

**STATISTICAL REPORT**  
Of The  
**POWER COST EQUALIZATION**  
**PROGRAM**

**Fiscal Year 2010**  
**July 1, 2009 - June 30, 2010**

**Twenty Second Edition**  
**March 2011**

**State of Alaska**  
**Sean Parnell, Governor**

**Alaska Energy Authority**



March 2011

**Executive Director's Statement:**

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2010.

The cost of electricity for customers in rural parts of Alaska is generally three to five times higher than for customers in more urban areas of the State. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs. Thus, it ultimately insures the viability of the local utility and the availability of reliable centralized power.

Approximately 78,431 people live in the 185 communities that participated in the PCE program during FY10.

The FY10 appropriations allowed for PCE payments at 100% during the fiscal year totaling approximately \$30.5 million.

The FY10 report may be found at [www.akenergyauthority.org](http://www.akenergyauthority.org). Additional copies or prior year reports may be obtained by calling (907) 771-3000.

Sincerely,

A handwritten signature in blue ink that reads "Sara Fisher-Goad".

Sara Fisher-Goad  
Executive Director

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*The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.*

*Data for the Power Cost Equalization Annual Statistics is based on utility monthly PCE reports submitted by participating utilities/communities. AEA staff reviews the reports for completeness; otherwise, data submitted by the utilities/communities is not altered.*

*Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.*

# Power Cost Equalization (PCE) Program Participating Communities



## FY10 PCE Program Participating Utilities

**Akiak City Council**

**Akiachak Native Community**

**City of Akutan**

**Alaska Power Company**

Allakaket/Alatna	Klawock
Bettles/Evansville	Mentasta
Chistochina	Naukati
Coffman Cove	Northway/Northway Village
Craig	Skagway
Dot Lake	Slana
Eagle/Eagle Village	Tetlin
Haines	Thorne Bay/Kassan
Healy Lake	Tok/Tanacross
Hollis	Whale Pass
Hydaburg	

**Alaska Village Electric Cooperative**

Alakanuk	Nightmute
Ambler	Noatak
Anvik	Noorvik
Brevig Mission	Nulato
Chevak	Nunapitchuk
Eek	Old Harbor
Elim	Pilot Station
Emmonak	Pitka's Point
Gambell	Quinhagak
Goodnews Bay	Russian Mission
Grayling	Savoonga
Holy Cross	Scammon Bay
Hooper Bay	Selawik
Huslia	Shageluk
Kaltag	Shaktoolik
Kasigluk	Shishmaref
Kiana	Shungnak
Kivalina	St. Mary's/Andreafsky
Kotlik	St. Michael
Koyuk	Stebbins
Lower Kalskag	Teller
Marshall	Togiak
Mekoryuk	Toksook Bay
Minto	Tununak
Mt. Village	Upper Kalsag
New Stuyahok	Wales

**Alutiiq Power Company**

Karluk

**Aniak Light & Power Company**

**Atka Electric**

Atka

**Atmautluak Joint Utilities**

**Beaver Joint Utilities**

**Bethel Utilities Corp.**

Bethel                      Oscarville

**Buckland, City of**

**Chalkyitsik Village Council**

**Chenega IRA Village Council**

**Chignik, City of**

**Chignik Lagoon Power Utility**

**Chitina Electric Inc.**

**Circle Electric Utility**

**Cordova Electric Co-op**

**Diomedea Joint Utilities**

**Egegik Light and Power**

**Ekwook, City**

**Elfin Cove Utility Commission**

**Galena, City of**

**G & K Inc.**

Cold Bay

**Gold Country Energy**

Central

**Golovin Power Utilities**

**Gustavus Electric Company**

**Gwitchyaa Zhee Utilities**

Fort Yukon

**Hughes Power & Light**

**Igiugig Electric Company**

**I-N-N Electric Cooperative**

Iliamna                      Nondalton  
Newhalen

**Inside Passage Electric Cooperative**

Angoon                      Kake  
Chilkat Valley              Klukwan  
Hoonah

**Ipnatchiaq Electric Company**

Deering

**King Cove, City of**

**Kipnuk Light Plant**

**Kobuk Valley Electric Company**

**Kokhanok Village Council**

**Kotzebue Electric Association**

**Koyukuk, City of**

**Kwethluk Incorporated**

**Kwig Power Company**

Kwigillingok

**Larsen Bay Utility Company**

**Levelock Electrical Coop**

**Lime Village Electric Company**

**Manokotak Power Company**

**McGrath Light & Power**

**Middle Kuskokwim Electric**

Chuathbaluk              Sleetmute  
Crooked Creek              Stony River  
Red Devil

**Naknek Electric**

King Salmon  
Naknek  
South Naknek

**Napakiak Ircinraq**

**Napaskiak Electric Utility**

**Naterkaq Light Plant**

Chefornak

**Nelson Lagoon Electrical Cooperative**

**New Koliganek Village Council**

Koliganek

**Nikolai, City of**

**Nome Joint Utility System**

**North Slope Borough**

Anaktuvuk Pass              Point Hope  
Atkasuk                      Point Lay  
Kaktovik                      Wainwright  
Nuiqsut

**Nunam Iqua Electric Company**

**Nushagak Electric Cooperative**

Aleknagik  
Dillingham

**Ouzinkie, City of**

**Pedro Bay Village Council**

**Pelican Utility District**

**Perryville, Native Village of**

**Pilot Point Electrical**

**Port Heiden Utilities**

**Puvurnaqa Power Company**

Kongiganak

**Ruby, City of**

**St. Paul Municipal Electric**

**Takotna Community Assoc. Inc.**

**Tanalian Electric Cooperative**

Port Alsworth

**Tanana Power Company Inc.**

**Tatitlek Village IRA Council**

**TDX Adak Generating LLC**

Adak

**TDX Corporation**

Sand Point

**TDX Manley Generating LLC**

Manley Hot Springs

**Tenakee Springs, City of**

**Tuluksak Traditional Power Utility**

**Tuntutuliak Community Service Assoc.**

**Twin Hills Village Council**

**Umnak Power Company**

Nikolski

**Unalaska, City of**

**Unalakleet Valley Electrical Cooperative**

**Ungusrag Power Company**

Newtok

**White Mountain, City of**

**Yakutat Power**

## HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

### Eligibility

#### *Utility*

An electric utility participating in the Power Cost Equalization Program (PCE) must:  
a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

#### *Customers*

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

### Formula Used to determine PCE level/kWh for a utility:

*Formula:* 95% of the eligible costs per kWh between 14.12 cents/kWh, "the floor" and, \$1.00/kWh, "the ceiling".

Costs below 14.12 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 81.59 cents/kWh ( $\$1.00 - 14.12 \text{ cents} = 85.88 \text{ cents} \times 95\% = 81.59 \text{ cents}$ ).

A participating utility must meet generation efficiency and line loss standard, otherwise the PCE level is reduced to reflect those standards.

### Process

#### *The Regulatory Commission of Alaska (RCA)*

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

#### *The Alaska Energy Authority (AEA)*

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

### Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

**FY10 POWER COST EQUALIZATION PROGRAM STATISTICS**

	FISCAL YR 2010	FISCAL YR 2009	% CHANGE See (6) 2009-2010
<b>Participation Statistics</b>			
Population Served	78,431	77,518	1.2%
Communities Served	183	184	-0.5%
Participating Utilities	84	85	-1.2%
Total Residential Customers	26,794	26,562	0.9%
Total Community Facilities Customers	1,899	1,903	-0.2%
Total Customers (Residential & Community Facilities) (1)	28,693	28,465	0.8%
<b>Production Statistics</b>			
Total Diesel Generation (kWh)	372,983,621	394,009,168	-5.3%
Total "Other (Hydroelectric/Wind) Generation (kWh)	30,576,753	26,340,755	16.1%
Total Purchased Power (kWh)	62,684,120	56,018,155	11.9%
Total kWh Sold (All Customers) (2)	422,159,337	435,580,121	-3.1%
PCE Eligible Residential kWh	91,484,126	91,941,382	-0.5%
PCE Eligible Community kWh	31,458,734	32,142,061	-2.1%
Total PCE Eligible - Community Facilities & Residential	122,942,860	124,083,443	-0.9%
Total PCE Eligible kWh shown as percent of total kWh sold	29%	28%	2.2%
Average Monthly PCE Eligible kWh - Residential Customers (3)	285	288	-1.4%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,380	1,408	-1.9%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	33	35	-3.3%
<b>Financial Statistics</b>			
Average Price of Fuel Oil (\$/gallon)	3.2800	3.9700	-17.4%
Total Fuel Oil Consumed (gallons)	27,597,323	29,351,396	-6.0%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	90,555,298	116,446,822	-22.2%
Total Non-Fuel Expenses (\$)	67,018,467	55,475,597	20.8%
Non-fuel expenses per total kWh sold (\$)	0.1588	0.1274	24.6%
Total Operating Costs per kWh (\$) (4)	0.3733	0.3947	-5.4%
PCE legislative funding appropriations	37,660,000	38,500,000	-2.2%
Total Monthly Reports Processed through 2/11 (5)	30,627,339	37,029,584	-17.3%

(1) Assumes all customers were eligible to receive PCE credit during FY10.

(2) Value reduced by 1,126,320 in FY10, and by 846,582 in FY09 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY10 and FY09 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2010 Power Cost Equalization Program  
by Utility/Community**

**NOTES** \*\*\* = Calculations cannot be made due to lack of data or other circumstances  
Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010  
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold kWh	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential I	Community Facilities	Total		gallons	Cost \$
<b>AKIAK CITY COUNCIL</b>									
Akiak PCE	341	84	9	198,153	0	198,153	902,284	89,947	403,043.20
<b>Utility Company Total</b>	<b>341</b>	<b>84</b>	<b>9</b>	<b>198,153</b>	<b>0</b>	<b>198,153</b>	<b>902,284</b>	<b>89,947</b>	<b>403,043.20</b>
<b>AKIACHAK NATIVE COMMUNITY</b>									
Akiachak PCE	659	150	13	468,692	201,411	670,103	1,722,358	136,183	449,583.27
<b>Utility Company Total</b>	<b>659</b>	<b>150</b>	<b>13</b>	<b>468,692</b>	<b>201,411</b>	<b>670,103</b>	<b>1,722,358</b>	<b>136,183</b>	<b>449,583.27</b>
<b>CITY OF AKUTAN</b>									
Akutan PCE	796	41	10	174,755	82,543	257,298	523,770	45,272	161,513.88
<b>Utility Company Total</b>	<b>796</b>	<b>41</b>	<b>10</b>	<b>174,755</b>	<b>82,543</b>	<b>257,298</b>	<b>523,770</b>	<b>45,272</b>	<b>161,513.88</b>
<b>ALASKA POWER COMPANY</b>									
Allakaket/Alatna PCE	124	76	11	207,235	35,620	242,855	631,843	53,215	219,024.07
Bettles/Evansville PCE	36	35	5	99,167	30,987	130,154	536,691	49,600	128,998.50
Chistochina PCE	82	46	2	137,208	32,892	170,100	315,302	1,624	3,447.58
Coffman Cove PCE	141	143	10	397,266	93,589	490,855	721,725	60,320	142,500.77
Craig PCE	1117	648	50	2,476,564	938,277	3,414,841	11,021,802	45,669	113,227.51
Dot Lake/Dot Lake Village PCE	66	27	1	93,563	37,161	130,724	361,335	0	0.00
Eagle/Eagle Village PCE	193	135	7	275,633	8,429	284,062	660,509	61,507	149,597.93
Haines/Covenant Life PCE	2665	1,051	26	3,699,985	817,284	4,517,269	12,318,847	10,900	33,809.89
Healy Lake PCE	18	10	3	25,382	11,543	36,925	89,145	10,327	24,290.93
Hollis PCE	172	117	1	340,965	4,234	345,199	879,070	0	0.00
Hydaburg PCE	341	121	8	534,860	111,980	646,840	1,508,709	0	0.00
Klawock PCE	785	355	21	1,363,862	322,990	1,686,852	7,899,221	0	0.00
Mentasta PCE	112	42	5	107,700	32,114	139,814	315,020	29,445	70,935.61
Naukati PCE	124	59	0	214,281	0	214,281	402,979	36,803	94,820.26
Northway/Northway Village PCE	163	91	5	300,038	80,559	380,597	1,221,516	100,422	233,355.06
Skagway PCE	846	596	40	1,814,082	710,640	2,524,722	11,868,555	7,366	15,068.14
Slana PCE	107	81	1	220,308	2,293	222,601	489,963	70,169	167,835.17
Tetlin PCE	136	44	4	141,798	65,758	207,556	322,166	0	0.00
Thorne Bay/Kasaan PCE	494	286	30	852,274	347,160	1,199,434	3,000,115	0	0.00
Tok/Tanacross PCE	1571	747	7	2,829,937	73,071	2,903,008	9,834,077	853,121	1,971,904.00
Whale Pass PCE	48	59	2	109,639	3,417	113,056	199,223	21,701	45,936.13
<b>Utility Company Total</b>	<b>9,341</b>	<b>4,769</b>	<b>239</b>	<b>16,241,747</b>	<b>3,759,998</b>	<b>20,001,745</b>	<b>64,597,813</b>	<b>1,412,189</b>	<b>3,414,751.55</b>



