BRADLEY LAKE PROJECT
MANAGEMENT COMMITTEE MEETING
AGENDA
May 15, 2026
10:00 AM
To participate dial 1-888-585-9008 and use code 212-753-619#

1. CALL TO ORDER
2. ROLL CALL (for Committee members)
3. PUBLIC ROLL CALL (for all others present)
4. AGENDA APPROVAL
5. PUBLIC COMMENTS
6. APPROVAL OF MEETING MINUTES – March 20, 2026
7. NEW BUSINESS
   A. Hiring Attorney for BPMC
8. OLD BUSINESS
   A. Bradley Lake Expansion Capital Project Financing
      i. CIPLINK and SSQ Financing update
         1. Executive Session - (Bylaws Section 5.11.4) – To discuss confidential financial matters the immediate knowledge of which would clearly have an adverse effect upon the finances of the Authority of the Project.
   B. Dispute Resolution Process – Wheeling Services Agreement
   C. CIPLink Update — Jim Mendenhall
   D. Bradley Lake Expansion Project Update — Ryan McLaughlin
   E. SQ Upgrade Update — CEA
   F. SS Line Update — HEA
9. OPERATORS REPORT — Martin Law
10. COMMITTEE REPORTS
    A. Budget vs. Actuals — Mark Ziesmer
    B. O&D Report — Josh Crowell
11. EXECUTIVE SESSION – (Bylaws Section 5.11.4) – To discuss confidential financial matters the immediate knowledge of which would clearly have an adverse effect upon the finances of the Authority of the Project.

12. MEMBERS COMMENTS
13. NEXT MEETING DATE – June 26, 2026
14. ADJOURNMENT

BRADLEY LAKE PROJECT MANAGEMENT COMMITTEE (BPMC)
REGULAR MEETING MINUTES
March 20, 2026

1. CALL TO ORDER

Vice Chair Arthur Miller called the meeting of the Bradley Lake Hydroelectric Project Management Committee to order at 10:02 a.m. A quorum was established.

2. ROLL CALL (for Committee members)

Tony Zellers (Matanuska Electric Association [MEA]); Arthur Miller (Chugach Electric Association [CEA]); Travis Million (Golden Valley Electric Association [GVEA]); Brad Janorschke (Homer Electric Association [HEA]); Brian Hickey (City of Seward); and Curtis Thayer (Alaska Energy Authority [AEA]).

3. PUBLIC ROLL CALL (for all others present)

Jennifer Bertolini, Mark Billingsley, Pamela Ellis, Josi Hartley, Ryan McLaughlin, Jim Mendenhall, William Price, Robert Varga, Mark Ziesmer (AEA); Matt Clarkson, Josh Crowell, Sherri Highers, Andrew Laughlin, Mike Miller, Paul Millwood (CEA); Dan Bishop (GVEA); Larry Jorgensen, Sarah Lambe, Andrew Patrick (HEA); Josh Crowell, Kim Henkel, David Pease, Matt Reisterer, Jon Sinclair (MEA); and Julian Jensen (Public).

4. AGENDA APPROVAL

MOTION: A motion was made by Mr. Million to approve the agenda, as presented. Motion seconded by Mr. Janorschke.

A roll call was taken, and the motion to approve the agenda passed unanimously.

5. PUBLIC COMMENTS - None.

6. APPROVAL OF MEETING MINUTES – January 16, 2026

MOTION: A motion was made by Mr. Thayer to approve the Minutes of January 16, 2026. Motion seconded by Mr. Million.

A roll call was taken, and the motion to approve the Minutes of January 16, 2026, passed unanimously.

7. NEW BUSINESS

A. FY27 BPMC Budget

Vice Chair Miller requested Mark Ziesmer, AEA, to provide an overview of the FY27 BPMC Budget.

Matt Reisterer, MEA, commented that he is Acting Vice Chair of the Budget Subcommittee. He requested to provide a brief report and highlights of the budget before Mr. Ziesmer provides greater detail. Vice Chair Miller agreed.

Mr. Reisterer discussed the Budget Subcommittee meeting last Friday. Also in attendance was Mr. Ziesmer and Larry Jorgensen, HEA, representing O&D. The review was productive and there were no controversies. One project was moved from the operations side to the capital side. There was no impact on the cost sharing bottom line. The budget has increased $1 million from last year, primarily due to administrative costs. Most of the review questions were focused on the increase of the budget in that area. After the meeting, Mr. Ziesmer provided a five-year summary of the budget escalation that was distributed to each of the utilities Chief Executive Officers (CEO). The escalation begins after AEA switched to actual administrative costs rather than the $200,000 flat fee schedule. Mr. Reisterer requested that the administrative costs for the expansion are removed from the Bradley Lake Project costs. He commented that it might be time to set up a different schedule, like the one created for Battle Creek and SSQ.

Mr. Reisterer noted that Mr. Ziesmer has included the unassigned interest income at the bottom of the Budget versus Actual schedule. Through December, that amount is $16.2 million. Mr. Reisterer indicated that there were some costs added on Friday. He requested that Mr. Ziesmer provide a summary explanation of those costs. Mr. Reisterer announced that Sarah Lambe, HEA, will be taking over as Budget Subcommittee Vice Chair. Mr. Reisterer requested that the Budget Subcommittee is involved in AEA's review of the financing options and terms for the expansion costs. In the past, the Budget Subcommittee collaborated well with AEA staff and the financial advisor.

Vice Chair Miller commented that the overhead increased substantially. He asked if the Finance Subcommittee feels confident in the justification for the increases. Mr. Reisterer noted that Mr. Ziesmer provided information on the FTE's that are part of the increases and the indirect allocations that are coming with those. Mr. Reisterer indicated that he does not have a working knowledge about the allocations. He believes additional explanation would be helpful, including an understanding of why the cost billing has increased dramatically from the original $200,000 fee.

