kWh Sold    | \$0.93    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 131,656        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 77.1% |
| Community Facility kWh Sold                | 76,051         | Line Loss (%)   | 16.2% |
| Other kWh Sold (Non-PCE)                   | 241,698        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.09 |
| <i>Total kWh Sold</i>                      | <i>449,405</i> | PH Consumption as % of Generation                       | 6.6%  |
| Powerhouse (PH) Consumption kWh            | 38,558         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>487,963</i> |   |       |

### Comments

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**St. Mary's; Andreafsky PCE**  
**Utility: ALASKA VILLAGE ELECTRIC COOP**  
**Reporting Period: 07/01/15..06/30/16**

Community Population 550  
 Last Reported Month June  
 No. of Monthly Payments Made 12  
 Residential Customers 169  
 Community Facility Customers 18  
 Other Customers (Non-PCE) 62  
**Fiscal Year PCE Payments \$320,499**



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 642,855          | Average Annual PCE Payment per Eligible Customer          | \$1,714 |
| PCE Eligible kWh - Community Facility Customers                  | 411,641          | Average PCE Payment per Eligible kWh                      | \$0.30  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,054,496</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.52  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 317              | Last Reported PCE Level (per kWh)                         | \$0.30  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,906            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 62               | PCE Eligible kWh vs Total kWh Sold                        | 39.9%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 3,048,869        | Fuel Used (Gallons)           | 238,175   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$620,221 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.60    |
| <i>Total Purchased &amp; Generated</i>             | <i>3,048,869</i> | Fuel Cost per kWh sold        | \$0.23    |
|  |                  | Annual Non-Fuel Expenses      | \$749,994 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.52    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 749,613          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 86.6% |
| Community Facility kWh Sold                | 516,364          | Line Loss (%)   | 12.1% |
| Other kWh Sold (Non-PCE)                   | 1,373,916        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.80 |
| <i>Total kWh Sold</i>                      | <i>2,639,893</i> | PH Consumption as % of Generation                       | 1.3%  |
| Powerhouse (PH) Consumption kWh            | 39,271           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,679,164</i> |   |       |

**Comments**

Provides power to Pitkas Point via intertie

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## St. Michael PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 418              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 89               |
| Community Facility Customers    | 11               |
| Other Customers (Non-PCE)       | 42               |
| <b>Fiscal Year PCE Payments</b> | <b>\$250,018</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 405,257        | Average Annual PCE Payment per Eligible Customer          | \$2,500 |
| PCE Eligible kWh - Community Facility Customers                  | 313,166        | Average PCE Payment per Eligible kWh                      | \$0.35  |
| <i>Total PCE Eligible kWh</i>                                    | <i>718,423</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.54  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 379            | Last Reported PCE Level (per kWh)                         | \$0.32  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 2,372          | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 62             | PCE Eligible kWh vs Total kWh Sold                        | 41.2%   |

| Additional Statistical Data Reported by Community* |                |                               |          |
|--|----------------|-------------------------------|----------|
| Generated and Purchased kWh                        |                | Generation Costs              |          |
| Diesel kWh Generated                               | 236,249        | Fuel Used (Gallons)           | 16,718   |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$68,547 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.10   |
| <i>Total Purchased &amp; Generated</i>             | <i>236,249</i> | Fuel Cost per kWh sold        | \$0.04   |
|  |                | Annual Non-Fuel Expenses      | \$66,186 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.04   |
|  |                | Total Expense per kWh Sold    | \$0.08   |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |              |
|--|------------------|---|--------------|
| Residential kWh Sold                       | 562,609          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 398,560          | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 781,527          | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.13        |
| <i>Total kWh Sold</i>                      | <i>1,742,696</i> | PH Consumption as % of Generation                       | 3.2%         |
| Powerhouse (PH) Consumption kWh            | 7,603            |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,750,299</i> |   |              |

### Comments

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## St. Paul PCE

**Utility: ST. PAUL MUNICIPAL ELECTRIC**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 436              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 149              |
| Community Facility Customers    | 31               |
| Other Customers (Non-PCE)       | 50               |
| <b>Fiscal Year PCE Payments</b> | <b>\$293,829</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 633,944          | Average Annual PCE Payment per Eligible Customer          | \$1,632 |
| PCE Eligible kWh - Community Facility Customers                  | 366,240          | Average PCE Payment per Eligible kWh                      | \$0.29  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,000,184</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.39  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 355              | Last Reported PCE Level (per kWh)                         | \$0.23  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 985              | Effective Residential Rate (per kWh)                      | \$0.16  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 70               | PCE Eligible kWh vs Total kWh Sold                        | 29.5%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 3,342,257        | Fuel Used (Gallons)           | 242,073   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$917,085 |
| Purchased kWh                                      | 569,646          | Average Price of Fuel         | \$3.79    |
| <i>Total Purchased &amp; Generated</i>             | <i>3,911,903</i> | Fuel Cost per kWh sold        | \$0.27    |
|  |                  | Annual Non-Fuel Expenses      | \$694,206 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.20    |
|  |                  | Total Expense per kWh Sold    | \$0.47    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 725,996          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 86.7% |
| Community Facility kWh Sold                | 606,195          | Line Loss (%)   | 9.0%  |
| Other kWh Sold (Non-PCE)                   | 2,061,192        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.81 |
| <i>Total kWh Sold</i>                      | <i>3,393,383</i> | PH Consumption as % of Generation                       | 4.2%  |
| Powerhouse (PH) Consumption kWh            | 164,758          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>3,558,141</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Stebbins PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 608              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 126              |
| Community Facility Customers    | 13               |
| Other Customers (Non-PCE)       | 38               |
| <b>Fiscal Year PCE Payments</b> | <b>\$234,328</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 546,886        | Average Annual PCE Payment per Eligible Customer          | \$1,686 |
| PCE Eligible kWh - Community Facility Customers                  | 138,954        | Average PCE Payment per Eligible kWh                      | \$0.34  |
| <i>Total PCE Eligible kWh</i>                                    | <i>685,840</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.54  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 362            | Last Reported PCE Level (per kWh)                         | \$0.32  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 891            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 19             | PCE Eligible kWh vs Total kWh Sold                        | 46.5%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 3,133,046        | Fuel Used (Gallons)           | 198,050   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$688,439 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.48    |
| <i>Total Purchased &amp; Generated</i>             | <i>3,133,046</i> | Fuel Cost per kWh sold        | \$0.47    |
|  |                  | Annual Non-Fuel Expenses      | \$848,039 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.57    |
|  |                  | Total Expense per kWh Sold    | \$1.04    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 663,112          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 47.1% |
| Community Facility kWh Sold                | 170,604          | Line Loss (%)   | 51.0% |
| Other kWh Sold (Non-PCE)                   | 641,558          | Fuel Efficiency (kWh per Gallon of Diesel)              | 15.82 |
| <i>Total kWh Sold</i>                      | <i>1,475,274</i> | PH Consumption as % of Generation                       | 2.0%  |
| Powerhouse (PH) Consumption kWh            | 61,461           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,536,735</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Stevens Village PCE