**State of Alaska: Alaska Energy Authority  
Fiscal Year 2010 Power Cost Equalization Program  
by Utility/Community**

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data  
 Column x: Residential rates as reported by the utility in fiscal year 2010.  
 Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y			
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES	
																		<b>AKIAK CITY COUNCIL</b>	
4.48	156,179	72,164	1,118,360	0	0	776	36.4	80.7%	22.0	197	0	17.3	12.43	63.00	35.69	27.31	Akiak PCE		
<b>4.48</b>	<b>156,179</b>	<b>72,164</b>	<b>1,118,360</b>	<b>0</b>	<b>0</b>														
																		<b>AKIACHAK NATIVE COMMUNITY</b>	
3.30	253,711	245,832	1,936,063	0	0	1,508	36.7	89.0%	38.9	260	25	14.7	14.22	63.00	35.67	27.33	Akiachak PCE		
<b>3.30</b>	<b>253,711</b>	<b>245,832</b>	<b>1,936,063</b>	<b>0</b>	<b>0</b>														
																		<b>CITY OF AKUTAN</b>	
3.57	84,087	46,777	356,098	0	0	917	18.2	147.1%	49.1	355	9	16.1	7.87	32.30	18.18	14.12	Akutan PCE	Diesel kWh generated not reported Oct 09-Feb10	
<b>3.57</b>	<b>84,087</b>	<b>46,777</b>	<b>356,098</b>	<b>0</b>	<b>0</b>														
																		<b>ALASKA POWER COMPANY</b>	
4.12	109,340	125,753	724,953	0	0	1,445	51.8	87.2%	38.4	227	24	17.3	13.62	76.30	56.67	19.63	Allakaket/Alatna PCE		
2.60	111,157	54,098	603,468	0	0	1,352	41.6	88.9%	24.3	236	72	20.7	12.17	61.19	42.17	19.02	Bettles/Evansville PCE		
2.12	23,400	63,491	0	0	0	1,323	37.3	***	53.9	249	33	7.4	0.00	59.74	40.93	18.81	Chistochina PCE		
2.36	75,659	125,298	820,218	0	0	819	25.5	88.0%	68.0	232	55	10.5	13.60	49.53	30.96	18.57	Coffman Cove PCE		
2.48	964,046	191,251	631,977	0	26,459,018	274	5.6	40.7%	31.0	318	70	8.7	13.84	21.28	6.80	14.48	Craig PCE		
0.00	13,138	25,541	0	0	0	912	19.5	***	36.2	289	47	3.6	***	37.16	19.72	17.44	Dot Lake/Dot Lake Village PCE		
2.43	204,803	111,222	755,951	0	0	783	39.2	87.4%	43.0	170	4	31.0	12.29	64.07	45.03	19.04	Eagle/Eagle Village PCE		
3.10	791,073	268,952	143,300	0	14,635,976	250	6.0	83.4%	36.7	293	26	6.4	13.15	21.89	7.24	14.65	Haines/Covenant Life PCE		
2.35	45,652	14,864	98,167	0	0	1,143	40.3	90.8%	41.4	212	53	51.2	9.51	62.95	42.90	20.05	Healy Lake PCE		
0.00	37,406	19,492	0	0	0	165	5.6	***	39.3	243	2	4.3	***	21.28	6.80	14.48	Hollis PCE		
0.00	53,645	36,112	0	0	0	280	5.6	***	42.9	368	27	3.6	***	21.28	6.80	14.48	Hydaburg PCE		
0.00	148,700	94,490	0	0	0	251	5.6	***	21.4	320	34	1.9	***	21.28	6.80	14.48	Klawock PCE		
2.41	53,627	52,250	361,920	0	0	1,112	37.4	87.0%	44.4	214	24	17.0	12.29	60.85	41.84	19.01	Mentasta PCE		
2.58	49,314	59,306	453,657	0	0	1,005	27.7	88.8%	53.2	303	0	12.2	12.33	49.28	30.74	18.54	Naukati PCE		
2.32	124,535	140,157	1,374,756	0	0	1,460	36.8	88.9%	31.2	275	41	10.2	13.69	58.18	39.45	18.73	Northway/Northway Village PCE		
2.05	736,888	151,323	95,520	3,585,040	9,552,990	238	6.0	89.7%	21.3	254	70	6.2	12.97	21.89	7.24	14.65	Skagway PCE		
2.39	88,452	88,182	914,899	0	0	1,075	39.6	53.6%	45.4	227	2	18.1	13.04	59.74	40.93	18.81	Slana PCE		
0.00	12,054	40,794	0	0	0	850	19.7	***	64.4	269	40	3.7	***	37.16	19.72	17.44	Tetlin PCE		
0.00	53,019	67,015	0	0	0	212	5.6	***	40.0	248	59	1.8	***	21.28	6.80	14.48	Thorne Bay/Kasaan PCE		
2.31	995,641	567,092	11,899,528	0	0	752	19.5	82.6%	29.5	316	4	10.1	13.95	37.16	19.72	17.44	Tok/Tanacross PCE		
2.12	61,047	29,270	266,198	0	0	480	25.9	74.8%	56.7	155	6	30.6	12.27	52.17	29.52	22.65	Whale Pass PCE		
<b>2.42</b>	<b>4,752,597</b>	<b>2,325,951</b>	<b>19,144,512</b>	<b>3,585,040</b>	<b>50,647,984</b>														

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2010 Power Cost Equalization Program  
by Utility/Community**

**NOTES** \*\*\* = Calculations cannot be made due to lack of data or other circumstances  
Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010  
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
		Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
Utility/Community	Population	Residential	Community Facilities	Residential I	Community Facilities	Total	kWh	gallons	Cost \$
<b>ALASKA VILLAGE ELECTRIC COOP</b>	<b>Total Non Fuel Expenses allocated to communities based on kWh Sold</b>								
Alakanuk PCE	670	152	11	645,919	348,051	993,970	1,782,261	141,706	421,875.40
Ambler PCE	259	84	11	305,980	234,652	540,632	1,201,505	89,892	337,041.41
Anvik PCE	84	42	11	149,522	64,676	214,198	402,349	35,630	126,328.32
Brevig Mission PCE	350	96	13	376,255	249,818	626,073	1,087,375	86,544	267,080.94
Chevak PCE	922	187	13	758,695	347,489	1,106,184	2,283,945	172,707	523,188.37
Eek PCE	272	101	10	308,061	112,967	421,028	736,187	62,929	167,590.26
Elim PCE	297	100	13	384,226	163,169	547,395	1,037,276	84,273	272,084.38
Emmonak PCE	794	206	15	787,110	632,665	1,419,775	2,952,521	222,954	648,458.89
Gambell PCE	673	178	13	598,424	261,098	859,522	1,830,692	128,963	394,278.58
Goodnews Bay PCE	225	80	7	312,794	98,631	411,425	724,420	58,886	150,380.75
Grayling PCE	168	57	11	186,270	139,906	326,176	594,052	54,003	163,914.49
Holy Cross PCE	194	75	9	257,673	121,006	378,679	588,859	48,529	152,615.32
Hooper Bay PCE	1160	268	17	818,002	396,649	1,214,651	2,748,475	182,964	558,153.74
Huslia PCE	277	98	12	396,797	150,894	547,691	950,878	72,701	222,016.54
Kaltag PCE	188	75	10	262,709	55,457	318,166	693,753	53,226	174,155.32
Kasigluk PCE	578	122	10	511,383	87,361	598,744	1,395,292	155,411	516,647.22
Kiana PCE	383	122	15	427,835	230,780	658,615	1,463,980	125,842	427,388.64
Kivalina PCE	406	84	8	359,515	108,593	468,108	1,152,004	98,835	320,027.75
Kotlik PCE	610	132	14	555,550	312,847	868,397	1,706,190	147,580	417,321.49
Koyuk PCE	333	95	12	394,019	198,193	592,212	1,262,464	94,802	305,536.77
Lower Kalskag PCE	256	86	6	276,661	97,461	374,122	547,118	0	0.00
Marshall PCE	417	106	18	452,702	187,271	639,973	1,318,331	96,111	272,222.59
Mekoryuk PCE	195	86	9	273,328	112,666	385,994	832,029	66,784	234,553.40
Minto PCE	190	82	5	264,386	135,245	399,631	615,575	52,495	127,737.18
Mt. Village PCE	765	195	17	745,637	349,204	1,094,841	2,650,142	189,184	597,266.41
New Stuyahok PCE	491	111	8	468,346	109,728	578,074	1,424,952	120,259	427,876.97
Nightmute PCE	249	54	10	237,008	72,038	309,046	585,658	0	0.00
Noatak PCE	512	111	7	551,364	242,138	793,502	1,742,093	133,525	839,912.27
Noorvik PCE	642	156	9	696,942	353,496	1,050,438	1,938,775	169,038	563,099.46
Nulato PCE	274	110	19	383,728	220,711	604,439	1,003,042	77,044	219,829.23
Nunapitchuk PCE	540	129	10	531,899	89,965	621,864	1,161,667	0	0.00
Old Harbor PCE	184	99	12	328,408	124,532	452,940	708,206	56,935	170,134.34
Pilot Station PCE	587	138	14	535,016	256,375	791,391	1,626,670	136,421	362,348.89
Pitkas Point PCE	126	30	4	105,059	56,353	161,412	320,978	0	0.00
Quinhagak PCE	661	174	12	646,752	297,807	944,559	1,790,938	139,887	424,090.07

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2010 Power Cost Equalization Program  
by Utility/Community**

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2010.

Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y		
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES
																	ALASKA VILLAGE ELECTRIC COOP	
2.98	452,044	329,109	1,882,260	0	0	2,019	33.1	94.7%	55.8	354	43	25.4	13.28	51.72	30.25	21.47	Alakanuk PCE	
3.75	304,744	212,299	1,249,161	0	0	2,235	39.3	96.2%	45.0	304	75	25.4	13.90	53.80	32.22	21.58	Ambler PCE	
3.55	102,050	96,915	433,152	0	0	1,829	45.2	92.9%	53.2	297	64	25.4	12.16	63.15	41.11	22.04	Anvik PCE	
3.09	275,796	205,647	1,198,281	0	0	1,887	32.8	90.7%	57.6	327	59	25.4	13.85	52.29	30.79	21.50	Brevig Mission PCE	
3.03	579,288	398,125	2,288,707	132,624	0	1,991	36.0	94.3%	48.4	338	31	25.4	13.25	52.59	31.07	21.52	Chevak PCE	
2.66	186,723	151,024	775,350	0	0	1,361	35.9	94.9%	57.2	254	35	25.4	12.32	52.01	30.52	21.49	Eek PCE	
3.23	263,089	192,253	1,145,419	0	0	1,701	35.1	90.6%	52.8	320	46	25.4	13.59	54.29	32.69	21.60	Elim PCE	
2.91	748,863	459,852	3,117,523	0	0	2,081	32.4	94.7%	48.1	318	66	25.4	13.98	49.97	28.59	21.38	Emmonak PCE	
3.06	464,328	289,117	1,736,428	146,667	0	1,514	33.6	97.2%	47.0	280	32	25.4	13.46	50.79	29.36	21.43	Gambell PCE	
2.55	183,738	126,230	760,675	0	0	1,451	30.7	95.2%	56.8	326	37	25.4	12.92	47.47	26.21	21.26	Goodnews Bay PCE	
3.04	150,672	120,964	642,359	0	0	1,779	37.1	92.5%	54.9	272	69	25.4	11.89	55.12	33.48	21.64	Grayling PCE	
3.14	149,355	145,171	670,250	0	0	1,728	38.3	87.9%	64.3	286	52	25.4	13.81	55.53	33.87	21.66	Holy Cross PCE	
3.05	697,109	423,655	2,426,058	652,381	0	1,487	34.9	89.3%	44.2	254	28	25.4	13.26	51.40	29.94	21.46	Hooper Bay PCE	
3.05	241,176	183,397	991,237	0	0	1,667	33.5	95.9%	57.6	337	45	25.4	13.63	50.96	29.53	21.43	Huslia PCE	
3.27	175,960	117,753	757,351	0	0	1,385	37.0	91.6%	45.9	292	25	25.4	14.23	53.94	32.36	21.58	Kaltag PCE	
3.32	353,895	197,495	2,118,699	663,698	0	1,496	33.0	50.1%	42.9	349	13	25.4	13.63	50.82	29.39	21.43	Kasigluk PCE	Provides power to Nunapitchuk via intertie
3.40	371,317	273,800	1,573,552	0	0	1,999	41.6	93.0%	45.0	292	50	25.4	12.50	59.43	37.57	21.86	Kiana PCE	
3.24	292,189	180,472	1,238,526	0	0	1,962	38.6	93.0%	40.6	357	22	25.4	12.53	55.62	33.95	21.67	Kivalina PCE	
2.83	432,749	278,147	1,983,763	0	0	1,905	32.0	86.0%	50.9	351	43	25.4	13.44	51.69	30.22	21.47	Kotlik PCE	
3.22	320,205	210,090	1,324,557	0	0	1,963	35.5	95.3%	46.9	346	50	25.4	13.97	53.66	32.09	21.57	Koyuk PCE	
0.00	138,768	120,520	0	0	0	1,310	32.2***		68.4	268	32	25.4***		51.94	30.46	21.48	Lower Kalskag PCE	Power is from Upper Kalskag via intertie. See Upper Kalskag for fuel cost.
2.83	334,375	220,021	1,390,598	0	0	1,774	34.4	94.8%	48.5	356	37	25.4	14.47	46.08	24.89	21.19	Marshall PCE	
3.51	211,032	152,704	895,311	2,657	0	1,607	39.6	92.7%	46.4	265	48	25.4	13.41	57.76	35.99	21.77	Mekoryuk PCE	
2.43	156,131	110,515	675,768	0	0	1,270	27.7	91.1%	64.9	269	59	25.4	12.87	47.71	26.44	21.27	Minto PCE	
3.16	672,169	352,870	2,799,595	0	0	1,664	32.2	94.7%	41.3	319	38	25.4	14.80	50.62	29.20	21.42	Mt. Village PCE	
3.56	361,418	227,509	1,525,143	0	0	1,912	39.4	93.4%	40.6	352	19	25.4	12.68	63.81	41.73	22.08	New Stuyahok PCE	
0.00	148,543	97,280	0	0	0	1,520	31.5***		52.8	366	24	25.4***		49.53	28.17	21.36	Nightmute PCE	Receives power from Toksook Bay via intertie
6.29	441,856	493,603	1,830,477	0	0	4,183	62.2	95.2%	45.5	414	39	25.4	13.71	79.66	56.79	22.87	Noatak PCE	
3.33	491,741	411,989	2,030,477	0	0	2,497	39.2	95.5%	54.2	372	46	25.4	12.01	56.94	35.21	21.73	Noorvik PCE	
2.85	254,407	202,111	1,064,343	0	0	1,567	33.4	94.2%	60.3	291	67	25.4	13.81	50.78	29.36	21.42	Nulato PCE	
0.00	294,639	203,886	0	0	0	1,467	32.8***		53.5	344	14	25.4***		50.82	29.39	21.43	Nunapitchuk PCE	Receives power from Kasigluk via intertie
2.99	179,626	148,459	778,554	0	0	1,337	32.8	91.0%	64.0	276	56	25.4	13.67	52.74	31.22	21.52	Old Harbor PCE	
2.66	412,580	265,772	1,740,574	0	0	1,748	33.6	93.5%	48.7	323	36	25.4	12.76	51.65	30.18	21.47	Pilot Station PCE	
0.00	81,411	58,422	0	0	0	1,718	36.2***		50.3	292	37	25.4***		47.74	26.47	21.27	Pitkas Point PCE	Receives power from St. Mary's/Andreafsky via intertie
3.03	454,245	311,439	1,914,753	0	0	1,674	33.0	93.5%	52.7	310	38	25.4	13.69	50.54	29.13	21.41	Quinhagak PCE	