Mr. Thayer discussed that the original $200,000 that AEA was charging for administrative costs resulted in AEA absorbing a lot of costs related to Bradley Lake. AEA is not receiving any reimbursement for catch-up from prior years. He believes it was in 2024 that the BPMC chose to pay the actual costs, and the BPMC expected to see an increase by using the actual costs. He discussed the primary drivers of the increase. Last year, the BPMC agreed that AEA could go to the Legislature and get funding for another accountant. The cost for the second accountant is included in the budget. Mr. Thayer discussed the ongoing work on the FERC/Bradley comprehensive assessment and activity related to relicensing and not related to the amendment for Dixon Diversion. The costs also include two legislative trips to the Bradley Lake facility. Mr.

Thayer reiterated that the administrative costs are truly actual costs. The Dixon Diversion costs are separate.

Mr. Ziesmer focused his review on page 3, Summary, of the 2024 Proposed Budget. The Summary consists of three parts: Bradley Lake, Battle Creek, and SSQ Line. He began with Bradley Lake and noted that this is a zero-sum budget. The revenues are driven by the expenses. The Operations and Maintenance expenses, Schedule B, for Bradley Lake were $8.5 million. This is an increase of approximately $780,000 from the prior year. Mr. Ziesmer directed the members' attention to page 5, Schedule B. He reviewed the Summary by Expense Type items and variances. The increases are related to staff and professional services with the addition of one full-time senior accounting position, expected increase in engineering activity related to the position, and half-time for project manager assistance. Also factored in are the COLA increases, step increases, and general pay increases. The Labor and Benefits item has been reduced by approximately $150,000. This is primarily related to the ending of the contract with the BPMC consultant. Most of the benefits of the FERC line items are flat with no increases.

Mr. Ziesmer noted that the travel line-item expenses will increase by approximately $75,000. Much of this travel is related to trips to Bradley Lake for the FERC assessment and with legislators. The training line-item expenses will increase by approximately $74,000. This is primarily related to the increased requirements for field safety training. The contractual line-item expenses will increase by approximately $200,000 related to a variety of maintenance activities, including a fire inspection, painting the residences, generator work, powerhouse repairs, and risk assessment. However, there is also a decrease of approximately $30,000 in the contractual line item related to planned travel related to maintenance activities.

Mr. Ziesmer continued the review and noted the consulting and administrative line-item expenses have decreased by $151,000. This is related to the contract with the BPMC consultant. The supplies and materials line-item expenses have generally decreased across all of the FERC sections. One of the reasons for the reduction is that a couple of projects have been moved to Schedule A since they are capital in nature.

Mr. Ziesmer reviewed the increases in the administrative costs line item. He noted that approximately $200,000 of the increase is related to insurance. Approximately $255,000 of the increase is related to FERC activity. A portion of the FERC activity was originally planned for 2026 and has been moved to 2027. Approximately $77,000 of the increase is related to indirects based off payroll. Approximately $70,000 of the increase is related to legal fees pertaining to FERC, RCA, and potential financing activity. Mr. Ziesmer noted that the combined increase for Schedule B of the proposed budget is approximately $778,000.

Mr. Million commented on the increase in training costs. He asked Mr. Ziesmer what is driving the increase. He asked if there are new training requirements that have not been implemented before or if the training was missing an aspect in the past and it has now been recognized. Mr. Ziesmer asked Larry Jorgensen, HEA, to answer the question. Mr. Jorgensen explained that they found that there were certifications that the operators needed that were not being addressed, including crane

certified, forklift certified, and other heavy and large equipment at the facility. Training at a remote site is challenging. The budget increase is to bring the certifications up to date for all the operators.

Mr. Million asked if those certifications are on a three-year cycle or if the certifications were not completed in the past and this issue was recognized and is now being corrected. Mr. Jorgensen answered that the cycles are different for each certification, ranging from annual to three years. The intent is to match the actual requirements. A hazard assessment identified that specific certifications were not up to date. This line item begins to correct the certifications and will carry forward.

Mr. Janorschke asked Mr. Ziesmer for the name of the Bradley Lake Project Manager from AEA. Mr. Ziesmer answered that the Project Manager is Ryan McLaughlin, AEA. Mr. Thayer agreed.

Mr. Ziesmer continued his presentation reviewing Schedule D, R&C Fund Repayments, on the Summary page on page 3. This line item has a reduction of approximately $562,000 from the prior year. The reduction is explained primarily by two activities being removed from the schedule. The change out of the turbine nozzle units project has been pulled and is no longer required. The $400,000 critical spare nozzle assembly project was transferred to Schedule A. Mr. Ziesmer realized that per a previous BPMC resolution, projects under $500,000 are not to be included in Schedule D.

Mr. Ziesmer directed members' attention to page 4, Schedule A, capital purchases not funded by R&C Fund, which increased by approximately $600,000. He discussed that a couple of the projects were originally in the FY2026 Budget and have been moved to the FY2027 Budget. Mr. Ziesmer highlighted again that the critical spare nozzle assembly project is included in Schedule A. Additionally, a couple of projects were shifted from maintenance work to Schedule A because they are capital activity, rather than O&M activity.

Mr. Ziesmer focused members' attention back on the Summary page. He discussed the transfer to operating reserve line item in the amount of $155,715 reflects the increase in the operating reserve balance that is needed. The requirement is to keep 20% of the balance of the O&M cost from Schedule B. Mr. Ziesmer reviewed that the debt service line-item totals approximately $12 million. This amount is based off the debt amortization schedule for Bond Series 11 required project work funding. The total amount of the expenses is approximately $23 million. The total revenue amount is also approximately $23 million. Mr. Ziesmer noted that the interest income of about $235,000 is estimated using the interest rate as of January of 2.51%. This is similar to the prior year's interest amount.