Utility: STEVENS VILLAGE IRA COUNCIL

Reporting Period: 07/01/15..06/30/16

|                                 |                 |
|---------------------------------|-----------------|
| Community Population            | 46              |
| Last Reported Month             | June            |
| No. of Monthly Payments Made    | 12              |
| Residential Customers           | 11              |
| Community Facility Customers    | 3               |
| Other Customers (Non-PCE)       | 6               |
| <b>Fiscal Year PCE Payments</b> | <b>\$24,345</b> |



| PCE Statistical Data   |               |   |         |
|--|---------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 17,173        | Average Annual PCE Payment per Eligible Customer          | \$1,739 |
| PCE Eligible kWh - Community Facility Customers                  | 23,086        | Average PCE Payment per Eligible kWh                      | \$0.60  |
| <i>Total PCE Eligible kWh</i>                                    | <i>40,259</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.07  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 130           | Last Reported PCE Level (per kWh)                         | \$0.58  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 641           | Effective Residential Rate (per kWh)                      | \$0.49  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 42            | PCE Eligible kWh vs Total kWh Sold                        | 35.2%   |

| Additional Statistical Data Reported by Community* |                |                               |          |
|--|----------------|-------------------------------|----------|
| Generated and Purchased kWh                        |                | Generation Costs              |          |
| Diesel kWh Generated                               | 168,298        | Fuel Used (Gallons)           | 19,763   |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$74,607 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.78   |
| <i>Total Purchased &amp; Generated</i>             | <i>168,298</i> | Fuel Cost per kWh sold        | \$0.65   |
|  |                | Annual Non-Fuel Expenses      | \$71,405 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.62   |
|  |                | Total Expense per kWh Sold    | \$1.28   |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 18,562         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 68.0% |
| Community Facility kWh Sold                | 40,642         | Line Loss (%)   | 21.7% |
| Other kWh Sold (Non-PCE)                   | 55,234         | Fuel Efficiency (kWh per Gallon of Diesel)              | 8.52  |
| <i>Total kWh Sold</i>                      | <i>114,438</i> | PH Consumption as % of Generation                       | 10.3% |
| Powerhouse (PH) Consumption kWh            | 17,296         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>131,734</i> |   |       |

### Comments

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## Stony River PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/15..06/30/16

|                                 |                 |
|---------------------------------|-----------------|
| Community Population            | 34              |
| Last Reported Month             | June            |
| No. of Monthly Payments Made    | 12              |
| Residential Customers           | 15              |
| Community Facility Customers    | 0               |
| Other Customers (Non-PCE)       | 9               |
| <b>Fiscal Year PCE Payments</b> | <b>\$22,028</b> |



| PCE Statistical Data   |               |   |         |
|--|---------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 33,281        | Average Annual PCE Payment per Eligible Customer          | \$1,469 |
| PCE Eligible kWh - Community Facility Customers                  | 0             | Average PCE Payment per Eligible kWh                      | \$0.66  |
| <i>Total PCE Eligible kWh</i>                                    | <i>33,281</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.00  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 185           | Last Reported PCE Level (per kWh)                         | \$0.54  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 0             | Effective Residential Rate (per kWh)                      | \$0.46  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 0             | PCE Eligible kWh vs Total kWh Sold                        | 35.5%   |

| Additional Statistical Data Reported by Community* |               |                               |           |
|--|---------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |               | Generation Costs              |           |
| Diesel kWh Generated                               | 95,826        | Fuel Used (Gallons)           | 10,196    |
| Non-Diesel kWh Generated                           | 0             | Fuel Cost                     | \$38,201  |
| Purchased kWh                                      | 0             | Average Price of Fuel         | \$3.75    |
| <i>Total Purchased &amp; Generated</i>             | <i>95,826</i> | Fuel Cost per kWh sold        | \$0.41    |
|  |               | Annual Non-Fuel Expenses      | \$174,185 |
|  |               | Non-Fuel Expense per kWh Sold | \$1.86    |
|  |               | Total Expense per kWh Sold    | \$2.27    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 34,003         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 97.8%        |
| Community Facility kWh Sold                | 1,312          | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 58,425         | Fuel Efficiency (kWh per Gallon of Diesel)              | 9.40         |
| <i>Total kWh Sold</i>                      | <i>93,740</i>  | PH Consumption as % of Generation                       | 8.0%         |
| Powerhouse (PH) Consumption kWh            | 7,629          |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>101,369</i> |   |              |

### Comments

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## Takotna PCE

Utility: TAKOTNA COMMUNITY ASSOC INC

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 62   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 37   |
| Community Facility Customers | 6    |
| Other Customers (Non-PCE)    | 13   |



**Fiscal Year PCE Payments** **\$49,683**

| PCE Statistical Data   |               |   |         |
|--|---------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 69,335        | Average Annual PCE Payment per Eligible Customer          | \$1,155 |
| PCE Eligible kWh - Community Facility Customers                  | 24,661        | Average PCE Payment per Eligible kWh                      | \$0.53  |
| <i>Total PCE Eligible kWh</i>                                    | <i>93,996</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$1.02  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 156           | Last Reported PCE Level (per kWh)                         | \$0.52  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 343           | Effective Residential Rate (per kWh)                      | \$0.50  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 33            | PCE Eligible kWh vs Total kWh Sold                        | 52.1%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 216,043        | Fuel Used (Gallons)           | 27,061    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$112,757 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.17    |
| <i>Total Purchased &amp; Generated</i>             | <i>216,043</i> | Fuel Cost per kWh sold        | \$0.63    |
|  |                | Annual Non-Fuel Expenses      | \$35,079  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.19    |
|  |                | Total Expense per kWh Sold    | \$0.82    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 77,100         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 83.5% |
| Community Facility kWh Sold                | 24,709         | Line Loss (%)   | 16.5% |
| Other kWh Sold (Non-PCE)                   | 78,481         | Fuel Efficiency (kWh per Gallon of Diesel)              | 7.98  |
| <i>Total kWh Sold</i>                      | <i>180,290</i> | PH Consumption as % of Generation                       | 0.0%  |
| Powerhouse (PH) Consumption kWh            | 0              |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>180,290</i> |   |       |

**Comments**

No station service readings available

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## Tanana PCE

Utility: TANANA POWER COMPANY INC.