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2010 Power Cost Equalization Program  
by Utility/Community**

**NOTES** \*\*\* = Calculations cannot be made due to lack of data or other circumstances  
Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010  
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		gallons	Cost \$
Russian Mission PCE	362	74	11	304,406	42,870	347,276	1,006,847	77,297	212,753.05
Savoonga PCE	722	170	16	671,230	287,089	958,319	2,106,345	129,926	431,498.07
Scammon Bay PCE	533	119	8	422,102	144,248	566,350	1,634,938	126,591	396,419.57
Selawik PCE	846	184	16	772,788	573,895	1,346,683	2,814,058	207,116	721,269.15
Shageluk PCE	102	47	7	114,180	70,999	185,179	353,278	34,839	101,816.59
Shaktolik PCE	223	64	6	270,272	89,325	359,597	755,722	61,668	201,550.04
Shishmaref PCE	587	149	10	583,185	162,489	745,674	1,619,873	122,635	451,331.88
Shungnak PCE	272	61	11	268,755	144,452	413,207	1,542,574	118,915	539,494.92
St. Mary's/Andreafsky PCE	686	173	17	626,688	430,861	1,057,549	2,635,894	633,476	1,929,786.46
St. Michael PCE	434	107	10	401,876	323,227	725,103	1,698,499	124,244	358,143.29
Stebbins PCE	577	135	12	451,067	174,297	625,364	1,357,676	111,965	350,669.40
Teller PCE	260	82	7	244,968	70,336	315,304	838,638	81,039	240,049.00
Togiak PCE	802	257	19	936,944	256,088	1,193,032	2,625,184	208,250	661,955.38
Toksook Bay PCE	605	123	14	551,792	207,137	758,929	1,544,247	188,688	619,384.60
Tununak PCE	332	92	10	354,593	109,556	464,149	860,172	0	0.00
Upper Kalsag PCE	235	68	11	262,891	98,415	361,306	671,973	103,480	293,920.07
Wales PCE	138	50	7	168,704	79,511	248,215	542,563	48,046	167,121.81
<b>Utility Company Total</b>	<b>22,648</b>	<b>5,976</b>	<b>587</b>	<b>22,700,416</b>	<b>10,284,687</b>	<b>32,985,103</b>	<b>69,469,133</b>	<b>5,734,235</b>	<b>18,482,318.67</b>
<b>ALUTIIQ POWER COMPANY</b>									
Karluk PCE	38	12	2	55,372	21,327	76,699	228,006	22,065	66,229.42
<b>Utility Company Total</b>	<b>38</b>	<b>12</b>	<b>2</b>	<b>55,372</b>	<b>21,327</b>	<b>76,699</b>	<b>228,006</b>	<b>22,065</b>	<b>66,229.42</b>
<b>ANIAK LIGHT &amp; POWER</b>									
Aniak PCE	494	173	2	703,595	35,545	739,140	2,220,031	203,057	636,266.98
<b>Utility Company Total</b>	<b>494</b>	<b>173</b>	<b>2</b>	<b>703,595</b>	<b>35,545</b>	<b>739,140</b>	<b>2,220,031</b>	<b>203,057</b>	<b>636,266.98</b>
<b>CITY OF ATKA</b>									
Atka PCE	73	28	14	102,295	51,543	153,838	417,261	46,085	155,663.29
<b>Utility Company Total</b>	<b>73</b>	<b>28</b>	<b>14</b>	<b>102,295</b>	<b>51,543</b>	<b>153,838</b>	<b>417,261</b>	<b>46,085</b>	<b>155,663.29</b>
<b>ATMAUTLUAK TRIBAL UTILITIES</b>									
Atmautluak PCE	306	67	5	250,216	30,672	280,888	645,209	58,821	199,089.53
<b>Utility Company Total</b>	<b>306</b>	<b>67</b>	<b>5</b>	<b>250,216</b>	<b>30,672</b>	<b>280,888</b>	<b>645,209</b>	<b>58,821</b>	<b>199,089.53</b>
<b>BEAVER JOINT UTILITIES</b>									

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2010 Power Cost Equalization Program  
by Utility/Community**

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data  
 Column x: Residential rates as reported by the utility in fiscal year 2010.  
 Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y			
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES	
2.75	255,372	114,545	1,083,914	0	0	1,348	33.0	92.9%	34.5	343	10	25.4	14.02	49.65	28.28	21.37	Russian Mission PCE		
3.32	534,243	249,895	1,915,418	269,422	0	1,344	26.1	96.4%	45.5	329	33	25.4	14.74	43.15	22.11	21.04	Savoonga PCE		
3.13	414,677	202,646	1,701,149	0	0	1,596	35.8	96.1%	34.6	296	23	25.4	13.44	53.11	31.57	21.54	Scammon Bay PCE		
3.48	713,744	518,997	2,847,780	65,894	0	2,595	38.5	96.6%	47.9	350	57	25.4	13.75	57.51	35.75	21.76	Selawik PCE		
2.92	89,604	76,474	396,312	0	0	1,416	41.3	89.1%	52.4	202	58	25.4	11.38	57.70	35.93	21.77	Shageluk PCE		
3.27	191,678	128,967	836,251	0	0	1,842	35.9	90.4%	47.6	352	33	25.4	13.56	54.19	32.59	21.60	Shaktolik PCE		
3.68	410,856	292,775	1,676,848	0	0	1,841	39.3	96.6%	46.0	326	23	25.4	13.67	56.29	34.59	21.70	Shishmaref PCE		
4.54	391,251	168,856	1,578,459	0	0	2,345	40.9	97.7%	26.8	367	44	25.4	13.27	64.44	42.33	22.11	Shungnak PCE		
3.05	668,555	374,985	8,868,938	0	0	1,974	35.5	29.7%	40.1	302	52	25.4	14.00	47.74	26.47	21.27	St. Mary's/Andreafsky PCE	Provides power to Pitkas Point via intertie	
2.88	430,799	214,819	1,783,493	0	0	1,836	29.6	95.2%	42.7	313	62	25.4	14.35	48.21	26.91	21.30	St. Michael PCE		
3.13	344,354	220,758	1,575,878	0	0	1,502	35.3	86.2%	46.1	278	25	25.4	14.07	53.94	32.36	21.58	Stebbins PCE		
2.96	212,708	125,413	912,225	0	0	1,409	39.8	91.9%	37.6	249	23	25.4	11.26	56.28	34.58	21.70	Teller PCE		
3.18	665,839	449,344	2,771,826	0	0	1,628	37.7	94.7%	45.4	304	27	25.4	13.31	56.99	35.25	21.74	Togiak PCE		
3.28	391,675	235,174	2,826,969	374,167	0	1,717	31.0	48.2%	49.1	374	29	25.4	14.98	49.53	28.17	21.36	Toksook Bay PCE	Provides power to Nightmute and Tununak via intertie	
0.00	218,170	145,150	0	0	0	1,423	31.3***		54.0	321	27	25.4***		49.53	28.17	21.36	Tununak PCE	Receives power from Toksook Bay via intertie	
2.84	170,436	87,271	1,400,964	0	0	1,105	24.2	48.0%	53.8	322	35	25.4	13.54	51.94	30.46	21.48	Upper Kalsag PCE	Provides power to Lower Kalsag via intertie	
3.48	137,613	103,374	620,579	0	0	1,814	41.6	87.4%	45.7	281	48	25.4	12.92	58.79	36.96	21.83	Wales PCE		
<b>3.22</b>	<b>17,619,802</b>	<b>11,678,057</b>	<b>77,755,904</b>	<b>2,307,510</b>	<b>0</b>													<b>ALUTIQU POWER COMPANY</b>	
3.00	47,372	31,105	265,507	0	0	2,222	40.6	85.9%	33.6	385	47	20.8	12.03	60.00	33.60	26.40	Karluk PCE		
<b>3.00</b>	<b>47,372</b>	<b>31,105</b>	<b>265,507</b>	<b>0</b>	<b>0</b>													<b>ANIAK LIGHT &amp; POWER</b>	
3.13	977,847	267,975	2,630,400	0	0	1,531	36.3	84.4%	33.3	339	6	44.0	12.95	69.23	42.32	26.91	Aniak PCE		
<b>3.13</b>	<b>977,847</b>	<b>267,975</b>	<b>2,630,400</b>	<b>0</b>	<b>0</b>													<b>CITY OF ATKA</b>	
3.38	55,089	64,519	523,590	0	0	1,536	41.9	79.7%	36.9	304	59	13.2	11.36	60.00	40.69	19.31	Atka PCE		
<b>3.38</b>	<b>55,089</b>	<b>64,519</b>	<b>523,590</b>	<b>0</b>	<b>0</b>													<b>ATMAUTLUAK TRIBAL UTILITIES</b>	
3.38	104,945	98,602	493,980	0	0	1,369	35.1	130.6%	43.5	311	8	16.3	8.40	69.86	31.22	38.64	Atmautluak PCE	kWh generated Aug 09 thru Dec 09 not reported.	
<b>3.38</b>	<b>104,945</b>	<b>98,602</b>	<b>493,980</b>	<b>0</b>	<b>0</b>													<b>BEAVER JOINT UTILITIES</b>	

**State of Alaska: Alaska Energy Authority  
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Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010  
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		kWh	gallons
Beaver PCE	65	42	4	97,219	0	97,219	244,985	30,338	103,620.35
<b>Utility Company Total</b>	<b>65</b>	<b>42</b>	<b>4</b>	<b>97,219</b>	<b>0</b>	<b>97,219</b>	<b>244,985</b>	<b>30,338</b>	<b>103,620.35</b>
<b>BETHEL UTILITIES CORPORATION</b>									
Bethel/Oscarville PCE	5760	1,653	17	7,737,105	904,900	8,642,005	39,046,151	3,050,221	12,964,962.75
<b>Utility Company Total</b>	<b>5,760</b>	<b>1,653</b>	<b>17</b>	<b>7,737,105</b>	<b>904,900</b>	<b>8,642,005</b>	<b>39,046,151</b>	<b>3,050,221</b>	<b>12,964,962.75</b>
<b>CITY OF BUCKLAND C/O</b>									
Buckland PCE	458	84	6	337,059	13,711	350,770	1,323,310	100,588	656,513.93
<b>Utility Company Total</b>	<b>458</b>	<b>84</b>	<b>6</b>	<b>337,059</b>	<b>13,711</b>	<b>350,770</b>	<b>1,323,310</b>	<b>100,588</b>	<b>656,513.93</b>
<b>CHALKYITSIK VILLAGE COUNCIL</b>									
Chalkyitsik PCE	71	38	1	56,608	0	56,608	259,193	28,931	121,218.72
<b>Utility Company Total</b>	<b>71</b>	<b>38</b>	<b>1</b>	<b>56,608</b>	<b>0</b>	<b>56,608</b>	<b>259,193</b>	<b>28,931</b>	<b>121,218.72</b>
<b>CHENEGA IRA COUNCIL</b>									
Chenega Bay PCE	76	25	6	88,433	33,935	122,368	250,107	26,281	87,520.88
<b>Utility Company Total</b>	<b>76</b>	<b>25</b>	<b>6</b>	<b>88,433</b>	<b>33,935</b>	<b>122,368</b>	<b>250,107</b>	<b>26,281</b>	<b>87,520.88</b>
<b>CITY OF CHIGNIK</b>									
Chignik PCE	59	53	10	157,519	47,814	205,333	696,174	58,694	156,666.40
<b>Utility Company Total</b>	<b>59</b>	<b>53</b>	<b>10</b>	<b>157,519</b>	<b>47,814</b>	<b>205,333</b>	<b>696,174</b>	<b>58,694</b>	<b>156,666.40</b>
<b>CHIGNIK LAGOON POWER UTILITY</b>									
Chignik Lagoon PCE	71	49	11	159,367	58,622	217,989	500,013	46,166	164,522.64
<b>Utility Company Total</b>	<b>71</b>	<b>49</b>	<b>11</b>	<b>159,367</b>	<b>58,622</b>	<b>217,989</b>	<b>500,013</b>	<b>46,166</b>	<b>164,522.64</b>
<b>CHITINA ELECTRIC INC.</b>									
Chitina PCE	125	55	5	137,935	28,314	166,249	451,503	36,868	107,440.58
<b>Utility Company Total</b>	<b>125</b>	<b>55</b>	<b>5</b>	<b>137,935</b>	<b>28,314</b>	<b>166,249</b>	<b>451,503</b>	<b>36,868</b>	<b>107,440.58</b>
<b>CIRCLE ELECTRIC LLC</b>									
Circle PCE	94	36	2	113,179	4,616	117,795	335,483	34,422	85,001.06
<b>Utility Company Total</b>	<b>94</b>	<b>36</b>	<b>2</b>	<b>113,179</b>	<b>4,616</b>	<b>117,795</b>	<b>335,483</b>	<b>34,422</b>	<b>85,001.06</b>
<b>CORDOVA ELECTRIC</b>									

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Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2010.

Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

j i / h	k	l	m	n	o	p l/(b+c)	q l * (100/f)	r g / (m+n+o)	s (f/g) * 100	t (d/b) / 12	u (e/a) / 12	v k * (100/g)	w m/h	x	y	z x-y		
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES
3.42	34,219	38,544	243,586	0	0	838	39.6	100.6%	39.7	193	0	14.0	8.03	55.00	40.88	14.12	Beaver PCE	kWh Aug09, Dec09&Mar10 not rprtd; Fuel\$ Jul09 not rprtd; NonFuel\$ are 8 mos.only
<b>3.42</b>	<b>34,219</b>	<b>38,544</b>	<b>243,586</b>	<b>0</b>	<b>0</b>												<b>BETHEL UTILITIES CORPORATION</b>	
4.25	2,675,000	2,244,082	42,115,200	0	0	1,344	26.0	92.7%	22.1	390	13	6.9	13.81	41.74	24.28	17.46	Bethel/Oscarville PCE	
<b>4.25</b>	<b>2,675,000</b>	<b>2,244,082</b>	<b>42,115,200</b>	<b>0</b>	<b>0</b>												<b>CITY OF BUCKLAND C/O</b>	
6.53	0	99,057	1,197,196	0	0	1,101	28.2	110.5%	26.5	334	2	0.0	11.90	64.54	28.24	36.30	Buckland PCE	kWh generated reported Oct09-Jun10 only; NonFuel Cost not reported.
<b>6.53</b>	<b>0</b>	<b>99,057</b>	<b>1,197,196</b>	<b>0</b>	<b>0</b>												<b>CHALKYITSIK VILLAGE COUNCIL</b>	
4.19	0	19,269	292,530	0	0	494	34.0	88.6%	21.8	124	0	0.0	10.11	95.00	42.45	52.55	Chalkyitsik PCE	Sep10 kWh not reported; Non-Fuel Costs not reported
<b>4.19</b>	<b>0</b>	<b>19,269</b>	<b>292,530</b>	<b>0</b>	<b>0</b>												<b>CHENEGA IRA COUNCIL</b>	
3.33	4,400	35,085	269,266	0	0	1,132	28.7	92.9%	48.9	295	37	1.8	10.25	43.50	29.38	14.12	Chenega Bay PCE	
<b>3.33</b>	<b>4,400</b>	<b>35,085</b>	<b>269,266</b>	<b>0</b>	<b>0</b>												<b>CITY OF CHIGNIK</b>	
2.67	111,628	61,059	751,661	0	0	969	29.7	92.6%	29.5	248	68	16.0	12.81	44.87	29.48	15.39	Chignik PCE	
<b>2.67</b>	<b>111,628</b>	<b>61,059</b>	<b>751,661</b>	<b>0</b>	<b>0</b>												<b>CHIGNIK LAGOON POWER UTILITY</b>	
3.56	83,216	56,214	544,198	0	0	937	25.8	91.9%	43.6	271	69	16.6	11.33	40.00	25.88	14.12	Chignik Lagoon PCE	
<b>3.56</b>	<b>83,216</b>	<b>56,214</b>	<b>544,198</b>	<b>0</b>	<b>0</b>												<b>CHITINA ELECTRIC INC.</b>	
2.91	79,970	49,161	478,288	35,302	0	819	29.6	87.9%	36.8	209	19	17.7	12.97	56.00	29.83	26.17	Chitina PCE	
<b>2.91</b>	<b>79,970</b>	<b>49,161</b>	<b>478,288</b>	<b>35,302</b>	<b>0</b>												<b>CIRCLE ELECTRIC LLC</b>	
2.47	87,366	53,212	368,720	0	0	1,400	45.2	91.0%	35.1	262	4	26.0	10.71	71.67	46.93	24.74	Circle PCE	
<b>2.47</b>	<b>87,366</b>	<b>53,212</b>	<b>368,720</b>	<b>0</b>	<b>0</b>												<b>CORDOVA ELECTRIC</b>	

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	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold kWh	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential I	Community Facilities	Total		gallons	Cost \$
Cordova PCE	2281	784	69	3,614,305	1,916,040	5,530,345	23,505,204	680,020	1,729,024.75
<b>Utility Company Total</b>	<b>2,281</b>	<b>784</b>	<b>69</b>	<b>3,614,305</b>	<b>1,916,040</b>	<b>5,530,345</b>	<b>23,505,204</b>	<b>680,020</b>	<b>1,729,024.75</b>
<b>DIOMEDE JOINT UTILITIES</b>									
Diomedes PCE	128	49	5	140,749	41,438	182,187	446,857	50,857	234,594.22
<b>Utility Company Total</b>	<b>128</b>	<b>49</b>	<b>5</b>	<b>140,749</b>	<b>41,438</b>	<b>182,187</b>	<b>446,857</b>	<b>50,857</b>	<b>234,594.22</b>
<b>EGEGIK LIGHT &amp; POWER CO.</b>									
Egegik PCE	62	63	19	112,813	51,792	164,605	627,952	73,635	259,133.83
<b>Utility Company Total</b>	<b>62</b>	<b>63</b>	<b>19</b>	<b>112,813</b>	<b>51,792</b>	<b>164,605</b>	<b>627,952</b>	<b>73,635</b>	<b>259,133.83</b>
<b>CITY OF EKWOK</b>									
Ekwok PCE	121	52	8	139,693	32,155	171,848	418,320	37,483	184,722.39
<b>Utility Company Total</b>	<b>121</b>	<b>52</b>	<b>8</b>	<b>139,693</b>	<b>32,155</b>	<b>171,848</b>	<b>418,320</b>	<b>37,483</b>	<b>184,722.39</b>
<b>ELFIN COVE UTILITY COMMISSION</b>									
Elfin Cove PCE	22	43	6	64,562	10,719	75,281	277,713	26,561	103,994.52
<b>Utility Company Total</b>	<b>22</b>	<b>43</b>	<b>6</b>	<b>64,562</b>	<b>10,719</b>	<b>75,281</b>	<b>277,713</b>	<b>26,561</b>	<b>103,994.52</b>
<b>CITY OF GALENA</b>									
Galena PCE	580	215	9	297,781	196,044	493,825	1,855,002	126,767	550,295.54
<b>Utility Company Total</b>	<b>580</b>	<b>215</b>	<b>9</b>	<b>297,781</b>	<b>196,044</b>	<b>493,825</b>	<b>1,855,002</b>	<b>126,767</b>	<b>550,295.54</b>
<b>G &amp; K INC.</b>									
Cold Bay PCE	90	38	4	83,846	65,520	149,366	2,456,907	208,824	732,389.16
<b>Utility Company Total</b>	<b>90</b>	<b>38</b>	<b>4</b>	<b>83,846</b>	<b>65,520</b>	<b>149,366</b>	<b>2,456,907</b>	<b>208,824</b>	<b>732,389.16</b>
<b>GOLD COUNTRY ENERGY</b>									
Central PCE	95	129	1	229,759	4,774	234,533	410,977	43,176	102,896.71
<b>Utility Company Total</b>	<b>95</b>	<b>129</b>	<b>1</b>	<b>229,759</b>	<b>4,774</b>	<b>234,533</b>	<b>410,977</b>	<b>43,176</b>	<b>102,896.71</b>
<b>GOLOVIN POWER UTILITIES</b>									
Golovin PCE	160	55	8	184,481	43,953	228,434	560,747	60,042	189,590.57
<b>Utility Company Total</b>	<b>160</b>	<b>55</b>	<b>8</b>	<b>184,481</b>	<b>43,953</b>	<b>228,434</b>	<b>560,747</b>	<b>60,042</b>	<b>189,590.57</b>
<b>GUSTAVUS ELECTRIC CO</b>									



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j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y			
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES	
2.54	3,945,734	532,579	9,041,181	16,584,705	0	624	9.6	91.7%	23.5	384	70	16.8	13.30	29.42	11.18	18.24	Cordova PCE		
<b>2.54</b>	<b>3,945,734</b>	<b>532,579</b>	<b>9,041,181</b>	<b>16,584,705</b>	<b>0</b>														
4.61	123,740	83,586	495,744	0	0	1,548	45.9	90.1%	40.8	239	27	27.7	9.75	60.00	45.88	14.12	DIOMEDE JOINT UTILITIES Diomedee PCE		
<b>4.61</b>	<b>123,740</b>	<b>83,586</b>	<b>495,744</b>	<b>0</b>	<b>0</b>														
3.52	291,093	68,197	710,000	0	0	832	41.4	88.4%	26.2	149	70	46.4	9.64	62.84	24.11	38.73	EGEGIK LIGHT & POWER CO. Egegik PCE		
<b>3.52</b>	<b>291,093</b>	<b>68,197</b>	<b>710,000</b>	<b>0</b>	<b>0</b>														
4.93	19,027	61,356	0	0	0	1,023	35.7	***	41.1	224	22	4.5	***	50.00	35.88	14.12	CITY OF EKWOK Ekwok PCE	kWh gen. not reported; No reported data May10-Jun10; NonFuel\$ rprtd 5 mos only.	
<b>4.93</b>	<b>19,027</b>	<b>61,356</b>	<b>0</b>	<b>0</b>	<b>0</b>														
3.92	35,401	24,964	334,905	0	0	509	33.2	82.9%	27.1	125	41	12.7	12.61	52.30	32.46	19.84	ELFIN COVE UTILITY COMMISSION Elfin Cove PCE		
<b>3.92</b>	<b>35,401</b>	<b>24,964</b>	<b>334,905</b>	<b>0</b>	<b>0</b>														
4.34	320,947	161,925	2,357,123	0	0	723	32.8	78.7%	26.6	115	28	17.3	18.59	56.33	32.79	23.54	CITY OF GALENA Galena PCE	Rprtd amts Jul09-Nov09; kWh sold doesn't include unmetered sales to certain cust	
<b>4.34</b>	<b>320,947</b>	<b>161,925</b>	<b>2,357,123</b>	<b>0</b>	<b>0</b>														
3.51	631,080	58,815	2,798,888	0	0	1,400	39.4	87.8%	6.1	184	61	25.7	13.40	62.95	42.53	20.42	G & K INC. Cold Bay PCE		
<b>3.51</b>	<b>631,080</b>	<b>58,815</b>	<b>2,798,888</b>	<b>0</b>	<b>0</b>														
2.38	127,880	96,059	460,780	0	0	739	41.0	89.2%	57.1	148	4	31.1	10.67	69.75	37.06	32.69	GOLD COUNTRY ENERGY Central PCE		
<b>2.38</b>	<b>127,880</b>	<b>96,059</b>	<b>460,780</b>	<b>0</b>	<b>0</b>														
3.16	134,228	88,128	678,300	0	0	1,399	38.6	82.7%	40.7	280	23	23.9	11.30	57.00	30.29	26.71	GOLOVIN POWER UTILITIES Golovin PCE		
<b>3.16</b>	<b>134,228</b>	<b>88,128</b>	<b>678,300</b>	<b>0</b>	<b>0</b>														
																		GUSTAVUS ELECTRIC CO	

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	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold kWh	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential I	Community Facilities	Total		gallons	Cost \$
Gustavus PCE	448	402	6	726,737	32,211	758,948	1,604,074	9,290	22,436.58
<b>Utility Company Total</b>	<b>448</b>	<b>402</b>	<b>6</b>	<b>726,737</b>	<b>32,211</b>	<b>758,948</b>	<b>1,604,074</b>	<b>9,290</b>	<b>22,436.58</b>
<b>GWITCHYAA ZHEE UTILITIES CO.</b>									
Fort Yukon PCE	587	265	6	807,570	213,410	1,020,980	2,601,524	232,079	827,084.20
<b>Utility Company Total</b>	<b>587</b>	<b>265</b>	<b>6</b>	<b>807,570</b>	<b>213,410</b>	<b>1,020,980</b>	<b>2,601,524</b>	<b>232,079</b>	<b>827,084.20</b>
<b>HUGHES POWER &amp; LIGHT</b>									
Hughes PCE	81	33	3	102,938	60,574	163,512	274,658	30,397	148,316.15
<b>Utility Company Total</b>	<b>81</b>	<b>33</b>	<b>3</b>	<b>102,938</b>	<b>60,574</b>	<b>163,512</b>	<b>274,658</b>	<b>30,397</b>	<b>148,316.15</b>
<b>IGIUGIG ELECTRIC COMPANY</b>									
Igiugig PCE	40	23	11	45,135	20,146	65,281	157,952	16,194	83,487.23
<b>Utility Company Total</b>	<b>40</b>	<b>23</b>	<b>11</b>	<b>45,135</b>	<b>20,146</b>	<b>65,281</b>	<b>157,952</b>	<b>16,194</b>	<b>83,487.23</b>
<b>ILIAMNA NEWHALEN NONDALTON</b>									
Iliamna/Newhalen/Nondalton PCE	459	219	14	615,899	159,813	775,712	2,387,389	28,164	119,648.63
<b>Utility Company Total</b>	<b>459</b>	<b>219</b>	<b>14</b>	<b>615,899</b>	<b>159,813</b>	<b>775,712</b>	<b>2,387,389</b>	<b>28,164</b>	<b>119,648.63</b>
<b>INSIDE PASSAGE ELECTRIC</b> <i>Non-Fuel Costs Allocated based on % of Customer Base</i>									
Angoon PCE	430	194	7	599,310	207,930	807,240	1,739,193	137,730	348,708.33
Chilkat Valley PCE	588	204	1	581,995	987	582,982	1,163,542	0	0.00
Hoonah PCE	823	358	28	1,420,263	497,121	1,917,384	4,274,752	330,476	864,850.00
Take PCE	519	221	12	831,966	82,500	914,466	2,197,459	189,678	495,702.15
Klukwan PCE	144	47	7	159,521	31,314	190,835	370,507	0	0.00
<b>Utility Company Total</b>	<b>2,504</b>	<b>1,024</b>	<b>55</b>	<b>3,593,055</b>	<b>819,852</b>	<b>4,412,907</b>	<b>9,745,453</b>	<b>657,884</b>	<b>1,709,260.48</b>
<b>IPNATCHIAQ ELECTRIC COMPANY</b>									
Deering PCE	133	44	7	59,060	46,201	105,261	254,310	22,122	103,802.71
<b>Utility Company Total</b>	<b>133</b>	<b>44</b>	<b>7</b>	<b>59,060</b>	<b>46,201</b>	<b>105,261</b>	<b>254,310</b>	<b>22,122</b>	<b>103,802.71</b>
<b>CITY OF KING COVE</b>									
King Cove PCE	750	167	33	607,692	630,000	1,237,692	3,337,334	257,922	657,784.50
<b>Utility Company Total</b>	<b>750</b>	<b>167</b>	<b>33</b>	<b>607,692</b>	<b>630,000</b>	<b>1,237,692</b>	<b>3,337,334</b>	<b>257,922</b>	<b>657,784.50</b>
<b>KIPNUK LIGHT PLANT</b>									

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Column x: Residential rates as reported by the utility in fiscal year 2010.

Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y			
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES	
2.42	583,114	101,365	175,012	1,676,435	0	248	13.4	86.6%	47.3	151	6	36.4	18.84	39.15	13.66	25.49	Gustavus PCE		
<b>2.42</b>	<b>583,114</b>	<b>101,365</b>	<b>175,012</b>	<b>1,676,435</b>	<b>0</b>														
3.56	58,502	334,268	3,310,000	0	0	1,233	32.7	78.6%	39.2	254	30	2.2	14.26	65.64	32.94	32.70	GWITCHYAA ZHEE UTILITIES CO.		
<b>3.56</b>	<b>58,502</b>	<b>334,268</b>	<b>3,310,000</b>	<b>0</b>	<b>0</b>														
4.88	61,753	60,271	350,350	0	0	1,674	36.9	78.4%	59.5	260	62	22.5	11.53	71.00	36.61	34.39	HUGHES POWER & LIGHT		
<b>4.88</b>	<b>61,753</b>	<b>60,271</b>	<b>350,350</b>	<b>0</b>	<b>0</b>														
5.16	7,552	35,564	170,081	0	0	1,046	54.5	92.9%	41.3	164	42	4.8	10.50	80.30	48.80	31.50	IGIUGIG ELECTRIC COMPANY	Reported Jul09-Feb10 but no reported kWh Oct09 & NonFuel\$-Dec09	
<b>5.16</b>	<b>7,552</b>	<b>35,564</b>	<b>170,081</b>	<b>0</b>	<b>0</b>														
4.25	749,844	211,246	353,490	2,899,517	0	907	27.2	73.4%	32.5	234	29	31.4	12.55	59.82	25.81	34.01	ILIAMNA NEWHALEN NONDALTON		
<b>4.25</b>	<b>749,844</b>	<b>211,246</b>	<b>353,490</b>	<b>2,899,517</b>	<b>0</b>														
2.53	407,658	258,263	1,953,750	0	0	1,285	32.0	89.0%	46.4	257	40	23.4	14.19	56.08	36.30	19.78	INSIDE PASSAGE ELECTRIC		
0.00	414,173	172,742	0	0	1,837,860	843	29.6	63.3%	50.1	238	0	35.6***		56.08	36.30	19.78	Angoon PCE		
2.62	808,049	567,816	4,702,798	0	0	1,471	29.6	90.9%	44.9	331	50	18.9	14.23	56.08	36.30	19.78	Chilkat Valley PCE		
2.61	523,748	295,143	2,501,933	0	0	1,267	32.3	87.8%	41.6	314	13	23.8	13.19	56.08	36.30	19.78	Hoonah PCE		
0.00	107,533	62,828	0	0	0	1,163	32.9***		51.5	283	18	29.0***		56.08	36.30	19.78	Kake PCE	See Chilkat Valley for kWh generation and cost amounts	
<b>2.60</b>	<b>2,261,161</b>	<b>1,356,792</b>	<b>9,158,481</b>	<b>0</b>	<b>1,837,860</b>														
4.69	48,066	40,654	268,387	0	0	797	38.6	94.8%	41.4	112	29	18.9	12.13	77.37	30.74	46.63	IPNATCHIAQ ELECTRIC COMPANY		
<b>4.69</b>	<b>48,066</b>	<b>40,654</b>	<b>268,387</b>	<b>0</b>	<b>0</b>														
2.55	63,666	116,448	2,909,641	1,666,630	0	582	9.4	72.9%	37.1	303	70	1.9	11.28	26.00	10.91	15.09	CITY OF KING COVE		
<b>2.55</b>	<b>63,666</b>	<b>116,448</b>	<b>2,909,641</b>	<b>1,666,630</b>	<b>0</b>														
																		KIPNUK LIGHT PLANT	

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Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010  
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		gallons	Cost \$
Kipnuk PCE	696	163	4	637,828	30,141	667,969	1,480,432	269,532	800,490.90
<b>Utility Company Total</b>	<b>696</b>	<b>163</b>	<b>4</b>	<b>637,828</b>	<b>30,141</b>	<b>667,969</b>	<b>1,480,432</b>	<b>269,532</b>	<b>800,490.90</b>
<b>KOBUK VALLEY ELECTRIC COMPANY</b>									
Kobuk PCE	109	36	7	119,206	6,637	125,843	522,168	0	0.00
<b>Utility Company Total</b>	<b>109</b>	<b>36</b>	<b>7</b>	<b>119,206</b>	<b>6,637</b>	<b>125,843</b>	<b>522,168</b>	<b>0</b>	<b>0.00</b>
<b>KOKHANOK VILLAGE COUNCIL</b>									
Kokhanok Bay PCE	179	51	9	170,777	61,708	232,485	397,612	38,208	173,685.89
<b>Utility Company Total</b>	<b>179</b>	<b>51</b>	<b>9</b>	<b>170,777</b>	<b>61,708</b>	<b>232,485</b>	<b>397,612</b>	<b>38,208</b>	<b>173,685.89</b>
<b>KOTZEBUE ELECTRIC ASSOCIATION</b>									
Kotzebue PCE	3126	975	29	3,861,940	1,665,737	5,527,677	19,260,873	1,392,859	5,372,492.60
<b>Utility Company Total</b>	<b>3,126</b>	<b>975</b>	<b>29</b>	<b>3,861,940</b>	<b>1,665,737</b>	<b>5,527,677</b>	<b>19,260,873</b>	<b>1,392,859</b>	<b>5,372,492.60</b>
<b>CITY OF KOYUKUK</b>									
Koyukuk PCE	88	50	4	95,815	13,976	109,791	242,518	17,338	62,975.08
<b>Utility Company Total</b>	<b>88</b>	<b>50</b>	<b>4</b>	<b>95,815</b>	<b>13,976</b>	<b>109,791</b>	<b>242,518</b>	<b>17,338</b>	<b>62,975.08</b>
<b>KWETHLUK INCORPORATED</b>									
Kwethluk PCE	764	174	11	464,051	27,608	491,659	1,133,360	205,753	688,291.75
<b>Utility Company Total</b>	<b>764</b>	<b>174</b>	<b>11</b>	<b>464,051</b>	<b>27,608</b>	<b>491,659</b>	<b>1,133,360</b>	<b>205,753</b>	<b>688,291.75</b>
<b>KWIGILINGOK IRA COUNCIL</b>									
Kwigillingok PCE	352	83	2	307,764	37,399	345,163	859,152	73,443	253,245.77
<b>Utility Company Total</b>	<b>352</b>	<b>83</b>	<b>2</b>	<b>307,764</b>	<b>37,399</b>	<b>345,163</b>	<b>859,152</b>	<b>73,443</b>	<b>253,245.77</b>
<b>LARSEN BAY UTILITY COMPANY</b>									
Larsen Bay PCE	67	38	8	107,112	51,590	158,702	668,126	17,279	61,411.19
<b>Utility Company Total</b>	<b>67</b>	<b>38</b>	<b>8</b>	<b>107,112</b>	<b>51,590</b>	<b>158,702</b>	<b>668,126</b>	<b>17,279</b>	<b>61,411.19</b>
<b>LEVELOCK ELECTRICAL COOP</b>									
Levelock PCE	70	34	7	84,864	34,693	119,557	344,564	25,081	92,195.25
<b>Utility Company Total</b>	<b>70</b>	<b>34</b>	<b>7</b>	<b>84,864</b>	<b>34,693</b>	<b>119,557</b>	<b>344,564</b>	<b>25,081</b>	<b>92,195.25</b>
<b>LIME VILLAGE ELECTRIC UTILITY</b>									

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j i / h	k	l	m	n	o	p l/(b+c)	q l * (100/f)	r g / (m+n+o)	s (f/g) * 100	t (d/b) / 12	u (e/a) / 12	v k * (100/g)	w m/h	x	y	z x-y			
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES	
2.97	494,493	24,440	1,588,874	0	0	146	3.7	93.2%	45.1	326	4	33.4	5.89	52.80	25.57	27.23	Kipnuk PCE		
<b>2.97</b>	<b>494,493</b>	<b>24,440</b>	<b>1,588,874</b>	<b>0</b>	<b>0</b>														
0.00	0	71,658	0	0	554,160	1,666	56.9	94.2%	24.1	276	5	0.0***		87.00	56.70	30.30	KOBUK VALLEY ELECTRIC COMPANY Kobuk PCE		
<b>0.00</b>	<b>0</b>	<b>71,658</b>	<b>0</b>	<b>0</b>	<b>554,160</b>														
4.55	73,208	124,848	456,666	0	0	2,081	53.7	87.1%	58.5	279	29	18.4	11.95	90.00	47.44	42.56	KOKHANOK VILLAGE COUNCIL Kokhanok Bay PCE		
<b>4.55</b>	<b>73,208</b>	<b>124,848</b>	<b>456,666</b>	<b>0</b>	<b>0</b>														
3.86	9,167,157	1,677,775	18,811,088	776,693	0	1,671	30.4	98.3%	28.7	330	44	47.6	13.51	47.85	30.53	17.32	KOTZEBUE ELECTRIC ASSOCIATION Kotzebue PCE	Diesel & Wind kWh not reported for Dec09	
<b>3.86</b>	<b>9,167,157</b>	<b>1,677,775</b>	<b>18,811,088</b>	<b>776,693</b>	<b>0</b>														
3.63	15,822	30,215	311,969	0	0	560	27.5	77.7%	45.3	160	13	6.5	17.99	45.00	27.41	17.59	CITY OF KOYUKUK Koyukuk PCE		
<b>3.63</b>	<b>15,822</b>	<b>30,215</b>	<b>311,969</b>	<b>0</b>	<b>0</b>														
3.35	171,452	137,249	1,272,550	0	0	742	27.9	89.1%	43.4	222	3	15.1	6.18	52.00	27.16	24.84	KWETHLUK INCORPORATED Kwethluk PCE	kWh generated not reported for Mar10	
<b>3.35</b>	<b>171,452</b>	<b>137,249</b>	<b>1,272,550</b>	<b>0</b>	<b>0</b>														
3.45	147,856	110,682	984,591	0	0	1,302	32.1	87.3%	40.2	309	9	17.2	13.41	56.00	32.88	23.12	KWIGILINGOK IRA COUNCIL Kwigillingok PCE		
<b>3.45</b>	<b>147,856</b>	<b>110,682</b>	<b>984,591</b>	<b>0</b>	<b>0</b>														
3.55	29,488	28,304	162,999	444,673	0	615	17.8	109.9%	23.8	235	64	4.4	9.43	41.00	18.60	22.40	LARSEN BAY UTILITY COMPANY Larsen Bay PCE	Reported Aug09-Jun10; kWh diesel & hydro generated not reported May10-Jun10	
<b>3.55</b>	<b>29,488</b>	<b>28,304</b>	<b>162,999</b>	<b>444,673</b>	<b>0</b>														
3.68	0	46,149	0	0	0	1,126	38.6***		34.7	208	41	0.0	0.00	70.00	38.60	31.40	LEVELOCK ELECTRICAL COOP Levelock PCE	kWh & Non Fuel\$ not reported; Fuel Cost & Use only Nov09-Jun10	
<b>3.68</b>	<b>0</b>	<b>46,149</b>	<b>0</b>	<b>0</b>	<b>0</b>														
																		LIME VILLAGE ELECTRIC UTILITY	