Mr. Ziesmer indicated that the utility contributions shown in Schedule C total $23,466,754. He noted that the utility contribution is identified by percent share. It shows previous years, both as an annual amount and as a monthly amount.

Mr. Ziesmer discussed Battle Creek project costs shown on the Summary page. He noted there will be a reduction in the Battle Creek budget. This is due primarily to the termination of a coho

spawn study in the amount of $150,000 that was determined not to be required. There is also a reduction of approximately $30,000 to the operating reserves since the O&M costs are decreasing. Additionally, there is a reduction in capital reserves that is based off the debt service schedule of $2.7 million. Mr. Ziesmer noted that the IRS subsidy related to Bond Series 7 and Bond Series 8 is based off the debt series schedule.

Mr. Ziesmer indicated that the total expenses for Battle Creek are $2,368,729. Using the zero-sum balance formula, the revenue will equal the expenses. Mr. Ziesmer estimated the interest income total at approximately $150,000. The utility contributions total $2.2 million. This is a reduction of approximately $230,000 from the prior year.

Mr. Ziesmer directed members' attention to the SSQ Line revenues and expenses. He noted that Schedule I is the SSQ Line O&M expenses. There was a small increase for the year due to administrative labor costs and overhead line maintenance labor costs. Another addition to the budget this year is the capital projects for the SSQ Line in the amount of $250,000 related to upgrades at Daves Creek and the Soldotna SVC. Mr. Ziesmer explained that the increase in the operating reserve balance reflects the increase in the O&M costs to match the 20% reserve requirement. He discussed that the debt service cost is for Bond Series 10. The amount is based on the Bond Series 10 Debt Service Schedule. The total SSQ Line expenses are approximately $985,000. He estimated the interest income and noted that the utility contributions are $968,197. Mr. Ziesmer highlighted that the overall increase in expenses in the budget is approximately 3.9% compared to the prior year's budget.

Vice Chair Miller expressed appreciation to Mr. Ziesmer for his detailed review of the proposed FY2027 Budget. He indicated that the members would vote on accepting the budget this morning.

Mr. Janorschke asked Mr. Ziesmer if it would be prudent to have someone from the BPMC, perhaps the Vice Chair, participate in the Bradley Lake tours. Mr. Thayer responded that he participates in the tours as a representative of the BPMC. He noted that the planes are limited in size and the number of people on the planes is maximized. Mr. Thayer discussed that visitors to the site included Senator Lisa Murkowski, two FERC Commissioners, a Lieutenant Governor, the Speaker of the House, and approximately thirty legislators. He noted that everyone who has visited Bradley Lake has come back as an advocate.

Mr. Janorschke clarified that he views Mr. Thayer as representing the State as the owner of the project, rather than the BPMC, who is paying for the project. He agrees that he has spoken to many big supporters. He believes that having another BPMC member participate in the tours serves two purposes; to ensure that the BPMC who is paying the costs is represented on the tours, and to ensure that members of the BPMC visit the project occasionally. Mr. Janorschke thinks this adds credibility overall and is a suggestion for the group to explore. He complemented Mr. Thayer on his great job facilitating the tours. Mr. Thayer noted that the tours have resulted in the Legislature helping to fund this project, including almost $20 million for the Bradley Expansion, and other projects. Mr. Thayer discussed that additional trips are not an issue. Usually only one person, Mr. Thayer or staff, goes on the tour in order to maximize the plane and to specifically

advocate for key funding points.

Vice Chair Miller reiterated to Mr. Thayer to please let the members know if there is an opportunity for someone to attend a tour. Mr. Thayer agreed. Vice Chair Miller noted that CEA went on a tour of Bradley Lake and the Beluga Power Plant with AEA last summer and had outstanding support from Mr. Thayer and his team.

Mr. Reisterer expressed appreciation from the Budget Subcommittee for Mr. Ziesmer's efforts on the budget process and for the Budget Versus Actual Report.

Vice Chair Miller agreed to the praise and appreciation of Mr. Ziesmer. Vice Chair Miller inquired about the costs regarding the adjudication with the Renewable Energy Certificates. He asked if the costs are in the budget or out of the budget, and how those are treated from a cost recovery perspective. Mr. Thayer noted those costs are not included in the budget, but he thinks it would be great if those costs were included in the budget because it is a BPMC issue.

MOTION: A motion was made by Mr. Hickey to approve the FY27 BPMC Budget. Motion seconded by Mr. Million.

Mr. Janorschke asked Mr. Reisterer if he has any other comments to add. Mr. Reisterer believes he covered everything. He noted that Sarah Lambe, HEA, and Sherri Highers, CEA, are also in attendance and are available for additional comments.

Vice Chair Miller asked if Ms. Lambe or Ms. Highers would like to comment. Sherri Highers responded to the legal costs that are not included in the budget and noted that those expenses will not be charged against Bradley Lake. Vice Chair Miller agreed that it was his understanding as well. Sarah Lambe noted that she believes Mr. Reisterer did a good job of summarizing follow-up questions and explanations. Vice Chair Miller thanked Ms. Lambe and Ms. Highers.

Mr. Janorschke expressed appreciation to Mr. Ziesmer, Mr. Reisterer, and the Committee for scrutinizing the budget.

Vice Chair Miller echoed the expression of appreciation. There were no other comments or questions.

A roll call was taken, and the motion passed unanimously.