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 229              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 105              |
| Community Facility Customers    | 7                |
| Other Customers (Non-PCE)       | 42               |
| <b>Fiscal Year PCE Payments</b> | <b>\$165,966</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 290,002        | Average Annual PCE Payment per Eligible Customer          | \$1,482 |
| PCE Eligible kWh - Community Facility Customers                  | 162,840        | Average PCE Payment per Eligible kWh                      | \$0.37  |
| <i>Total PCE Eligible kWh</i>                                    | <i>452,842</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.65  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 230            | Last Reported PCE Level (per kWh)                         | \$0.34  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,939          | Effective Residential Rate (per kWh)                      | \$0.31  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 59             | PCE Eligible kWh vs Total kWh Sold                        | 38.3%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,298,015        | Fuel Used (Gallons)           | 96,619    |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$313,464 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.24    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,298,015</i> | Fuel Cost per kWh sold        | \$0.27    |
|  |                  | Annual Non-Fuel Expenses      | \$446,173 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.38    |
|  |                  | Total Expense per kWh Sold    | \$0.64    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 320,764          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.1% |
| Community Facility kWh Sold                | 171,305          | Line Loss (%)   | 6.1%  |
| Other kWh Sold (Non-PCE)                   | 690,266          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.43 |
| <i>Total kWh Sold</i>                      | <i>1,182,335</i> | PH Consumption as % of Generation                       | 2.8%  |
| Powerhouse (PH) Consumption kWh            | 36,262           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,218,597</i> |   |       |

### Comments

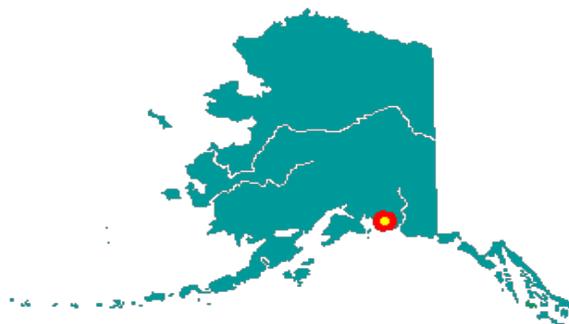
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## Tatitlek PCE

**Utility: TATITLEK VILLAGE IRA COUNCIL**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 98   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 40   |
| Community Facility Customers | 5    |
| Other Customers (Non-PCE)    | 20   |



**Fiscal Year PCE Payments** **\$78,180**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 116,071        | Average Annual PCE Payment per Eligible Customer          | \$1,737 |
| PCE Eligible kWh - Community Facility Customers                  | 50,548         | Average PCE Payment per Eligible kWh                      | \$0.47  |
| <i>Total PCE Eligible kWh</i>                                    | <i>166,619</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.92  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 242            | Last Reported PCE Level (per kWh)                         | \$0.47  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 842            | Effective Residential Rate (per kWh)                      | \$0.45  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 43             | PCE Eligible kWh vs Total kWh Sold                        | 50.0%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 428,122        | Fuel Used (Gallons)           | 36,777    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$164,212 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.47    |
| <i>Total Purchased &amp; Generated</i>             | <i>428,122</i> | Fuel Cost per kWh sold        | \$0.49    |
|  |                | Annual Non-Fuel Expenses      | \$40,590  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.12    |
|  |                | Total Expense per kWh Sold    | \$0.61    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 129,277        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 77.9% |
| Community Facility kWh Sold                | 50,548         | Line Loss (%)   | 15.7% |
| Other kWh Sold (Non-PCE)                   | 153,482        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.64 |
| <i>Total kWh Sold</i>                      | <i>333,307</i> | PH Consumption as % of Generation                       | 6.5%  |
| Powerhouse (PH) Consumption kWh            | 27,618         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>360,925</i> |   |       |

### Comments

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## Teller PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

*Reporting Period: 07/01/15..06/30/16*

|                              |      |
|------------------------------|------|
| Community Population         | 256  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 72   |
| Community Facility Customers | 7    |
| Other Customers (Non-PCE)    | 30   |



**Fiscal Year PCE Payments** **\$134,582**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 272,174        | Average Annual PCE Payment per Eligible Customer          | \$1,704 |
| PCE Eligible kWh - Community Facility Customers                  | 39,351         | Average PCE Payment per Eligible kWh                      | \$0.43  |
| <i>Total PCE Eligible kWh</i>                                    | <i>311,525</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.64  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 315            | Last Reported PCE Level (per kWh)                         | \$0.42  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 468            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 13             | PCE Eligible kWh vs Total kWh Sold                        | 40.2%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 868,149        | Fuel Used (Gallons)           | 72,902    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$256,624 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.52    |
| <i>Total Purchased &amp; Generated</i>             | <i>868,149</i> | Fuel Cost per kWh sold        | \$0.33    |
|  |                | Annual Non-Fuel Expenses      | \$220,029 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.62    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 302,619        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 89.2% |
| Community Facility kWh Sold                | 97,370         | Line Loss (%)   | 6.2%  |
| Other kWh Sold (Non-PCE)                   | 374,489        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.91 |
| <i>Total kWh Sold</i>                      | <i>774,478</i> | PH Consumption as % of Generation                       | 4.5%  |
| Powerhouse (PH) Consumption kWh            | 39,420         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>813,898</i> |   |       |

### Comments

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## Tenakee Springs PCE

**Utility: CITY OF TENAKEE SPRINGS**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 128  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 132  |
| Community Facility Customers | 13   |
| Other Customers (Non-PCE)    | 21   |



**Fiscal Year PCE Payments** **\$73,613**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 197,927        | Average Annual PCE Payment per Eligible Customer          | \$508  |
| PCE Eligible kWh - Community Facility Customers                  | 26,501         | Average PCE Payment per Eligible kWh                      | \$0.33 |
| <i>Total PCE Eligible kWh</i>                                    | <i>224,428</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.66 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 125            | Last Reported PCE Level (per kWh)                         | \$0.30 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 170            | Effective Residential Rate (per kWh)                      | \$0.36 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 17             | PCE Eligible kWh vs Total kWh Sold                        | 64.3%  |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 411,650        | Fuel Used (Gallons)           | 32,387    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$117,756 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.64    |
| <i>Total Purchased &amp; Generated</i>             | <i>411,650</i> | Fuel Cost per kWh sold        | \$0.34    |
|  |                | Annual Non-Fuel Expenses      | \$93,806  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.27    |
|  |                | Total Expense per kWh Sold    | \$0.61    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 242,500        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 84.8% |
| Community Facility kWh Sold                | 26,575         | Line Loss (%)   | 12.1% |
| Other kWh Sold (Non-PCE)                   | 79,975         | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.71 |
| <i>Total kWh Sold</i>                      | <i>349,050</i> | PH Consumption as % of Generation                       | 3.1%  |
| Powerhouse (PH) Consumption kWh            | 12,670         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>361,720</i> |   |       |

### Comments

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## Tetlin PCE

**Utility: ALASKA POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 131  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 43   |
| Community Facility Customers | 4    |
| Other Customers (Non-PCE)    | 10   |



**Fiscal Year PCE Payments** **\$26,025**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 137,464        | Average Annual PCE Payment per Eligible Customer          | \$554  |
| PCE Eligible kWh - Community Facility Customers                  | 59,547         | Average PCE Payment per Eligible kWh                      | \$0.13 |
| <i>Total PCE Eligible kWh</i>                                    | <i>197,011</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.28 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 266            | Last Reported PCE Level (per kWh)                         | \$0.05 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,241          | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 38             | PCE Eligible kWh vs Total kWh Sold                        | 62.3%  |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$0          |
|  |          | Non-Fuel Expense per kWh Sold | See Comments |
|  |          | Total Expense per kWh Sold    | \$0.00       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 161,837        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 59,547         | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 94,768         | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>316,152</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 0              |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>316,152</i> |   |              |