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Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold kWh	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential I	Community Facilities	Total		gallons	Cost \$
Lime Village PCE	15	17	5	15,736	1,689	17,425	50,365	9,581	0.00
<b>Utility Company Total</b>	<b>15</b>	<b>17</b>	<b>5</b>	<b>15,736</b>	<b>1,689</b>	<b>17,425</b>	<b>50,365</b>	<b>9,581</b>	<b>0.00</b>
<b>MANOKOTAK POWER COMPANY</b>									
Manokotak PCE	430	134	5	421,070	6,420	427,490	1,202,490	104,800	382,876.47
<b>Utility Company Total</b>	<b>430</b>	<b>134</b>	<b>5</b>	<b>421,070</b>	<b>6,420</b>	<b>427,490</b>	<b>1,202,490</b>	<b>104,800</b>	<b>382,876.47</b>
<b>MCGRATH LIGHT &amp; POWER</b>									
McGrath PCE	317	174	17	550,828	263,561	814,389	2,546,680	203,879	862,515.64
<b>Utility Company Total</b>	<b>317</b>	<b>174</b>	<b>17</b>	<b>550,828</b>	<b>263,561</b>	<b>814,389</b>	<b>2,546,680</b>	<b>203,879</b>	<b>862,515.64</b>
<b>MIDDLE KUSKOKWIM ELECTRIC</b>									
Chuathbaluk PCE	111	36	5	99,223	14,655	113,878	270,457	27,289	120,348.96
Crooked Creek PCE	132	32	6	95,836	31,933	127,769	256,664	25,183	108,932.52
Red Devil PCE	48	17	2	36,282	0	36,282	74,576	13,348	60,596.04
Sleetmute PCE	70	29	3	84,759	45,685	130,444	233,260	24,886	106,932.96
Stony River PCE	51	18	2	40,347	0	40,347	109,509	14,482	64,274.84
<b>Utility Company Total</b>	<b>412</b>	<b>132</b>	<b>18</b>	<b>356,447</b>	<b>92,273</b>	<b>448,720</b>	<b>944,466</b>	<b>105,188</b>	<b>461,085.32</b>
<b>NAKNEK ELECTRIC</b>									
Naknek/S.Naknek/Kng Slmn PCE	1029	743	37	2,042,148	857,096	2,899,244	19,619,106	1,389,062	4,039,631.80
<b>Utility Company Total</b>	<b>1,029</b>	<b>743</b>	<b>37</b>	<b>2,042,148</b>	<b>857,096</b>	<b>2,899,244</b>	<b>19,619,106</b>	<b>1,389,062</b>	<b>4,039,631.80</b>
<b>NAPAKIAK IRCINRAQ</b>									
Napakiak PCE	348	104	4	349,734	30,593	380,327	557,961	7,900	4.95
<b>Utility Company Total</b>	<b>348</b>	<b>104</b>	<b>4</b>	<b>349,734</b>	<b>30,593</b>	<b>380,327</b>	<b>557,961</b>	<b>7,900</b>	<b>4.95</b>
<b>NAPASKIAK ELECTRIC UTILITY</b>									
Napaskiak PCE	435	107	10	373,896	39,113	413,009	796,157	76,042	282,672.29
<b>Utility Company Total</b>	<b>435</b>	<b>107</b>	<b>10</b>	<b>373,896</b>	<b>39,113</b>	<b>413,009</b>	<b>796,157</b>	<b>76,042</b>	<b>282,672.29</b>
<b>NATERKAQ LIGHT PLANT</b>									
Chefornak PCE	470	84	8	374,817	51,867	426,684	1,053,442	95,421	298,685.03
<b>Utility Company Total</b>	<b>470</b>	<b>84</b>	<b>8</b>	<b>374,817</b>	<b>51,867</b>	<b>426,684</b>	<b>1,053,442</b>	<b>95,421</b>	<b>298,685.03</b>
<b>NELSON LAGOON ELECTRICAL COOP</b>									

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j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y		
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES
0.00	66,000	10,167	67,409	0	0	462	58.4	74.7%	34.6	77	9	131.0	7.04	151.60	58.35	93.25	Lime Village PCE	Fuel Cost and Price/Gal. not reported
<b>0.00</b>	<b>66,000</b>	<b>10,167</b>	<b>67,409</b>	<b>0</b>	<b>0</b>													
3.65	66,913	117,486	1,371,666	0	0	845	27.5	87.7%	35.6	262	1	5.6	13.09	55.00	29.37	25.63	MANOKOTAK POWER COMPANY Manokotak PCE	
<b>3.65</b>	<b>66,913</b>	<b>117,486</b>	<b>1,371,666</b>	<b>0</b>	<b>0</b>													
4.23	392,804	346,209	2,816,000	0	0	1,813	42.5	90.4%	32.0	264	69	15.4	13.81	60.56	41.12	19.44	MCGRATH LIGHT & POWER McGrath PCE	
<b>4.23</b>	<b>392,804</b>	<b>346,209</b>	<b>2,816,000</b>	<b>0</b>	<b>0</b>													
4.41	66,422	73,592	317,023	0	0	1,795	64.6	85.3%	42.1	230	11	24.6	11.62	72.92	51.58	21.34	MIDDLE KUSKOKWIM ELECTRIC Chuathbaluk PCE	
4.33	66,422	82,352	297,115	0	0	2,167	64.5	86.4%	49.8	250	20	25.9	11.80	72.92	51.58	21.34	Crooked Creek PCE	
4.54	66,422	23,600	91,175	0	0	1,242	65.0	81.8%	48.7	178	0	89.1	6.83	72.92	51.58	21.34	Red Devil PCE	
4.30	66,422	84,033	254,466	0	0	2,626	64.4	91.7%	55.9	244	54	28.5	10.23	72.92	51.58	21.34	Sleetmute PCE	
4.44	66,422	26,368	138,753	0	0	1,318	65.4	78.9%	36.8	187	0	60.7	9.58	72.92	51.58	21.34	Stony River PCE	
<b>4.38</b>	<b>332,108</b>	<b>289,945</b>	<b>1,098,532</b>	<b>0</b>	<b>0</b>													
2.91	2,834,183	657,553	21,192,783	0	0	843	22.7	92.6%	14.8	229	69	14.4	15.26	51.49	22.62	28.87	NAKNEK ELECTRIC Naknek/S.Naknek/Kng Slmn PCE	
<b>2.91</b>	<b>2,834,183</b>	<b>657,553</b>	<b>21,192,783</b>	<b>0</b>	<b>0</b>													
0.00	124,295	210,295	880	0	572,160	1,947	55.3	97.4%	68.2	280	7	22.3	0.11	27.56	5.35	22.21	NAPAKIAK IRCINRAQ Napakiak PCE	
<b>0.00</b>	<b>124,295</b>	<b>210,295</b>	<b>880</b>	<b>0</b>	<b>572,160</b>													
3.72	198,214	154,794	448,044	0	0	1,323	37.5	177.7%	51.9	291	7	24.9	5.89	60.00	41.13	18.87	NAPASKIAK ELECTRIC UTILITY Napaskiak PCE	kWh generated not reported for Sep09 through Feb10
<b>3.72</b>	<b>198,214</b>	<b>154,794</b>	<b>448,044</b>	<b>0</b>	<b>0</b>													
3.13	120,039	124,809	909,508	0	0	1,357	29.3	115.8%	40.5	372	9	11.4	9.53	45.00	28.24	16.76	NATERKAQ LIGHT PLANT Cheformak PCE	kWh generated not reported Feb10 thru Apr 10.
<b>3.13</b>	<b>120,039</b>	<b>124,809</b>	<b>909,508</b>	<b>0</b>	<b>0</b>													
																		NELSON LAGOON ELECTRICAL COOP

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	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		kWh	gallons
Nelson Lagoon PCE	65	47	9	113,746	26,652	140,398	374,716	33,383	118,971.41
<b>Utility Company Total</b>	<b>65</b>	<b>47</b>	<b>9</b>	<b>113,746</b>	<b>26,652</b>	<b>140,398</b>	<b>374,716</b>	<b>33,383</b>	<b>118,971.41</b>
<b>NEW KOLIGANEK VILLAGE COUNCIL</b>									
Koliganek PCE	174	70	10	188,539	45,949	234,488	577,915	59,657	262,304.49
<b>Utility Company Total</b>	<b>174</b>	<b>70</b>	<b>10</b>	<b>188,539</b>	<b>45,949</b>	<b>234,488</b>	<b>577,915</b>	<b>59,657</b>	<b>262,304.49</b>
<b>CITY OF NIKOLAI</b>									
Nikolai PCE	90	34	10	95,035	31,681	126,716	301,047	31,896	149,942.14
<b>Utility Company Total</b>	<b>90</b>	<b>34</b>	<b>10</b>	<b>95,035</b>	<b>31,681</b>	<b>126,716</b>	<b>301,047</b>	<b>31,896</b>	<b>149,942.14</b>
<b>NOME JOINT UTILITY SYSTEM</b>									
Nome PCE	3570	1,690	79	3,717,712	1,238,395	4,956,107	22,442,093	1,511,109	4,799,153.75
<b>Utility Company Total</b>	<b>3,570</b>	<b>1,690</b>	<b>79</b>	<b>3,717,712</b>	<b>1,238,395</b>	<b>4,956,107</b>	<b>22,442,093</b>	<b>1,511,109</b>	<b>4,799,153.75</b>
<b>NORTH SLOPE BOROUGH</b>									
Anaktuvuk Pass PCE	284	90	2	248,668	58,181	306,849	3,620,939	293,090	1,329,015.84
Atkasuk PCE	219	62	2	200,260	96,957	297,217	3,031,581	349,304	1,286,305.65
Kaktovik PCE	272	81	4	228,749	125,543	354,292	4,842,754	330,952	1,196,459.07
Nuiqsut PCE	424	105	3	486,925	74,342	561,267	4,742,252	46,738	151,946.13
Point Hope PCE	713	179	2	553,119	26,926	580,045	5,543,709	386,984	1,407,242.52
Point Lay PCE	257	55	1	187,325	42,294	229,619	2,597,886	280,578	1,018,283.47
Wainwright PCE	534	145	3	417,834	151,546	569,380	5,306,939	481,272	1,739,007.54
<b>Utility Company Total</b>	<b>2,703</b>	<b>717</b>	<b>17</b>	<b>2,322,880</b>	<b>575,789</b>	<b>2,898,669</b>	<b>29,686,060</b>	<b>2,168,918</b>	<b>8,128,260.22</b>
<b>NUNAM IQUA ELECTRIC COMPANY</b>									
Nunam Iqua PCE	207	42	6	153,031	146,699	299,730	773,581	66,480	225,295.35
<b>Utility Company Total</b>	<b>207</b>	<b>42</b>	<b>6</b>	<b>153,031</b>	<b>146,699</b>	<b>299,730</b>	<b>773,581</b>	<b>66,480</b>	<b>225,295.35</b>
<b>NUSHAGAK ELECTRIC AND</b>									
Dillingham/Aleknagik PCE	2589	980	51	3,992,162	924,976	4,917,138	17,653,542	1,251,004	3,427,476.58
<b>Utility Company Total</b>	<b>2,589</b>	<b>980</b>	<b>51</b>	<b>3,992,162</b>	<b>924,976</b>	<b>4,917,138</b>	<b>17,653,542</b>	<b>1,251,004</b>	<b>3,427,476.58</b>
<b>CITY OF OUZINKIE</b>									
Ouzinkie PCE	167	78	6	268,518	88,845	357,363	626,052	23,724	76,583.60



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Column x: Residential rates as reported by the utility in fiscal year 2010.

Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y		
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES
3.56	172,974	53,183	719,125	0	0	950	37.9	52.1%	37.5	202	34	46.2	21.54	74.00	37.88	36.12	Nelson Lagoon PCE	
<b>3.56</b>	<b>172,974</b>	<b>53,183</b>	<b>719,125</b>	<b>0</b>	<b>0</b>													
4.40	0	84,134	325,170	0	0	1,052	35.9	177.7%	40.6	224	22	0.0	5.45	50.00	35.88	14.12	NEW KOLIGANEK VILLAGE COUNCIL Koliganek PCE	Diesel kWh Aug09-Nov09&Mar10-Apr10; Fuel\$ unreported Dec09; NonFuel\$ Unrprtd
<b>4.40</b>	<b>0</b>	<b>84,134</b>	<b>325,170</b>	<b>0</b>	<b>0</b>													
4.70	52,921	60,105	237,968	0	0	1,366	47.4	126.5%	42.1	233	29	17.6	7.46	80.38	52.79	27.59	CITY OF NIKOLAI Nikolai PCE	Diesel kWh generated not reported Nov09 through Jan10
<b>4.70</b>	<b>52,921</b>	<b>60,105</b>	<b>237,968</b>	<b>0</b>	<b>0</b>													
3.18	4,194,131	842,458	24,286,291	0	364,217	476	17.0	91.0%	22.1	183	29	18.7	16.07	35.66	16.99	18.67	NOME JOINT UTILITY SYSTEM Nome PCE	
<b>3.18</b>	<b>4,194,131</b>	<b>842,458</b>	<b>24,286,291</b>	<b>0</b>	<b>364,217</b>													
4.53	671,268	11,558	4,027,451	0	0	126	3.8	89.9%	8.5	230	17	18.5	13.74	15.00	0.88	14.12	NORTH SLOPE BOROUGH Anaktuvuk Pass PCE	
3.68	469,577	17,407	3,398,365	0	0	272	5.9	89.2%	9.8	269	37	15.5	9.73	15.00	0.88	14.12	Atkasuk PCE	
3.62	519,730	22,456	5,123,388	0	0	264	6.3	94.5%	7.3	235	38	10.7	15.48	15.00	0.88	14.12	Kaktovik PCE	
3.25	401,401	11,521	5,137,488	0	0	107	2.1	92.3%	11.8	386	15	8.5****		8.00	0.00	8.00	Nuiqsut PCE	Natural Gas & Diesel gen not reported correctly. Residential PCE rate was 0 in FY10
3.64	648,546	8,268	6,262,956	0	0	46	1.4	88.5%	10.5	258	3	11.7	16.18	15.00	0.88	14.12	Point Hope PCE	
3.63	480,241	9,524	3,016,229	0	0	170	4.1	86.1%	8.8	284	14	18.5	10.75	15.00	0.88	14.12	Point Lay PCE	
3.61	534,011	31,164	5,966,668	0	0	211	5.5	88.9%	10.7	240	24	10.1	12.40	15.00	0.88	14.12	Wainwright PCE	
<b>3.75</b>	<b>3,724,774</b>	<b>111,898</b>	<b>32,932,545</b>	<b>0</b>	<b>0</b>													
3.39	89,749	62,941	858,130	0	0	1,311	21.0	90.1%	38.7	304	59	11.6	12.91	53.00	21.18	31.82	NUNAM IQUA ELECTRIC COMPANY Nunam Iqua PCE	Unable to verify utility reported kWh generated.
<b>3.39</b>	<b>89,749</b>	<b>62,941</b>	<b>858,130</b>	<b>0</b>	<b>0</b>													
2.74	2,998,406	1,051,570	19,139,350	0	0	1,020	21.4	92.2%	27.9	339	30	17.0	15.30	34.05	18.68	15.37	NUSHAGAK ELECTRIC AND Dillingham/Aleknagik PCE	
<b>2.74</b>	<b>2,998,406</b>	<b>1,051,570</b>	<b>19,139,350</b>	<b>0</b>	<b>0</b>													
3.23	178,148	62,493	398,390	0	383,157	744	17.5	80.1%	57.1	287	44	28.5	16.79	36.00	18.57	17.43	CITY OF OUZINKIE Ouzinkie PCE	Fuel used and cost for Aug 09 not reported, unable to verify.