8. OLD BUSINESS

A. AEA Capital Project Financing

Mark Billingsley, AEA General Counsel, provided an update on the Capital Project Financing. Mr. Billingsley noted that he will review the slideshow which highlights the Bradley Lake Expansion Project (Bradley Project) and the Cook Inlet PowerLink (CIPLink) Project. Subsequent agenda items

will cover the Bradley Project and CIPLink, and the engineers will provide details regarding the project updates. Mr. Billingsley stated that the total project cost for Bradley Project is $400 million. There has been $20.7 million raised to-date. However, those funds were preconstruction costs and are not included in the $400 million total still needed. The total project cost for CIPLink is $413 million. There has been $270 million raised to-date. Of that amount, $206 million is from the Grid Resilience and Innovation Partnerships (GRIP) grants, $50 million is from the Series 11 bonds, and $14 million is from State appropriations. The construction cost timeline for CIPLink will pick up quickly as procurement begins, and construction will begin in a couple of years.

Mr. Billingsley noted that Mr. McLaughlin will provide an update on the Bradley Project later in the meeting. Mr. Billingsley commented that the construction cost timeline for the Bradley Project has remained the same since the last review. He noted that the expert partners include DOWL and Stantec, who are providing the engineering work, Hunton, who is helping with the tax credit, Orrick, who is the bond counsel, and PFM, who is providing financial advice and analysis.

Mr. Billingsley discussed that staff has submitted one loan application to the U.S. Department of Energy's (DOE) Energy Dominance Financing, previously called the Loan Programs Office. That loan application took a significant amount of work to complete. He showed a picture of the three binders' worth of information submitted. Mr. Billingsley highlighted the list of the top five finance options staff are pursuing. The bottom two options listed are the most expensive options, with private placement. Out of the top three options, staff are evaluating which of those is the least expensive, has the best timing, and the best eligibility.

Mr. Billingsley reviewed the top option, which is the application that was submitted for the Bradley Project to DOE's Energy Dominance Financing Title 17 loans. They have a preference for billion-dollar projects, but they are open to financing the Bradley Project. The CIPLink Project is not eligible because of federal support restrictions. The second option is the U.S. Department of Agriculture (USDA) Rural Utilities Service (RUS) Program, which has both a project borrower program and a system borrower program. Both the Bradley Lake Project and the CIPLink Project are eligible under the system borrower program. The third option is tax-exempt bonds. Only the Bradley Project is eligible for tax-exempt bonds. Mr. Billingsley noted that staff went through the process to receive an allocation of the State's volume cap for local furnishing bonds equivalent to the amount needed for tax exempt bonds. The allocation must be issued within a three-year period, and every year it will be rolled over. It is possible that two series of tax-exempt bonds will be necessary due to timing issues.

Mr. Billingsley commented that the final two options are more expensive and do not take as much time to complete their application processes. He noted that the National Rural Utilities Cooperative Finance Corporation (NRUCFC) is a lender in Alaska.
Mr. Billingsley advised that staff are reviewing the IRS Code 48E regarding investment tax credits (ITC) for the Bradley Project. CIPLink is not eligible to inquire. There is a possibility of up to $100 million in tax credits for the Bradley Project if eligibility can be established. Before the tax credits can be maximized, the project must reach tax credit eligibility, which could be in 2032, the year after commissioning. After which, the IRS must complete their due diligence.

Vice Chair Miller asked what the concerns are regarding ITC eligibility. Mr. Billingsley explained that the tax credits are for a new unit or addition of capacity. The Bradley Project is not really adding capacity but is channeling more water for megawatt hours. Staff is encouraging the U.S. Treasury to view the project in a different way.

Mr. Thayer commented that Senator Dan Sullivan set up a meeting between AEA and the Assistant Secretary of Treasury and tax attorneys.

Vice Chair Miller believes there is a much greater benefit with a greater capacity factor from the facility, rather than a smaller bit of additional capacity.

Mr. Janorschke noted that since there is no change in capacity, the project does not qualify for an ITC. He asked if the Dixon Diversion has contemplated installing a 20-megawatt turbine next to the two that are currently there, so that the project could then qualify. Mr. Janorschke expressed his understanding that any improvement to capacity would apply to the entire project.

Mr. Thayer commented that legal counsel believes that the Bradley Project does possibly qualify. Work is ongoing with the Secretary of Energy to make that determination. Mr. Thayer explained that beginning construction in 2027 would not be possible if the decision were made today to install a 20-megawatt turbine, and the work with the Federal Energy Regulatory Commission (FERC) would be compromised. The initial application has been filed with FERC and staff met with all five FERC Commissioners, who hope to begin in June and have an answer within a year.

Mr. Thayer reiterated that there are a few paths that could be taken to potentially be eligible for an amount of the ITC up to $100 million.

Vice Chair Miller acknowledged that the project is not an insignificant amount of energy. The output of Bradley Lake is being increased by 50%. Mr. Thayer agreed and noted that argument is being made and discussed.

Mr. Zellers mentioned previous discussion regarding an energy recovery turbine at the end of the tunnel at Bradley. Mr. Thayer agreed there was talk of that. Mr. Billingsley commented on the discussion regarding a 1-megawatt turbine. However, even that would probably push the schedule back quite a bit. Staff are also reviewing the raised dam, which may help the situation.

Mr. Billingsley noted that he does not want to get hopes up yet, as the process and effort continues to receive any amount, even $24 million, which would benefit everybody directly or indirectly. Mr. Billingsley discussed that strategies to maximize the tax credit dollar amount have begun because of the requirements that come with issuing a Request for Proposal (RFP).

Mr. Billingsley reviewed that another project that needs potential funding is the SSQ Transmission Substation Upgrades Project that began in 2024 and is expected to be completed in 2029. The current cost estimate is $178.5 million. The $90 million that has been raised to date was allocated

from Series 11. The funding options mentioned earlier could apply to the gap in funding for the SSQ Upgrades Project. This project is included in the total pursuit of funding for all the projects.