**Comments**

See Tok for power generation

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Thorne Bay; Kasaan PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/15..06/30/16

|                                 |                 |
|---------------------------------|-----------------|
| Community Population            | 605             |
| Last Reported Month             | June            |
| No. of Monthly Payments Made    | 12              |
| Residential Customers           | 331             |
| Community Facility Customers    | 32              |
| Other Customers (Non-PCE)       | 123             |
| <b>Fiscal Year PCE Payments</b> | <b>\$29,984</b> |



### PCE Statistical Data

|  |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 1,045,569        | Average Annual PCE Payment per Eligible Customer          | \$83   |
| PCE Eligible kWh - Community Facility Customers                  | 327,119          | Average PCE Payment per Eligible kWh                      | \$0.02 |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,372,688</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.25 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 263              | Last Reported PCE Level (per kWh)                         | \$0.02 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 852              | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 45               | PCE Eligible kWh vs Total kWh Sold                        | 39.4%  |

### Additional Statistical Data Reported by Community\*

| Generated and Purchased kWh            |          | Generation Costs              |              |
|--|----------|-------------------------------|--------------|
| Diesel kWh Generated                   | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated               | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                          | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i> | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$0          |
|  |          | Non-Fuel Expense per kWh Sold | See Comments |
|  |          | Total Expense per kWh Sold    | \$0.00       |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |              |
|--|------------------|---|--------------|
| Residential kWh Sold                       | 1,575,547        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 327,286          | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 1,579,812        | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>3,482,645</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 69,922           |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>3,552,567</i> |   |              |

### Comments

See Craig for power generation

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Togiak PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 876              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 226              |
| Community Facility Customers    | 19               |
| Other Customers (Non-PCE)       | 79               |
| <b>Fiscal Year PCE Payments</b> | <b>\$416,068</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 933,123          | Average Annual PCE Payment per Eligible Customer          | \$1,698 |
| PCE Eligible kWh - Community Facility Customers                  | 233,593          | Average PCE Payment per Eligible kWh                      | \$0.36  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,166,716</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.55  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 344              | Last Reported PCE Level (per kWh)                         | \$0.33  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,025            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 22               | PCE Eligible kWh vs Total kWh Sold                        | 41.2%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 2,979,754        | Fuel Used (Gallons)           | 215,743   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$767,324 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.56    |
| <i>Total Purchased &amp; Generated</i>             | <i>2,979,754</i> | Fuel Cost per kWh sold        | \$0.27    |
|  |                  | Annual Non-Fuel Expenses      | \$805,109 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.55    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,110,089        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 95.1% |
| Community Facility kWh Sold                | 316,038          | Line Loss (%)   | 3.4%  |
| Other kWh Sold (Non-PCE)                   | 1,407,765        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.81 |
| <i>Total kWh Sold</i>                      | <i>2,833,892</i> | PH Consumption as % of Generation                       | 1.5%  |
| Powerhouse (PH) Consumption kWh            | 44,804           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>2,878,696</i> |   |       |

### Comments

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Tok; Tanacross PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 1356             |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 753              |
| Community Facility Customers    | 29               |
| Other Customers (Non-PCE)       | 192              |
| <b>Fiscal Year PCE Payments</b> | <b>\$378,740</b> |



| PCE Statistical Data   |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 2,718,919        | Average Annual PCE Payment per Eligible Customer          | \$484  |
| PCE Eligible kWh - Community Facility Customers                  | 150,567          | Average PCE Payment per Eligible kWh                      | \$0.13 |
| <i>Total PCE Eligible kWh</i>                                    | <i>2,869,486</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.28 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 301              | Last Reported PCE Level (per kWh)                         | \$0.05 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 433              | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 9                | PCE Eligible kWh vs Total kWh Sold                        | 38.7%  |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 9,191,399        | Fuel Used (Gallons)           | 628,532     |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$1,511,301 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.40      |
| <i>Total Purchased &amp; Generated</i>             | <i>9,191,399</i> | Fuel Cost per kWh sold        | \$0.20      |
|  |                  | Annual Non-Fuel Expenses      | \$1,467,633 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.20      |
|  |                  | Total Expense per kWh Sold    | \$0.40      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 3,705,602        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 80.7% |
| Community Facility kWh Sold                | 156,634          | Line Loss (%)   | 17.2% |
| Other kWh Sold (Non-PCE)                   | 3,557,692        | Fuel Efficiency (kWh per Gallon of Diesel)              | 14.62 |
| <i>Total kWh Sold</i>                      | <i>7,419,928</i> | PH Consumption as % of Generation                       | 2.0%  |
| Powerhouse (PH) Consumption kWh            | 188,280          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>7,608,208</i> |   |       |

**Comments**

Power generation includes Dot Lake/Dot Lake Village & Tetlin

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## Toksook Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 623              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 134              |
| Community Facility Customers    | 15               |
| Other Customers (Non-PCE)       | 31               |
| <b>Fiscal Year PCE Payments</b> | <b>\$284,193</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 616,480        | Average Annual PCE Payment per Eligible Customer          | \$1,907 |
| PCE Eligible kWh - Community Facility Customers                  | 300,103        | Average PCE Payment per Eligible kWh                      | \$0.31  |
| <i>Total PCE Eligible kWh</i>                                    | <i>916,583</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.53  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 383            | Last Reported PCE Level (per kWh)                         | \$0.30  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,667          | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 40             | PCE Eligible kWh vs Total kWh Sold                        | 54.7%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 2,815,179        | Fuel Used (Gallons)           | 207,878   |
| Non-Diesel kWh Generated                           | 786,096          | Fuel Cost                     | \$735,251 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.54    |
| <i>Total Purchased &amp; Generated</i>             | <i>3,601,275</i> | Fuel Cost per kWh sold        | \$0.44    |
|  |                  | Annual Non-Fuel Expenses      | \$476,301 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.72    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 753,817          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 46.6% |
| Community Facility kWh Sold                | 394,949          | Line Loss (%)   | 49.5% |
| Other kWh Sold (Non-PCE)                   | 527,759          | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.54 |
| <i>Total kWh Sold</i>                      | <i>1,676,525</i> | PH Consumption as % of Generation                       | 3.9%  |
| Powerhouse (PH) Consumption kWh            | 140,630          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,817,155</i> |   |       |