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	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e	g	h	i
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold kWh	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential I	Community Facilities	Total		gallons	Cost \$
<b>Utility Company Total</b>	<b>167</b>	<b>78</b>	<b>6</b>	<b>268,518</b>	<b>88,845</b>	<b>357,363</b>	<b>626,052</b>	<b>23,724</b>	<b>76,583.60</b>
<b>PEDRO BAY VILLAGE COUNCIL</b>									
Pedro Bay PCE	44	24	6	49,053	20,230	69,283	230,103	21,023	94,551.00
<b>Utility Company Total</b>	<b>44</b>	<b>24</b>	<b>6</b>	<b>49,053</b>	<b>20,230</b>	<b>69,283</b>	<b>230,103</b>	<b>21,023</b>	<b>94,551.00</b>
<b>PELICAN UTILITY DISTRICT</b>									
Pelican PCE	113	75	18	207,084	50,798	257,882	850,902	68,249	237,835.67
<b>Utility Company Total</b>	<b>113</b>	<b>75</b>	<b>18</b>	<b>207,084</b>	<b>50,798</b>	<b>257,882</b>	<b>850,902</b>	<b>68,249</b>	<b>237,835.67</b>
<b>NATIVE VILLAGE OF PERRYVILLE</b>									
Perryville PCE	133	43	5	106,450	0	106,450	336,471	22,933	72,196.10
<b>Utility Company Total</b>	<b>133</b>	<b>43</b>	<b>5</b>	<b>106,450</b>	<b>0</b>	<b>106,450</b>	<b>336,471</b>	<b>22,933</b>	<b>72,196.10</b>
<b>PILOT POINT ELECTRIC UTILITY</b>									
Pilot Point PCE	72	46	12	126,446	60,251	186,697	399,618	39,145	164,409.00
<b>Utility Company Total</b>	<b>72</b>	<b>46</b>	<b>12</b>	<b>126,446</b>	<b>60,251</b>	<b>186,697</b>	<b>399,618</b>	<b>39,145</b>	<b>164,409.00</b>
<b>PORT HEIDEN UTILITIES</b>									
Port Heiden PCE	90	48	4	59,644	13,420	73,064	231,414	20,848	101,759.09
<b>Utility Company Total</b>	<b>90</b>	<b>48</b>	<b>4</b>	<b>59,644</b>	<b>13,420</b>	<b>73,064</b>	<b>231,414</b>	<b>20,848</b>	<b>101,759.09</b>
<b>PUVURNAQ POWER COMPANY</b>									
Kongiganak PCE	445	101	5	369,700	89,825	459,525	1,014,174	91,833	329,290.25
<b>Utility Company Total</b>	<b>445</b>	<b>101</b>	<b>5</b>	<b>369,700</b>	<b>89,825</b>	<b>459,525</b>	<b>1,014,174</b>	<b>91,833</b>	<b>329,290.25</b>
<b>CITY OF RUBY</b>									
Ruby PCE	160	131	18	190,827	65,191	256,018	559,061	53,097	153,310.40
<b>Utility Company Total</b>	<b>160</b>	<b>131</b>	<b>18</b>	<b>190,827</b>	<b>65,191</b>	<b>256,018</b>	<b>559,061</b>	<b>53,097</b>	<b>153,310.40</b>
<b>ST. PAUL MUNICIPAL ELECTRIC</b>									
St. Paul PCE	450	126	31	670,204	378,000	1,048,204	4,262,208	349,093	1,305,237.54
<b>Utility Company Total</b>	<b>450</b>	<b>126</b>	<b>31</b>	<b>670,204</b>	<b>378,000</b>	<b>1,048,204</b>	<b>4,262,208</b>	<b>349,093</b>	<b>1,305,237.54</b>
<b>TAKOTNA COMMUNITY ASSOC INC</b>									
Takotna PCE	46	23	6	48,344	38,260	86,604	197,669	25,359	114,323.39

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j i / h	k	l	m	n	o	p l/(b+c)	q l * (100/f)	r g / (m+n+o)	s (f/g) * 100	t (d/b) / 12	u (e/a) / 12	v k * (100/g)	w m/h	x	y	z x-y		
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES
3.23	178,148	62,493	398,390	0	383,157													
																		PEDRO BAY VILLAGE COUNCIL
4.50	54,952	30,073	251,209	0	0	1,002	43.4	91.6%	30.1	170	38	23.9	11.95	91.00	46.57	44.43	Pedro Bay PCE	
4.50	54,952	30,073	251,209	0	0													PELICAN UTILITY DISTRICT
3.48	174,554	75,689	954,351	75,360	0	814	29.4	82.6%	30.3	230	37	20.5	13.98	41.67	23.70	17.97	Pelican PCE	
3.48	174,554	75,689	954,351	75,360	0													NATIVE VILLAGE OF PERRYVILLE
3.15	169,286	17,456	310,080	13,361	0	364	16.4	104.0%	31.6	206	0	50.3	13.52	95.00	24.41	70.59	Perryville PCE	kWh generated is Jul09-Jan10; Fuel \$ and gal. is Jul09-Apr10
3.15	169,286	17,456	310,080	13,361	0													PILOT POINT ELECTRIC UTILITY
4.20	36,848	66,987	465,104	5,690	0	1,155	35.9	84.9%	46.7	229	70	9.2	11.88	50.00	35.88	14.12	Pilot Point PCE	
4.20	36,848	66,987	465,104	5,690	0													PORT HEIDEN UTILITIES
4.88	2,500	14,668	0	0	0	282	20.1	***	31.6	104	12	1.1	0.00	75.00	29.71	45.29	Port Heiden PCE	Diesel generate kWh not reported. Reported amounts are Jul09 thru Nov09 only.
4.88	2,500	14,668	0	0	0													PUVURNAQ POWER COMPANY
3.59	0	128,656	1,273,367	0	0	1,214	28.0	79.6%	45.3	305	17	0.0	13.87	55.00	28.89	26.11	Kongiganak PCE	
3.59	0	128,656	1,273,367	0	0													CITY OF RUBY
2.89	102,432	77,181	398,760	0	0	518	30.1	140.2%	45.8	121	34	18.3	7.51	76.00	20.61	55.39	Ruby PCE	kWh generated not reported Aug09, Mar10, Apr 10 & Jun10
2.89	102,432	77,181	398,760	0	0													ST. PAUL MUNICIPAL ELECTRIC
3.74	474,099	256,695	4,890,231	142,612	0	1,635	24.5	84.7%	24.6	443	70	11.1	14.01	47.00	25.82	21.18	St. Paul PCE	
3.74	474,099	256,695	4,890,231	142,612	0													TAKOTNA COMMUNITY ASSOC INC
4.51	56,745	53,558	237,407	0	0	1,847	61.8	83.3%	43.8	175	69	28.7	9.36	102.20	57.75	44.45	Takotna PCE	

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	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold kWh	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential I	Community Facilities	Total		gallons	Cost \$
<b>Utility Company Total</b>	<b>46</b>	<b>23</b>	<b>6</b>	<b>48,344</b>	<b>38,260</b>	<b>86,604</b>	<b>197,669</b>	<b>25,359</b>	<b>114,323.39</b>
<b>TANALIAN ELECTRIC COOPERATIVE</b>									
Port Alsworth PCE	125	61	0	193,890	0	193,890	553,054	51,803	231,240.98
<b>Utility Company Total</b>	<b>125</b>	<b>61</b>	<b>0</b>	<b>193,890</b>	<b>0</b>	<b>193,890</b>	<b>553,054</b>	<b>51,803</b>	<b>231,240.98</b>
<b>TANANA POWER COMPANY INC.</b>									
Tanana PCE	252	110	12	261,462	163,412	424,874	1,070,243	89,161	260,750.43
<b>Utility Company Total</b>	<b>252</b>	<b>110</b>	<b>12</b>	<b>261,462</b>	<b>163,412</b>	<b>424,874</b>	<b>1,070,243</b>	<b>89,161</b>	<b>260,750.43</b>
<b>TATITLEK VILLAGE IRA COUNCIL</b>									
Tatitlek PCE	102	38	6	121,010	69,381	190,391	390,666	40,752	135,035.78
<b>Utility Company Total</b>	<b>102</b>	<b>38</b>	<b>6</b>	<b>121,010</b>	<b>69,381</b>	<b>190,391</b>	<b>390,666</b>	<b>40,752</b>	<b>135,035.78</b>
<b>TDX CORPORATION</b>									
Sand Point PCE	958	294	30	1,161,213	403,364	1,564,577	3,996,527	306,262	1,125,170.82
<b>Utility Company Total</b>	<b>958</b>	<b>294</b>	<b>30</b>	<b>1,161,213</b>	<b>403,364</b>	<b>1,564,577</b>	<b>3,996,527</b>	<b>306,262</b>	<b>1,125,170.82</b>
<b>TDX MANLEY GENERATING LLC</b>									
Manley Hot Springs PCE	77	79	3	101,962	6,125	108,087	285,858	30,858	120,938.57
<b>Utility Company Total</b>	<b>77</b>	<b>79</b>	<b>3</b>	<b>101,962</b>	<b>6,125</b>	<b>108,087</b>	<b>285,858</b>	<b>30,858</b>	<b>120,938.57</b>
<b>CITY OF TENAKEE SPRINGS</b>									
Tenakee Springs PCE	99	125	13	214,481	36,730	251,211	369,913	34,772	121,437.20
<b>Utility Company Total</b>	<b>99</b>	<b>125</b>	<b>13</b>	<b>214,481</b>	<b>36,730</b>	<b>251,211</b>	<b>369,913</b>	<b>34,772</b>	<b>121,437.20</b>
<b>TULUKSAK TRADITIONAL</b>									
Tuluksak PCE	500	84	5	237,273	20,387	257,660	505,953	52,907	255,536.34
<b>Utility Company Total</b>	<b>500</b>	<b>84</b>	<b>5</b>	<b>237,273</b>	<b>20,387</b>	<b>257,660</b>	<b>505,953</b>	<b>52,907</b>	<b>255,536.34</b>
<b>TUNTUTULIAK COMMUNITY</b>									
Tuntutuliak PCE	417	92	7	292,895	16,083	308,978	820,829	77,721	218,298.52
<b>Utility Company Total</b>	<b>417</b>	<b>92</b>	<b>7</b>	<b>292,895</b>	<b>16,083</b>	<b>308,978</b>	<b>820,829</b>	<b>77,721</b>	<b>218,298.52</b>
<b>TWIN HILLS VILLAGE COUNCIL</b>									
Twin Hills PCE	75	28	7	97,321	39,122	136,443	191,462	28,540	112,999.03

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2010 Power Cost Equalization Program  
by Utility/Community**

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2010.

Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y		
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES
4.51	56,745	53,558	237,407	0	0													
																		TANALIAN ELECTRIC COOPERATIVE
4.46	61,385	84,420	610,313	0	0	1,384	43.5	90.6%	35.1	265	0	11.1	11.78	64.78	44.84	19.94	Port Alsworth PCE	
4.46	61,385	84,420	610,313	0	0													
																		TANANA POWER COMPANY INC.
2.92	425,536	155,215	1,193,275	0	0	1,272	36.5	89.7%	39.7	198	54	39.8	13.38	73.21	43.87	29.34	Tanana PCE	
2.92	425,536	155,215	1,193,275	0	0													
																		TATITLEK VILLAGE IRA COUNCIL
3.31	41,108	42,619	400,800	0	0	969	22.4	97.5%	48.7	265	57	10.5	9.84	55.00	25.96	29.04	Tatitlek PCE	
3.31	41,108	42,619	400,800	0	0													
																		TDX CORPORATION
3.67	442,037	304,117	4,307,657	0	0	939	19.4	92.8%	39.1	329	35	11.1	14.07	40.13	18.32	21.81	Sand Point PCE	
3.67	442,037	304,117	4,307,657	0	0													
																		TDX MANLEY GENERATING LLC
3.92	112,952	82,557	351,708	0	0	1,007	76.4	81.3%	37.8	108	7	39.5	11.40	99.85	76.38	23.47	Manley Hot Springs PCE	
3.92	112,952	82,557	351,708	0	0													
																		CITY OF TENAKEE SPRINGS
3.49	78,349	78,228	433,075	0	0	567	31.1	85.4%	67.9	143	31	21.2	12.45	64.00	32.49	31.51	Tenakee Springs PCE	
3.49	78,349	78,228	433,075	0	0													
																		TULUKSAK TRADITIONAL
4.83	75,830	92,448	667,071	0	0	1,039	35.9	75.8%	50.9	235	3	15.0	12.61	60.00	35.88	24.12	Tuluksak PCE	
4.83	75,830	92,448	667,071	0	0													
																		TUNTUTULIAK COMMUNITY
2.81	205,779	92,771	779,301	0	0	937	30.0	105.3%	37.6	265	3	25.1	10.03	65.00	21.49	43.51	Tuntutuliak PCE	Diesel kWh generated not reported Jan10-Feb10
2.81	205,779	92,771	779,301	0	0													
																		TWIN HILLS VILLAGE COUNCIL
3.96	18,298	52,091	241,763	0	0	1,488	38.2	79.2%	71.3	290	43	9.6	8.47	55.00	30.10	24.90	Twin Hills PCE	Diesel kWh generated not reported Oct09

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2010 Power Cost Equalization Program  
by Utility/Community**

**NOTES** \*\*\* = Calculations cannot be made due to lack of data or other circumstances  
Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010  
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential I	Community Facilities	Total		kWh	gallons
<b>Utility Company Total</b>	<b>75</b>	<b>28</b>	<b>7</b>	<b>97,321</b>	<b>39,122</b>	<b>136,443</b>	<b>191,462</b>	<b>28,540</b>	<b>112,999.03</b>
<b>UMNAK POWER COMPANY</b>									
Nikolski PCE	27	15	6	48,527	21,889	70,416	215,442	24,577	75,304.17
<b>Utility Company Total</b>	<b>27</b>	<b>15</b>	<b>6</b>	<b>48,527</b>	<b>21,889</b>	<b>70,416</b>	<b>215,442</b>	<b>24,577</b>	<b>75,304.17</b>
<b>CITY OF UNALASKA</b>									
Unalaska PCE	3551	698	56	1,858,179	2,877,762	4,735,941	34,686,872	2,175,460	4,779,266.75
<b>Utility Company Total</b>	<b>3,551</b>	<b>698</b>	<b>56</b>	<b>1,858,179</b>	<b>2,877,762</b>	<b>4,735,941</b>	<b>34,686,872</b>	<b>2,175,460</b>	<b>4,779,266.75</b>
<b>UNALAKLEET VALLEY ELECTRIC</b>									
Unalakleet PCE	723	289	16	932,351	392,836	1,325,187	4,014,894	286,950	877,413.36
<b>Utility Company Total</b>	<b>723</b>	<b>289</b>	<b>16</b>	<b>932,351</b>	<b>392,836</b>	<b>1,325,187</b>	<b>4,014,894</b>	<b>286,950</b>	<b>877,413.36</b>
<b>UNGUSRAQ POWER COMPANY</b>									
Newtok PCE	357	67	3	225,189	29,499	254,688	390,939	38,292	123,779.02
<b>Utility Company Total</b>	<b>357</b>	<b>67</b>	<b>3</b>	<b>225,189</b>	<b>29,499</b>	<b>254,688</b>	<b>390,939</b>	<b>38,292</b>	<b>123,779.02</b>
<b>CITY OF WHITE MOUNTAIN</b>									
White Mountain PCE	191	66	10	217,338	131,656	348,994	689,423	69,628	184,413.67
<b>Utility Company Total</b>	<b>191</b>	<b>66</b>	<b>10</b>	<b>217,338</b>	<b>131,656</b>	<b>348,994</b>	<b>689,423</b>	<b>69,628</b>	<b>184,413.67</b>
<b>YAKUTAT POWER INC.</b>									
Yakutat PCE	590	277	25	1,064,987	279,146	1,344,133	5,842,902	444,246	1,308,154.30
<b>Utility Company Total</b>	<b>590</b>	<b>277</b>	<b>25</b>	<b>1,064,987</b>	<b>279,146</b>	<b>1,344,133</b>	<b>5,842,902</b>	<b>444,246</b>	<b>1,308,154.30</b>

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2010 Power Cost Equalization Program  
by Utility/Community**

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2010.

Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

j i / h	k	l	m	n	o	p l/(b+c)	q l * (100/f)	r g / (m+n+o)	s (f/g) * 100	t (d/b) / 12	u (e/a) / 12	v k * (100/g)	w m/h	x	y	z x-y		
Average Price of Fuel (\$)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold %	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2010 cents/kWh	Effective Residential Rate 06/30/2010 cents/kWh	Utility/Community	NOTES
3.96	18,298	52,091	241,763	0	0													
																		UMNAK POWER COMPANY
3.06	36,042	19,115	264,643	0	0	910	27.1	81.4%	32.7	270	68	16.7	10.77	60.00	25.85	34.15	Nikolski PCE	
3.06	36,042	19,115	264,643	0	0													CITY OF UNALASKA
2.20	0	545,105	28,870,420	0	8,324,582	723	11.5	93.3%	13.7	222	68	0.0	13.27	40.12	15.79	24.33	Unalaska PCE	
2.20	0	545,105	28,870,420	0	8,324,582													UNALAKLEET VALLEY ELECTRIC
3.06	58,358	295,764	3,927,057	341,956	0	970	22.3	94.0%	33.0	269	45	1.5	13.69	38.63	20.90	17.73	Unalakleet PCE	
3.06	58,358	295,764	3,927,057	341,956	0													UNGUSRAQ POWER COMPANY
3.23	178,315	104,468	402,480	0	0	1,492	41.0	97.1%	65.1	280	7	45.6	10.51	80.00	44.31	35.69	Newtok PCE	
3.23	178,315	104,468	402,480	0	0													CITY OF WHITE MOUNTAIN
2.65	139,777	107,744	758,500	0	0	1,418	30.9	90.9%	50.6	274	57	20.3	10.89	72.00	27.86	44.14	White Mountain PCE	
2.65	139,777	107,744	758,500	0	0													YAKUTAT POWER INC.
2.94	1,090,484	293,548	6,568,368	0	0	972	21.8	89.0%	23.0	320	39	18.7	14.79	46.77	28.81	17.96	Yakutat PCE	Oct 09 kWh generated not reported
2.94	1,090,484	293,548	6,568,368	0	0													

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**POWER COST EQUALIZATION PROGRAM**  
**HISTORICAL TRENDS**  
**Fiscal Year 1995 - 2010**

	Fiscal Year 95	Fiscal Year 96	Fiscal Year 97	Fiscal Year 98	Fiscal Year 99	Fiscal Year 00	Fiscal Year 01	Fiscal Year 02	Fiscal Year 03	Fiscal Year 04	Fiscal Year 05	Fiscal Year 06	Fiscal Year 07	Fiscal Year 08	Fiscal Year 09	Fiscal Year 10
<b>PARTICIPATION</b>																
Participating Utilities	95	96	96	97	98	94	91	90	89	85	86	85	87	86	85	84
Communities Served	175	180	191	193	194	188	189	187	185	181	183	181	183	176	184	183
Population Served	75,776	75,488	77,406	78,179	79,377	77,625	79,708	79,555	79,229	78,166	79,178	77,859	78,530	74,677	77,518	78,431
<b>CUSTOMERS</b>																
Residential	22,361	23,316	23,820	24,423	25,226	24,753	25,123	25,426	25,713	25,747	26,059	26,384	26,523	25,954	26,562	26,794
Commercial	5,299	6,391	5,778	5,895	5,955	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Community Facilities	1,361	1,452	1,510	1,609	1,627	1,675	1,732	1,740	1,776	1,768	1,821	1,781	1,834	1,820	1,903	1,899
Total Customers	29,021	31,159	31,108	31,927	32,808	26,428	26,855	27,166	27,489	27,515	27,880	28,165	28,357	27,774	28,465	28,693
<b>FUNDING</b>																
Appropriations (\$)	\$18,635,000	\$19,385,600	\$18,500,000	\$18,700,000	\$18,050,000	\$15,700,000	\$17,090,222	\$15,700,000	\$15,700,000	\$15,700,000	\$15,700,000	\$22,020,000	\$25,619,000	\$28,560,000	\$38,500,000	\$37,660,000
Disbursements (\$)	\$18,493,448	\$19,201,515	\$17,906,275	\$18,503,992	\$17,949,524	\$14,415,676	\$17,076,203	\$15,469,105	\$15,448,480	\$15,617,225	\$15,370,599	\$21,494,137	\$25,437,093	\$28,137,549	\$37,029,584	\$30,627,339
Disbursements/Customer (\$)	\$637	\$616	\$576	\$580	\$547	\$545	\$636	\$569	\$562	\$568	\$551	\$763	\$897	\$1,013	\$1,301	\$1,067
Funding Level (Annual Average % of full PCE rates)	n/a	n/a	n/a	n/a	(2)	100%	(3)	(4)	(5)	(7)	(8)	(9)	(10)	100%	100%	100%
<b>CONSUMPTION</b>																
Total MWh Sold (MWh)	359,569	363,783	374,455	383,549	403,663	391,454	390,802	401,804	403,157	411,940	409,713	424,879	419,858	408,458	435,580	422,159
PCE Eligible MWh Residential & Commercial (6)	108,217	112,484	115,803	118,553	128,836	85,873	87,524	89,315	89,786	90,450	90,068	90,790	90,173	89,125	91,941	91,484
Avg. PCE Eligible kWh/Month/Cust, Resid & Comrc	326	316	326	326	364	265	290	293	291	293	288	287	283	286	288	285
PCE Eligible MWh Community Facilities	26,447	27,420	28,308	29,954	33,016	30,216	33,062	34,342	33,829	35,210	32,684	32,510	31,541	31,028	32,142	31,459
Elig. kWh/Month/Capita, Community Facilities	29.0	30.0	31.0	32.0	35.0	32.4	35.0	36.0	36.0	38.0	34.0	35.0	33.0	35.0	35.0	33.0
Total PCE Eligible MWh (MWh)	134,194	139,904	144,112	148,507	161,852	116,089	120,585	123,657	123,615	125,660	122,751	123,300	121,714	120,153	124,083	122,943
Eligible kWh/Month/Cust, Total Customers	385	374	386	388	411	293	325	379	327	331	322	365	358	361	352	349
<b>COSTS</b>																
Average Price of Fuel Oil (\$/gallon)	\$1.010	\$1.01	\$1.11	\$1.07	\$0.98	\$1.10	\$1.37	\$1.32	\$1.33	\$1.43	\$1.99	\$2.36	\$2.72	\$3.06	\$3.97	\$3.28
Total Gallons of Fuel Oil Consumed (gallons)	27,861,416	27,540,292	28,159,435	28,380,048	28,296,365	27,697,657	27,358,835	28,161,794	27,295,935	28,476,898	27,344,185	28,578,801	27,631,224	26,806,329	29,351,396	27,597,323
Total Cost of Fuel Oil (\$)	\$27,616,949	\$27,849,969	\$31,174,864	\$30,235,332	\$27,701,300	\$30,427,210	\$37,547,880	\$37,059,110	\$36,400,050	\$40,850,408	\$51,202,886	\$67,306,038	\$75,261,627	\$81,939,673	\$116,446,822	\$90,555,298
Total Non-Fuel Costs (\$)	\$47,200,227	\$52,174,734	\$51,068,505	\$53,803,948	\$54,539,372	\$41,487,005	\$55,436,898	\$57,169,071	\$59,003,506	\$59,995,049	\$61,258,444	\$66,090,950	\$67,411,410	\$58,211,429	\$55,475,597	\$67,018,467
<b>EFFICIENCY RATIOS</b>																
Non-Fuel Costs per total kWh Sold (\$/kWh)	\$0.1310	\$0.1430	\$0.1360	\$0.1400	\$0.1350	\$0.1060	\$0.1410	\$0.1410	\$0.1464	\$0.1453	\$0.1495	\$0.1555	\$0.1619	\$0.1526	\$0.1274	\$0.1588
<b>RATES</b>																
Average PCE per Eligible kWh (\$/kWh)	\$0.1380	\$0.1370	\$0.1240	\$0.1250	\$0.1450	\$0.1240	\$0.1416	\$0.1251	\$0.1250	\$0.1200	\$0.1252	\$0.1600	\$0.2200	\$0.2627	\$0.3028	\$0.2458

(1) Commercial customers are ineligible to receive PCE credit, per July 2000 legislation.

(2) PCE funding levels for FY99 were paid at the a reduced level of 85% for the first ten (10) months of the program year, and reduced to 73.5% for the last two (2) months of the program year.

(3) PCE funding levels for FY01 were paid at the 100% level for the first eleven (11) months, and reduced to 74% for the last month of the program year.

(4) PCE funding levels for FY02 were paid at the reduced level of 92% for the first seven (7) months, 80% for the next four (4) months, and 66% for the last month of the program year.

(5) PCE funding levels for FY03 were paid at the reduced level of 84% for the first eight (8) months, 90% for the next three (3) months, and 92% for the last month of the program year.

(6) PCE Eligible MWh Residential & Commercial is a combined total for years FY95 - FY99. FY00 - FY10 represents residential eligible MWh's only.

(7) PCE funding levels for FY04 were paid at the reduced level of 92% for the first three (3) months, 83% for the next six (6) months, 75% for the next two months, and 63% for the last month of the program year.

(8) PCE funding levels for FY05 were paid at the reduced level of 81% for the first two (2) months, 76% for the next five (5) months, 65% for the next four (4) months, and 63% for the last month of the program year.

(9) PCE funding levels for FY06 were paid at the reduced level of 81% for the first four (4) months, 78% for the next three (3) months, and at 100% for the remaining five (5) months of the program year.

(10) PCE funding levels for FY07 were paid at 100% for the first six (6) months, and at 89% for the remaining six (6) months of the program year.