Mr. Janorschke requested clarification regarding the CIPLink slide noting that capacity is 200 megawatts. He previously understood that the project would start with 100 megawatts. Mr. Billingsley believes that is accurate. Mr. Janorschke requested clarification of what is meant by Target Completion 2032 Shovel-ready status. Mr. Billingsley believes that is a typographical error. Mr. Thayer explained that wording is supposed to mean that the project is in process and should be completed by 2032. Mr. Janorschke asked how confident staff is on the estimated cost of $413 million.

Mr. Billingsley indicated that number is from the most recent cost estimate.

Mr. Thayer commented that the slideshow gives an overview, and if members want to enter into executive session, then additional information regarding the options can be discussed. AEA's goal is to present the options and to determine the eligibility for the options. The hope is to refine the options and present them to the AEA Board in early summer. After which, the options will be brought before the BPMC's Finance Committee for a thorough review and determine the best option. It is likely that multiple scenarios will be presented simultaneously for the two different projects. The goal is to have the Bradley Project financing piece finalized this year, and the CIPLink financing piece finalized this time next year.

Mr. Thayer discussed the possibility of adding the transmission cost to the application. He explained that if there is funding at 4%, that might free up the bond for other use. These types of decisions will have to be made by the BPMC and the AEA Board. Even though this information is preliminary, AEA has made two separate trips to Washington, D.C. to get to the current position of due diligence. Follow-up is underway with the Assistant Secretary of Treasury on his requests.

Vice Chair Miller asked if the BPMC Finance Subcommittee has been involved. Mr. Thayer noted they have not been involved. He explained that the current focus is on determining which funding the projects qualify for, and which funding the projects do not qualify for, and the terms and conditions of that qualifying funding. Mr. Thayer does not think the BPMC Finance Subcommittee would want to be involved in completing a total of four 1,000-page applications just to determine eligibility. Based on those applications, the determination will be made what financing structures the projects qualify for. Once determinations are made, the qualifying information will be brought back to the BPMC.
Mr. Billingsley commented that consideration is being taken to calculate the breakeven amount to justify using tax credits rather than tax exempt bonds. Additionally, calculations are considered for dollars per kilowatt hour, the total cost of the loan, and life of the loan. If the SSQ Line project is included, this might help meet the equity requirement for a DOE loan. There has been no final decision. Preliminary work continues.

Mr. Thayer noted that Sterling to Quartz Creek is a designated line, but the Soldotna to Sterling Line is HEA's line, and he is not aware that the BPMC has formalized an agreement of how those

upgrades would be completed and treated. Mr. Thayer commented that conversation needs to occur sooner rather than later. Mr. Billingsley stated that both the SSQ Line and CIPLink depend on those upgrades. There were no other comments or questions.

A brief at-ease was taken.

B. Dispute Resolution Process – Wheeling Services Agreement

Vice Chair Miller commented that his understanding is that arbitration will not be used. He asked if anyone else has additional information on this item.

Mr. Million does not believe there is much more to add at this point. The last time the item was discussed, the process was reviewed. The RTO hearings took precedence. There were no other comments or questions.

C. CIPLink Update

Jim Mendenhall, AEA, reported on CIPLink. Mr. Mendenhall showed members a sample piece of cable that is similar to the cable that could be used for the project. He discussed that work is ongoing on planning, permitting, purchasing, and payments. He noted that Mr. Billingsley reviewed the financing side of the project. Work with HDR continues for the planning and environmental permitting for the upcoming marine season. Additionally, the Stantec engineers are coordinating to finalize the scope and the procurement of a marine survey vessel contractor to conduct geophysical testing. This data will be collected this summer in order to refine the route for the cable. After the initial route is determined and the subsurface composition is identified, then the cable design can be planned.

Mr. Mendenhall noted that AEA is pursuing a U.S. Army Corps of Engineers Nationwide Permit for the survey activities. Additionally, work will occur under the Endangered Species Act. Stantec continues to work on procurement activities for both the HVDC converter stations and for the cable. They are preparing requests for information from vendors and will move to staged purchases with commitments for planning and procurement.

Mr. Mendenhall noted that the sample cable is made in the U.S. by Nexans. He believes they are the only subsea cable manufacturer in the U.S. It is unknown at this point if the Nexans cable can be used or if the project will have to apply for a Build America, Buy America Act (BABA) waiver. Mr. Mendenhall expects that all the converters will be sourced from foreign manufacturers in Europe or Asia.

Mr. Mendenhall discussed that negotiations are ongoing with DOE regarding Budget Period 2. The DOE required removal of costs for the community and benefits program (CBP), which was eliminated. Some of those funds were retained. However, the DOE will issue a change order to take back about $400,000 in costs. Staff have the scope and budget confirmed and hope to get that approved and finalized from DOE soon.

Mr. Mendenhall reiterated that Mr. Billingsley reviewed the capital stack development. To date, AEA has secured $64.2 million in combined State appropriations and the Bradley bonds. An additional $142.3 million in funding is being pursued. He discussed that the project expenditures through June 2025, which have been billed and paid for, were about $1.1 million. The total expenditures through December 31, 2026, are $1.6 million. The additional amount will be billed after the contract is finalized for Budget Period 2.

Mr. Mendenhall commented that Owned Assets recently hired an individual to support the development and permitting activities associated with the project and will also work on Bradley and other AEA infrastructure projects. The position will support coordination of environmental reviews, agency consultations, and permitting activities across the projects.

Vice Chair Miller asked Mr. Mendenhall for his opinion on the $413 million budget number. Mr. Mendenhall expects the match to be decreased by approximately $400,000 for community benefits. The most recent estimate achieved the $413 million budget number. This is a high-level estimate and could be plus $30 million or less $15 million. Staff's goal is to achieve the project within that price range. Mr. Mendenhall reminded the members that the scope was previously reduced from $200 million to $100 million, and evaluations are ongoing regarding whether there should be two cables or three cables.