**Comments**

Provides power to Nightmute and Tununak via intertie

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Tuluksak PCE

**Utility: TULUKSAK TRADITIONAL**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 372              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 102              |
| Community Facility Customers    | 6                |
| Other Customers (Non-PCE)       | 14               |
| <b>Fiscal Year PCE Payments</b> | <b>\$107,995</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 235,745        | Average Annual PCE Payment per Eligible Customer          | \$1,000 |
| PCE Eligible kWh - Community Facility Customers                  | 45,562         | Average PCE Payment per Eligible kWh                      | \$0.38  |
| <i>Total PCE Eligible kWh</i>                                    | <i>281,307</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.96  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 193            | Last Reported PCE Level (per kWh)                         | \$0.53  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 633            | Effective Residential Rate (per kWh)                      | \$0.43  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 10             | PCE Eligible kWh vs Total kWh Sold                        | 56.7%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 567,146        | Fuel Used (Gallons)           | 49,672    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$211,971 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.27    |
| <i>Total Purchased &amp; Generated</i>             | <i>567,146</i> | Fuel Cost per kWh sold        | \$0.43    |
|  |                | Annual Non-Fuel Expenses      | \$36,169  |
|  |                | Non-Fuel Expense per kWh Sold | \$0.07    |
|  |                | Total Expense per kWh Sold    | \$0.50    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 250,327        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 87.5% |
| Community Facility kWh Sold                | 45,562         | Line Loss (%)   | 8.7%  |
| Other kWh Sold (Non-PCE)                   | 200,260        | Fuel Efficiency (kWh per Gallon of Diesel)              | 11.42 |
| <i>Total kWh Sold</i>                      | <i>496,149</i> | PH Consumption as % of Generation                       | 3.8%  |
| Powerhouse (PH) Consumption kWh            | 21,465         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>517,614</i> |   |       |

**Comments**

Only 3 mo's non-fuel costs reported

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Tuntutuliak PCE

**Utility: TUNTUTULIAK COMMUNITY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 437  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 108  |
| Community Facility Customers | 8    |
| Other Customers (Non-PCE)    | 29   |



**Fiscal Year PCE Payments** **\$129,597**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 422,533        | Average Annual PCE Payment per Eligible Customer          | \$1,117 |
| PCE Eligible kWh - Community Facility Customers                  | 28,943         | Average PCE Payment per Eligible kWh                      | \$0.29  |
| <i>Total PCE Eligible kWh</i>                                    | <i>451,476</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.65  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 326            | Last Reported PCE Level (per kWh)                         | \$0.29  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 301            | Effective Residential Rate (per kWh)                      | \$0.36  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 6              | PCE Eligible kWh vs Total kWh Sold                        | 45.6%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 824,670          | Fuel Used (Gallons)           | 77,580    |
| Non-Diesel kWh Generated                           | 260,551          | Fuel Cost                     | \$232,556 |
| Purchased kWh                                      | 82,179           | Average Price of Fuel         | \$3.00    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,167,400</i> | Fuel Cost per kWh sold        | \$0.23    |
|  |                  | Annual Non-Fuel Expenses      | \$400,742 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.40    |
|  |                  | Total Expense per kWh Sold    | \$0.64    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 555,499          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 84.8% |
| Community Facility kWh Sold                | 45,094           | Line Loss (%)   | 12.7% |
| Other kWh Sold (Non-PCE)                   | 389,802          | Fuel Efficiency (kWh per Gallon of Diesel)              | 10.63 |
| <i>Total kWh Sold</i>                      | <i>990,395</i>   | PH Consumption as % of Generation                       | 2.5%  |
| Powerhouse (PH) Consumption kWh            | 29,285           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,019,680</i> |   |       |

### Comments

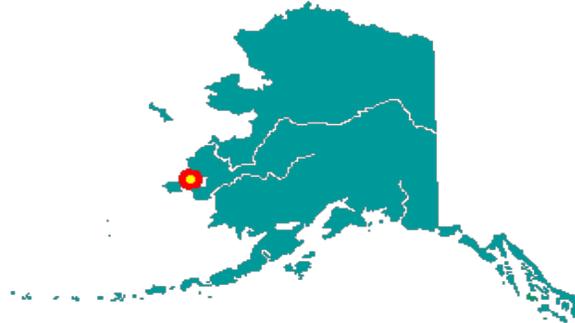
*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Tununak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 384              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 88               |
| Community Facility Customers    | 11               |
| Other Customers (Non-PCE)       | 28               |
| <b>Fiscal Year PCE Payments</b> | <b>\$131,365</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 342,715        | Average Annual PCE Payment per Eligible Customer          | \$1,327 |
| PCE Eligible kWh - Community Facility Customers                  | 80,183         | Average PCE Payment per Eligible kWh                      | \$0.31  |
| <i>Total PCE Eligible kWh</i>                                    | <i>422,898</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.53  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 325            | Last Reported PCE Level (per kWh)                         | \$0.30  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 607            | Effective Residential Rate (per kWh)                      | \$0.23  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 17             | PCE Eligible kWh vs Total kWh Sold                        | 40.6%   |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$295,595    |
|  |          | Non-Fuel Expense per kWh Sold | \$0.28       |
|  |          | Total Expense per kWh Sold    | \$0.28       |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |              |
|--|------------------|---|--------------|
| Residential kWh Sold                       | 383,675          | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 148,548          | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 508,238          | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>1,040,461</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 0                |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>1,040,461</i> |   |              |

**Comments**

Receives power from Toksook Bay via intertie

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## Twin Hills PCE

**Utility: TWIN HILLS VILLAGE COUNCIL**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                 |
|---------------------------------|-----------------|
| Community Population            | 87              |
| Last Reported Month             | June            |
| No. of Monthly Payments Made    | 12              |
| Residential Customers           | 30              |
| Community Facility Customers    | 5               |
| Other Customers (Non-PCE)       | 9               |
| <b>Fiscal Year PCE Payments</b> | <b>\$33,220</b> |



| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 90,716         | Average Annual PCE Payment per Eligible Customer          | \$949  |
| PCE Eligible kWh - Community Facility Customers                  | 32,583         | Average PCE Payment per Eligible kWh                      | \$0.27 |
| <i>Total PCE Eligible kWh</i>                                    | <i>123,299</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.75 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 252            | Last Reported PCE Level (per kWh)                         | \$0.24 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 543            | Effective Residential Rate (per kWh)                      | \$0.51 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 31             | PCE Eligible kWh vs Total kWh Sold                        | 50.6%  |

| Additional Statistical Data Reported by Community* |          |                               |              |
|--|----------|-------------------------------|--------------|
| Generated and Purchased kWh                        |          | Generation Costs              |              |
| Diesel kWh Generated                               | 0        | Fuel Used (Gallons)           | 0            |
| Non-Diesel kWh Generated                           | 0        | Fuel Cost                     | \$0          |
| Purchased kWh                                      | 0        | Average Price of Fuel         | \$0.00       |
| <i>Total Purchased &amp; Generated</i>             | <i>0</i> | Fuel Cost per kWh sold        | See Comments |
|  |          | Annual Non-Fuel Expenses      | \$18,965     |
|  |          | Non-Fuel Expense per kWh Sold | \$0.08       |
|  |          | Total Expense per kWh Sold    | \$0.08       |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |              |
|--|----------------|---|--------------|
| Residential kWh Sold                       | 95,501         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | See Comments |
| Community Facility kWh Sold                | 32,583         | Line Loss (%)   | See Comments |
| Other kWh Sold (Non-PCE)                   | 115,622        | Fuel Efficiency (kWh per Gallon of Diesel)              | N/A          |
| <i>Total kWh Sold</i>                      | <i>243,706</i> | PH Consumption as % of Generation                       | N/A          |
| Powerhouse (PH) Consumption kWh            | 25,557         |   |              |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>269,263</i> |   |              |

**Comments**

Pwhse meters broken. Data not available.

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Unalakleet PCE

**Utility: UNALAKLEET VALLEY ELECTRIC**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 744              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 254              |
| Community Facility Customers    | 20               |
| Other Customers (Non-PCE)       | 91               |
| <b>Fiscal Year PCE Payments</b> | <b>\$289,128</b> |



| PCE Statistical Data   |                  |   |         |
|--|------------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 1,033,269        | Average Annual PCE Payment per Eligible Customer          | \$1,055 |
| PCE Eligible kWh - Community Facility Customers                  | 300,233          | Average PCE Payment per Eligible kWh                      | \$0.22  |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,333,502</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.42  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 339              | Last Reported PCE Level (per kWh)                         | \$0.20  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,251            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 34               | PCE Eligible kWh vs Total kWh Sold                        | 33.0%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 3,483,268        | Fuel Used (Gallons)           | 229,417   |
| Non-Diesel kWh Generated                           | 1,033,377        | Fuel Cost                     | \$770,893 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.36    |
| <i>Total Purchased &amp; Generated</i>             | <i>4,516,645</i> | Fuel Cost per kWh sold        | \$0.19    |
|  |                  | Annual Non-Fuel Expenses      | \$416,827 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.10    |
|  |                  | Total Expense per kWh Sold    | \$0.29    |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,489,481        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 89.4% |
| Community Facility kWh Sold                | 557,980          | Line Loss (%)   | 6.1%  |
| Other kWh Sold (Non-PCE)                   | 1,988,272        | Fuel Efficiency (kWh per Gallon of Diesel)              | 15.18 |
| <i>Total kWh Sold</i>                      | <i>4,035,733</i> | PH Consumption as % of Generation                       | 4.6%  |
| Powerhouse (PH) Consumption kWh            | 205,953          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>4,241,686</i> |   |       |

**Comments**

Only 5 months of non-fuel costs reported

*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

# Unalaska PCE

Utility: CITY OF UNALASKA

Reporting Period: 07/01/15..06/30/16

Community Population 4689  
 Last Reported Month June  
 No. of Monthly Payments Made 12  
 Residential Customers 725  
 Community Facility Customers 59  
 Other Customers (Non-PCE) 191



Fiscal Year PCE Payments \$626,403

## PCE Statistical Data

|  |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 1,890,148        | Average Annual PCE Payment per Eligible Customer          | \$799  |
| PCE Eligible kWh - Community Facility Customers                  | 3,102,498        | Average PCE Payment per Eligible kWh                      | \$0.13 |
| <i>Total PCE Eligible kWh</i>                                    | <i>4,992,646</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.36 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 217              | Last Reported PCE Level (per kWh)                         | \$0.10 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 4,382            | Effective Residential Rate (per kWh)                      | \$0.26 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 55               | PCE Eligible kWh vs Total kWh Sold                        | 11.6%  |

## Additional Statistical Data Reported by Community\*

| Generated and Purchased kWh            |                   | Generation Costs              |             |
|--|-------------------|-------------------------------|-------------|
| Diesel kWh Generated                   | 45,675,692        | Fuel Used (Gallons)           | 2,890,749   |
| Non-Diesel kWh Generated               | 0                 | Fuel Cost                     | \$5,538,770 |
| Purchased kWh                          | 0                 | Average Price of Fuel         | \$1.92      |
| <i>Total Purchased &amp; Generated</i> | <i>45,675,692</i> | Fuel Cost per kWh sold        | \$0.13      |
|  |                   | Annual Non-Fuel Expenses      | \$5,119,700 |
|  |                   | Non-Fuel Expense per kWh Sold | \$0.12      |
|  |                   | Total Expense per kWh Sold    | \$0.25      |

| Consumed and Sold kWh                      |                   | Efficiency and Line Loss                                |       |
|--|-------------------|---|-------|
| Residential kWh Sold                       | 3,714,999         | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 94.6% |
| Community Facility kWh Sold                | 3,261,074         | Line Loss (%)   | 3.3%  |
| Other kWh Sold (Non-PCE)                   | 36,238,276        | Fuel Efficiency (kWh per Gallon of Diesel)              | 15.80 |
| <i>Total kWh Sold</i>                      | <i>43,214,349</i> | PH Consumption as % of Generation                       | 2.1%  |
| Powerhouse (PH) Consumption kWh            | 946,294           |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>44,160,643</i> |   |       |

## Comments

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## Upper Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 231  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 63   |
| Community Facility Customers | 2    |
| Other Customers (Non-PCE)    | 29   |



**Fiscal Year PCE Payments** **\$97,034**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 257,650        | Average Annual PCE Payment per Eligible Customer          | \$1,493 |
| PCE Eligible kWh - Community Facility Customers                  | 7,906          | Average PCE Payment per Eligible kWh                      | \$0.37  |
| <i>Total PCE Eligible kWh</i>                                    | <i>265,556</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.56  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 341            | Last Reported PCE Level (per kWh)                         | \$0.34  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 329            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 3              | PCE Eligible kWh vs Total kWh Sold                        | 33.0%   |

| Additional Statistical Data Reported by Community* |                  |                               |           |
|--|------------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                  | Generation Costs              |           |
| Diesel kWh Generated                               | 1,419,205        | Fuel Used (Gallons)           | 101,447   |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$352,823 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$3.48    |
| <i>Total Purchased &amp; Generated</i>             | <i>1,419,205</i> | Fuel Cost per kWh sold        | \$0.44    |
|  |                  | Annual Non-Fuel Expenses      | \$228,293 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                  | Total Expense per kWh Sold    | \$0.72    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 356,782        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 56.6% |
| Community Facility kWh Sold                | 60,005         | Line Loss (%)   | 41.1% |
| Other kWh Sold (Non-PCE)                   | 386,777        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.99 |
| <i>Total kWh Sold</i>                      | <i>803,564</i> | PH Consumption as % of Generation                       | 2.3%  |
| Powerhouse (PH) Consumption kWh            | 32,519         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>836,083</i> |   |       |

**Comments**

Provides power to Lower Kalskag via intertie

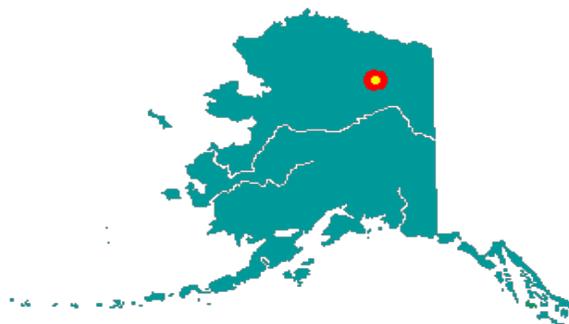
*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Venetie PCE