Mr. Janorschke commented that he was thinking there would be two cables. He asked if fiber will be included. Mr. Mendenhall noted they can put fiber with it. With an AC cable, a conduit can be placed for fiber, but it is not done for others. He explained that the cable being considered has a much greater life than fiber and so they will not include the fiber. Also, the fiber cannot be included in the insulation block. Mr. Mendenhall noted that the fiber would probably be attached to the outside. The expectation is there will be fiber, but it will not be embedded in the cable.

Mr. Janorschke asked if there are two or three cables, are they going to be bundled all together. Mr. Mendenhall responded that possibility is being discussed. Two cables will probably be bundled. Additionally, the consideration is being reviewed to move north of the OSK dock because that is where most of the marine activity is where there might be a cable drag.

Vice Chair Miller noted there are eight years to complete the project. He asked Mr. Mendenhall when is the target completion date. Mr. Mendenhall stated that the contract requires completion by August 31, 2032. That was eight years from the date of the notice to proceed. The plan is to finish in the spring of 2032. Based on Stantec's last evaluation, that date was achievable.

Mr. Zellers asked Mr. Mendenhall what is considered the highest risk on the project. Mr. Mendenhall believes there is risk in how the cable is buried, if it is trenched, jetted in, or laid on the ground. A typical cable ship cannot be used because of the high tides and location. Focus needs to continue to ensure that the procurement and progression is ongoing to get under contract. Additionally, the terminus of the HVDC needs to be finalized. Originally, it was going to terminate in Nikiski. However, based on work from EPS, there could be a benefit to making the

Soldotna substation the terminus. Those issues still need to be resolved. Mr. Mendenhall commented that it is also unknown what the actual costs will be. This is a concern. The goal is the $413 million budget amount, but cost increases are of concern.

Vice Chair Miller noted that all construction projects are unfortunately experiencing cost increases and considerations. Mr. Mendenhall gave the example of the cost increases for the SS Line from $24 million to $36 million.

D. Bradley Lake Expansion Project Update

Vice Chair Miller requested Mr. McLaughlin to provide the Bradley Lake Expansion Update. Mr. McLaughlin discussed that staff was successful in submitting the draft amendment application to FERC on February 13, 2026. The application is complete and includes a preliminary draft environmental analysis. Significant work occurred to complete the application and submit it on time. Coordination has begun with the resource agencies to review the results of the two years of studies and the contents of the environmental assessment.

Mr. McLaughlin discussed that AEA hosted a Terrestrial Resources meeting with agencies on March 4th, and an Aquatics Resources meeting on March 5th to discuss impacts to aquatic life on the Lower Martin River. Development talks are ongoing with the resource agencies to create a mutual agreement on Protection, Mitigation, and Enhancement (PME) measures. This includes discussions regarding the Minimum Instream Flow so that salmon can still travel upstream and get to their spawning habitat. The request is for the resource agencies to submit their comments by mid-April. Staff encourage utility representatives to review the application and submit any comments to Mr. McLaughlin by the end of April to incorporate all the information into the final amendment application. The target date to submit the final amendment application to FERC is mid-June. FERC indicated they would target for a year turnaround to approve the application.

Mr. McLaughlin noted that a new cost estimate for Dixon Diversion was developed. The total cost is approximately $400 million. The reasons for the increases are included in the update. The current efforts include planning and work for the busy subsurface investigation season. Additional geotechnical work will be conducted this summer. Mobilization will occur during May high tide window and work includes drilling a couple of holes in front of the spillway while lake levels are low, PS logging through the dam crest, and drilling two deep boreholes along the proposed tunnel alignment. The time budgeted for these efforts is 35 days. Also scheduled at the end of June is the third Board of Consultants site visit and meeting. This meeting overlaps with the timing of the drilling activities.

Mr. Million asked for the original cost estimate. Mr. McLaughlin indicated that the cost estimate in November 2023 was $342 million. Mr. Thayer explained some of the cost overrun includes the expected FERC required modifications of the dam due to relicensing. This work will occur at the same time mobilization occurs for the project. Mr. McLaughlin noted that this includes updating the probable maximum flood studies. It was discovered that current spillway as constructed would not pass the probable maximum flood. A certain number of modifications to the dam and spillway

are anticipated that will be required by FERC. This is built into the cost estimate.

Vice Chair Miller asked Mr. McLaughlin to follow up and provide the levelized price per megawatt hour of the upgrades from the original project costs. Mr. McLaughlin agreed to provide the information. He noted that a financial model was recently produced that showed that the expansion project would be approximately 78 cents per kilowatt on all Bradley power.

Mr. Janorschke expressed appreciation to Mr. McLaughlin for the update. He asked if the existing dock will be used for the Dixon Diversion. Mr. McLaughlin agreed. Mr. Janorschke noted that the dock is 35 years old and is flaking paint. He stated that they tried to get a permit to sandblast it and paint it, but it got pushed back because the requirements include capturing all the paint chips and sandblasting sand. Mr. Janorschke noted that any help that AEA can get from the State on that front would be greatly appreciated.

Mr. Janorschke asked Mr. Jorgenson if his summary was accurate. Mr. Jorgenson agreed. He added that the problem is that the saltwater is now eating into the base metal because the coating had been scarred by the ice. When the permit was initially requested, there were no issues, but then the permitters later came back and said that all the sandblasting sand had to be captured. This is rather difficult because of the ocean tides. Once the contractor saw the new requirements, they declined the contract. New RFPs have been issued twice trying to obtain another contractor, but no one is willing to take on the work with the new conditions attached.

Mr. Thayer indicated that AEA was unaware of the situation. He requested Mr. Jorgenson draft a summary of the details and he will follow up and work on advocating for the work to proceed. Mr. Thayer asked how big the painting project is and the estimated budget. Mr. Jorgenson noted that the original quote for the sandblasting and recoating was $600,000. When the requirement was added to recapture everything, the estimates came in at $1.2 million, but no one was willing to move forward even at that budget.