**Utility: VENETIE VILLAGE ELECTRIC**

**Reporting Period: 07/01/15..06/30/16**

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 186              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 104              |
| Community Facility Customers    | 9                |
| Other Customers (Non-PCE)       | 13               |
| <b>Fiscal Year PCE Payments</b> | <b>\$119,450</b> |



| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 209,808        | Average Annual PCE Payment per Eligible Customer          | \$1,057 |
| PCE Eligible kWh - Community Facility Customers                  | 81,601         | Average PCE Payment per Eligible kWh                      | \$0.41  |
| <i>Total PCE Eligible kWh</i>                                    | <i>291,409</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.90  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 168            | Last Reported PCE Level (per kWh)                         | \$0.39  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 756            | Effective Residential Rate (per kWh)                      | \$0.51  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 37             | PCE Eligible kWh vs Total kWh Sold                        | 57.0%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 683,200        | Fuel Used (Gallons)           | 80,675    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$348,089 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$4.31    |
| <i>Total Purchased &amp; Generated</i>             | <i>683,200</i> | Fuel Cost per kWh sold        | \$0.68    |
|  |                | Annual Non-Fuel Expenses      | \$118,500 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.23    |
|  |                | Total Expense per kWh Sold    | \$0.91    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 236,967        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 74.8% |
| Community Facility kWh Sold                | 123,640        | Line Loss (%)   | 20.9% |
| Other kWh Sold (Non-PCE)                   | 150,480        | Fuel Efficiency (kWh per Gallon of Diesel)              | 8.47  |
| <i>Total kWh Sold</i>                      | <i>511,087</i> | PH Consumption as % of Generation                       | 4.3%  |
| Powerhouse (PH) Consumption kWh            | 29,223         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>540,310</i> |   |       |

**Comments**

Aug diesel gen, fuel used, & pwrhse cons were estimated

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## Wainwright PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 550  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 149  |
| Community Facility Customers | 3    |
| Other Customers (Non-PCE)    | 74   |



**Fiscal Year PCE Payments** **\$5,336**

| PCE Statistical Data   |               |   |        |
|--|---------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 0             | Average Annual PCE Payment per Eligible Customer          | \$35   |
| PCE Eligible kWh - Community Facility Customers                  | 56,903        | Average PCE Payment per Eligible kWh                      | \$0.09 |
| <i>Total PCE Eligible kWh</i>                                    | <i>56,903</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.15 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 0             | Last Reported PCE Level (per kWh)                         | \$0.00 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,581         | Effective Residential Rate (per kWh)                      | \$0.15 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 9             | PCE Eligible kWh vs Total kWh Sold                        | 0.9%   |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 7,426,160        | Fuel Used (Gallons)           | 560,402     |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$2,437,164 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$4.35      |
| <i>Total Purchased &amp; Generated</i>             | <i>7,426,160</i> | Fuel Cost per kWh sold        | \$0.39      |
|  |                  | Annual Non-Fuel Expenses      | \$985,535   |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.16      |
|  |                  | Total Expense per kWh Sold    | \$0.55      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,441,791        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 84.4% |
| Community Facility kWh Sold                | 56,903           | Line Loss (%)   | 8.9%  |
| Other kWh Sold (Non-PCE)                   | 4,771,564        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.25 |
| <i>Total kWh Sold</i>                      | <i>6,270,258</i> | PH Consumption as % of Generation                       | 6.6%  |
| Powerhouse (PH) Consumption kWh            | 492,116          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>6,762,374</i> |   |       |

**Comments**

Residential customers not eligible

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## Wales PCE

**Utility: ALASKA VILLAGE ELECTRIC COOP**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 146  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 46   |
| Community Facility Customers | 5    |
| Other Customers (Non-PCE)    | 21   |



**Fiscal Year PCE Payments** **\$92,553**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 171,019        | Average Annual PCE Payment per Eligible Customer          | \$1,815 |
| PCE Eligible kWh - Community Facility Customers                  | 42,403         | Average PCE Payment per Eligible kWh                      | \$0.43  |
| <i>Total PCE Eligible kWh</i>                                    | <i>213,422</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.61  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 310            | Last Reported PCE Level (per kWh)                         | \$0.39  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 707            | Effective Residential Rate (per kWh)                      | \$0.22  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 24             | PCE Eligible kWh vs Total kWh Sold                        | 36.4%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 641,404        | Fuel Used (Gallons)           | 47,644    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$174,085 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.65    |
| <i>Total Purchased &amp; Generated</i>             | <i>641,404</i> | Fuel Cost per kWh sold        | \$0.30    |
|  |                | Annual Non-Fuel Expenses      | \$166,854 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.28    |
|  |                | Total Expense per kWh Sold    | \$0.58    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 213,057        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 91.4% |
| Community Facility kWh Sold                | 87,763         | Line Loss (%)   | 4.4%  |
| Other kWh Sold (Non-PCE)                   | 285,466        | Fuel Efficiency (kWh per Gallon of Diesel)              | 13.46 |
| <i>Total kWh Sold</i>                      | <i>586,286</i> | PH Consumption as % of Generation                       | 4.2%  |
| Powerhouse (PH) Consumption kWh            | 26,975         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>613,261</i> |   |       |

### Comments

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## Whale Pass PCE

**Utility: ALASKA POWER COMPANY**

**Reporting Period: 07/01/15..06/30/16**

|                              |      |
|------------------------------|------|
| Community Population         | 39   |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 77   |
| Community Facility Customers | 2    |
| Other Customers (Non-PCE)    | 12   |



**Fiscal Year PCE Payments** **\$41,139**

| PCE Statistical Data   |                |   |        |
|--|----------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 155,006        | Average Annual PCE Payment per Eligible Customer          | \$521  |
| PCE Eligible kWh - Community Facility Customers                  | 4,669          | Average PCE Payment per Eligible kWh                      | \$0.26 |
| <i>Total PCE Eligible kWh</i>                                    | <i>159,675</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.39 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 168            | Last Reported PCE Level (per kWh)                         | \$0.16 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 195            | Effective Residential Rate (per kWh)                      | \$0.23 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 10             | PCE Eligible kWh vs Total kWh Sold                        | 58.0%  |

| Additional Statistical Data Reported by Community* |                |                               |          |
|--|----------------|-------------------------------|----------|
| Generated and Purchased kWh                        |                | Generation Costs              |          |
| Diesel kWh Generated                               | 329,122        | Fuel Used (Gallons)           | 25,969   |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$67,640 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$2.60   |
| <i>Total Purchased &amp; Generated</i>             | <i>329,122</i> | Fuel Cost per kWh sold        | \$0.25   |
|  |                | Annual Non-Fuel Expenses      | \$56,618 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.21   |
|  |                | Total Expense per kWh Sold    | \$0.45   |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 199,036        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 83.7% |
| Community Facility kWh Sold                | 4,669          | Line Loss (%)   | 11.8% |
| Other kWh Sold (Non-PCE)                   | 71,680         | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.67 |
| <i>Total kWh Sold</i>                      | <i>275,385</i> | PH Consumption as % of Generation                       | 4.6%  |
| Powerhouse (PH) Consumption kWh            | 15,040         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>290,425</i> |   |       |

### Comments

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## White Mountain PCE

Utility: CITY OF WHITE MOUNTAIN

Reporting Period: 07/01/15..06/30/16

|                              |      |
|------------------------------|------|
| Community Population         | 203  |
| Last Reported Month          | June |
| No. of Monthly Payments Made | 12   |
| Residential Customers        | 70   |
| Community Facility Customers | 8    |
| Other Customers (Non-PCE)    | 27   |



**Fiscal Year PCE Payments** **\$87,037**

| PCE Statistical Data   |                |   |         |
|--|----------------|---|---------|
| PCE Eligible kWh - Residential Customers                         | 218,424        | Average Annual PCE Payment per Eligible Customer          | \$1,116 |
| PCE Eligible kWh - Community Facility Customers                  | 101,533        | Average PCE Payment per Eligible kWh                      | \$0.27  |
| <i>Total PCE Eligible kWh</i>                                    | <i>319,957</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.62  |
| Average Monthly PCE Eligible kWh per Residential Customer        | 260            | Last Reported PCE Level (per kWh)                         | \$0.27  |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 1,058          | Effective Residential Rate (per kWh)                      | \$0.35  |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 42             | PCE Eligible kWh vs Total kWh Sold                        | 49.3%   |

| Additional Statistical Data Reported by Community* |                |                               |           |
|--|----------------|-------------------------------|-----------|
| Generated and Purchased kWh                        |                | Generation Costs              |           |
| Diesel kWh Generated                               | 768,700        | Fuel Used (Gallons)           | 60,671    |
| Non-Diesel kWh Generated                           | 0              | Fuel Cost                     | \$183,805 |
| Purchased kWh                                      | 0              | Average Price of Fuel         | \$3.03    |
| <i>Total Purchased &amp; Generated</i>             | <i>768,700</i> | Fuel Cost per kWh sold        | \$0.28    |
|  |                | Annual Non-Fuel Expenses      | \$167,488 |
|  |                | Non-Fuel Expense per kWh Sold | \$0.26    |
|  |                | Total Expense per kWh Sold    | \$0.54    |

| Consumed and Sold kWh                      |                | Efficiency and Line Loss                                |       |
|--|----------------|---|-------|
| Residential kWh Sold                       | 238,321        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 84.5% |
| Community Facility kWh Sold                | 101,533        | Line Loss (%)   | 11.2% |
| Other kWh Sold (Non-PCE)                   | 309,429        | Fuel Efficiency (kWh per Gallon of Diesel)              | 12.67 |
| <i>Total kWh Sold</i>                      | <i>649,283</i> | PH Consumption as % of Generation                       | 4.3%  |
| Powerhouse (PH) Consumption kWh            | 33,005         |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>682,288</i> |   |       |

### Comments

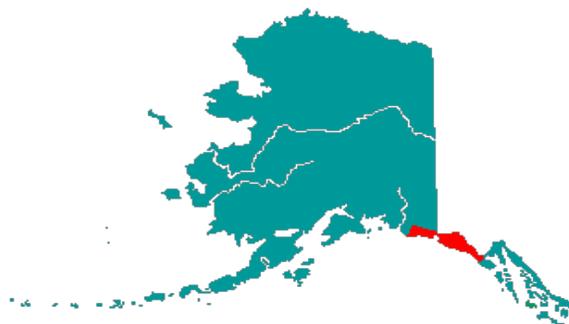
*\*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.*

## Yakutat PCE

Utility: YAKUTAT POWER INC.

Reporting Period: 07/01/15..06/30/16

|                                 |                  |
|---------------------------------|------------------|
| Community Population            | 631              |
| Last Reported Month             | June             |
| No. of Monthly Payments Made    | 12               |
| Residential Customers           | 304              |
| Community Facility Customers    | 28               |
| Other Customers (Non-PCE)       | 144              |
| <b>Fiscal Year PCE Payments</b> | <b>\$329,070</b> |



| PCE Statistical Data   |                  |   |        |
|--|------------------|---|--------|
| PCE Eligible kWh - Residential Customers                         | 1,050,807        | Average Annual PCE Payment per Eligible Customer          | \$991  |
| PCE Eligible kWh - Community Facility Customers                  | 305,283          | Average PCE Payment per Eligible kWh                      | \$0.24 |
| <i>Total PCE Eligible kWh</i>                                    | <i>1,356,090</i> | Last Reported Residential Rate Charged (based on 500 kWh) | \$0.42 |
| Average Monthly PCE Eligible kWh per Residential Customer        | 288              | Last Reported PCE Level (per kWh)                         | \$0.23 |
| Average Monthly PCE Eligible kWh per Community Facility Customer | 909              | Effective Residential Rate (per kWh)                      | \$0.19 |
| Average Monthly PCE Eligible Community Facility kWh per Person   | 40               | PCE Eligible kWh vs Total kWh Sold                        | 26.5%  |

| Additional Statistical Data Reported by Community* |                  |                               |             |
|--|------------------|-------------------------------|-------------|
| Generated and Purchased kWh                        |                  | Generation Costs              |             |
| Diesel kWh Generated                               | 5,968,363        | Fuel Used (Gallons)           | 389,252     |
| Non-Diesel kWh Generated                           | 0                | Fuel Cost                     | \$1,035,183 |
| Purchased kWh                                      | 0                | Average Price of Fuel         | \$2.66      |
| <i>Total Purchased &amp; Generated</i>             | <i>5,968,363</i> | Fuel Cost per kWh sold        | \$0.20      |
|  |                  | Annual Non-Fuel Expenses      | \$1,028,270 |
|  |                  | Non-Fuel Expense per kWh Sold | \$0.20      |
|  |                  | Total Expense per kWh Sold    | \$0.40      |

| Consumed and Sold kWh                      |                  | Efficiency and Line Loss                                |       |
|--|------------------|---|-------|
| Residential kWh Sold                       | 1,390,363        | Consumed vs Generated (kWh Sold vs Generated-Purchased) | 85.9% |
| Community Facility kWh Sold                | 349,982          | Line Loss (%)   | 12.0% |
| Other kWh Sold (Non-PCE)                   | 3,383,869        | Fuel Efficiency (kWh per Gallon of Diesel)              | 15.33 |
| <i>Total kWh Sold</i>                      | <i>5,124,214</i> | PH Consumption as % of Generation                       | 2.1%  |
| Powerhouse (PH) Consumption kWh            | 127,602          |   |       |
| <i>Total kWh Sold &amp; PH Consumption</i> | <i>5,251,816</i> |   |       |

### Comments

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