Vice Chair Miller expressed appreciation to Mr. McLaughlin for his report. He noted this is another outstanding project for the Railbelt. There were no other comments or questions.

E. SQ Upgrade Update

Mike Miller, CEA, provided the update on the SQ Upgrade. Mr. Mike Miller discussed activities of note since the prior BPMC meeting in January. Vendor drawings have been received for review of approval for the steel structures. All the materials have been purchased. The original budget was $9.9 million. The actual costs are $11.6 million. This is due mostly to the steel structure cost increases. The design package is close to 90% and is schedule for the beginning of April. The intent is to solicit bids for construction in mid-May and issue a Notice to Proceed (NTP) construction in August on Project 2. There will be approximately eighty outage days, most likely in the first quarter of 2027. Discussions are ongoing to potentially shift some of the work to the fourth quarter of 2026.

Mr. Mike Miller discussed that Project 3 has received a draft geotechnical report and preliminary foundation design work has begun. Work is ongoing for the steel drawings for procurement. The intent is to release an RFP at the beginning of May. There were no comments.

9. OPERATORS REPORT

Larry Jorgenson, HEA, provided the Operator's Report. Mr. Jorgenson indicated that he was standing in for Martin Law, HEA, today. Mr. Jorgenson indicated that the Operator Report is fairly normal. One forced outage occurred on Unit 2. Dispatch gave a command to shut down but then connected back to the grid. The emergency stop was then used to keep the unit offline. Mr. Jorgenson explained that the coil had burned up on a shutdown relay. The device was identified, replaced, and tested. All is back to normal. Additionally, there was a leaking cylinder from the newly installed Kidde Fire Protection System. The replacement cylinder was received and will be installed in the upcoming outage next month. The work on the damage to the residence from the fire protection leak has been completed. There were no comments or questions.

10. COMMITTEE REPORTS

A. Budget vs. Actuals

Mr. Ziesmer discussed the Bradley Lake Budget to Actual Expenses Report as of December 31, 2025. He explained that there was no FY26 activity recorded for Schedule A, Non-R&C Capital Projects for Bradley Lake. Of the $521,000 budgeted amount, approximately $271,000 is scheduled for completion within the fiscal year. These projects are highlighted in the report. The two projects that are not highlighted, are expected to be deferred and were included in the FY27 Budget that was approved earlier in the meeting. The total O&M expenses were approximately $3 million, which is approximately $620,000 below budget. Most of the FERC categories are within or close to budget. Mr. Ziesmer noted that FERC 544 Maintenance of Electric Plan contractual expenses was over budget by approximately $25,000, mostly due to costs related to the braker and relay testing work. FERC 545 Maintenance of Miscellaneous Hydraulic Plant was over budget by approximately $21,000 in contractual expenses. This is largely due to crane inspection work and the nozzle rebuild activities. FERC 920 & 930 Administrative Expense was over by approximately $116,000, related to payroll and fringe costs, and higher professional consultants' costs. FERC 928 Regulatory Commission Expenses was under budget by $288,000, primarily due to the timing of invoices. This variance is expected to decrease.

Mr. Ziesmer reviewed Schedule D Renewal and Contingency (R&C) Fund Disbursements and Repayments. The R&C purchases totaled $262,582, mostly related to the fire alarm system replacement and the Bradley Lake Expansion Project. The cumulative costs for the Bradley Lake Expansion Project since inception total $10.28 million. Mr. Ziesmer noted there have been no FY2026 activity as of December 31, 2025, for Schedule E Battle Creek Non-R&C Capita Purchases.

Mr. Ziesmer reviewed Schedule F Battle Creek O&M expenses. The total amount was $305,448, which is approximately $61,000 below budget. Most of the costs in this section are attributable to

the standard 4% allocation for Bradley Lake.

Mr. Ziesmer reviewed Schedule I SSQ Line O&M expenses. The total expenses were approximately $10,000, which is $126,000 below budget. The majority of the costs are associated with overhead line maintenance. Mr. Ziesmer reviewed Appendix A, which is related to Bond Series 11 funding. The cumulative spending was $17,603,200. The total costs for the Oscillation Dampening Service contracts were $1,865,245.

Mr. Zellers noted that he believes there was one project on page two, the Limitorque Actuators, which was not highlighted in green that was also deferred to the FY27 budget. Mr. Ziesmer explained that his overall understanding is that the effort will take six or seven years, and the amount of $35,000 will be included in the budgets for the next few years. There were no other comments or questions.

B. O&D Report

Josh Crowell, MEA, presented the O&D Committee Report. Mr. Crowell indicated that the focus during the last couple of meetings regarded the O&D's budget submittal to the Budget Subcommittee. There were no comments or questions.

11. EXECUTIVE SESSION: - (Bylaws Section 5.11.4) –To discuss confidential matters the immediate knowledge of which would clearly have an adverse effect upon the finances of the Authority or the Project.

No Executive Session was necessary.

12. MEMBERS COMMENTS

Mr. Million expressed appreciation for the efforts in today's meeting, and particularly for the work of the Finance Subcommittee in creating the budget.

Mr. Thayer highlighted AEA's team members for the financing efforts. He expressed appreciation to Mr. Ziesmer, Mr. Mendenhall, Mr. McLaughlin, and Josi Hartley, AEA for leading those efforts. Mr. Thayer noted that the Department of Government Efficiency (DOGE) efforts that had to be fulfilled last summer helped with the applications because AEA had some of the information. He reiterated that Ms. Hartley has been spearheading the applications. Mr. Thayer restated that he and Mr. McLaughlin met with all of the FERC Commissioners in D.C. to get the time schedule improved for Bradley. Mr. Thayer thanked Jennifer Bertolini, AEA, for supporting all the activities and for coordinating two trips to Washington, D.C. and organizing up to fourteen appointments each time.

Mr. Zellers echoed the previous comments of appreciation for the budget work and for the explanations. He thanked AEA's team for their work and great effort.

Mr. Janorschke echoed the previous comments of appreciation, and for the updates on the projects.

Mr. Thayer also expressed appreciation to the other AEA staff who are present today for their continued efforts.

Mr. Hickey echoed the previous comments of appreciation for the diligent work and informative meeting.

Vice Chair Miller echoed the previous comments of appreciation. He acknowledged the amount of work completed for the thorough updates and professional reports. Vice Chair Miller specifically thanked AEA's staff for their work. There were no other comments.

13. NEXT MEETING DATE – May 1, 2026

14. ADJOURNMENT

There being no further business for the committee, the meeting adjourned at 11:57 a.m.

_____
Arthur Miller, Vice Chair

_____
Curtis Thayer, Secretary

ALASKA ENERGY AUTHORITY

CAPITAL PROJECTS FINANCING UPDATE

Mark Billingsley
General Counsel

BPMC
May 15, 2026

ALASKA ENERGY AUTHORITY

Bradly Expansion - Updated Financial Status

Bradley Lake Expansion Project

Active

Total Project Cost

$420.7M

Including all costs

Construction Cost

$400M

Capital Raised

$20.7M

4.9% of target

Expenditures

$20.7M

To date

Funding Progress: $20.7M raised of $420.7M total

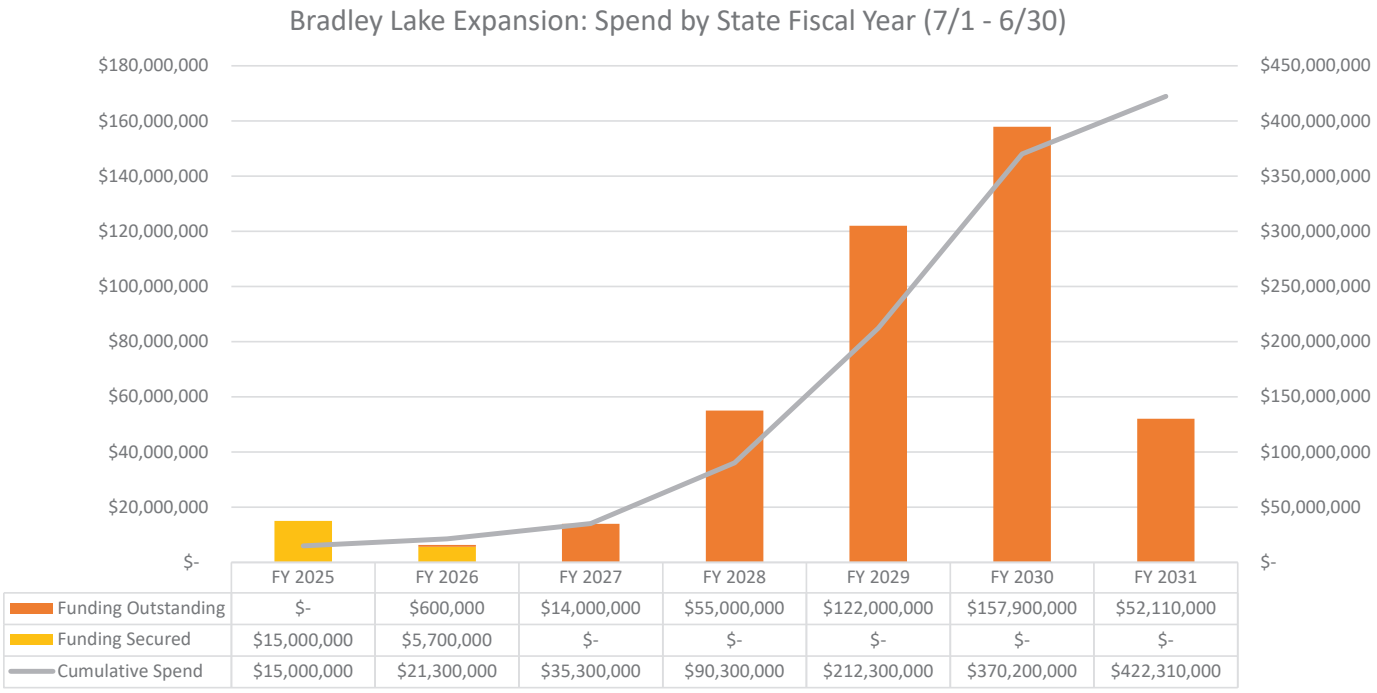
4.9% funded

$0 $210M $420.7M

Financing deadline: **December 2026**

8 months remaining

Cashflow & Funding Sources



	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031
Funding Outstanding	$-	$600,000	$14,000,000	$55,000,000	$122,000,000	$157,900,000	$52,110,000
Funding Secured	$15,000,000	$5,700,000	$-	$-	$-	$-	$-
Cumulative Spend	$15,000,000	$21,300,000	$35,300,000	$90,300,000	$212,300,000	$370,200,000	$422,310,000

Funding Sources	
BS11	$6MM
REF + match	$2M
SOA Approp	$10.4MM
R&C Fund	$2.3MM
Total	$20.7MM

CIPLink - Updated Financial Status

Cook Inlet PowerLink (CIPLink)

Active

Total Project Cost
$412.2M
Including all costs

AEA Costs
$21M

Contractor Costs
$392M
Cables, converters, etc.

Capital Raised
$270.7M
65.7% of target

Expenditures
$1.6M
To date

Funding Gap
$141.5M
Remaining needed

Funding Progress: $270.7M raised of $412.2M total

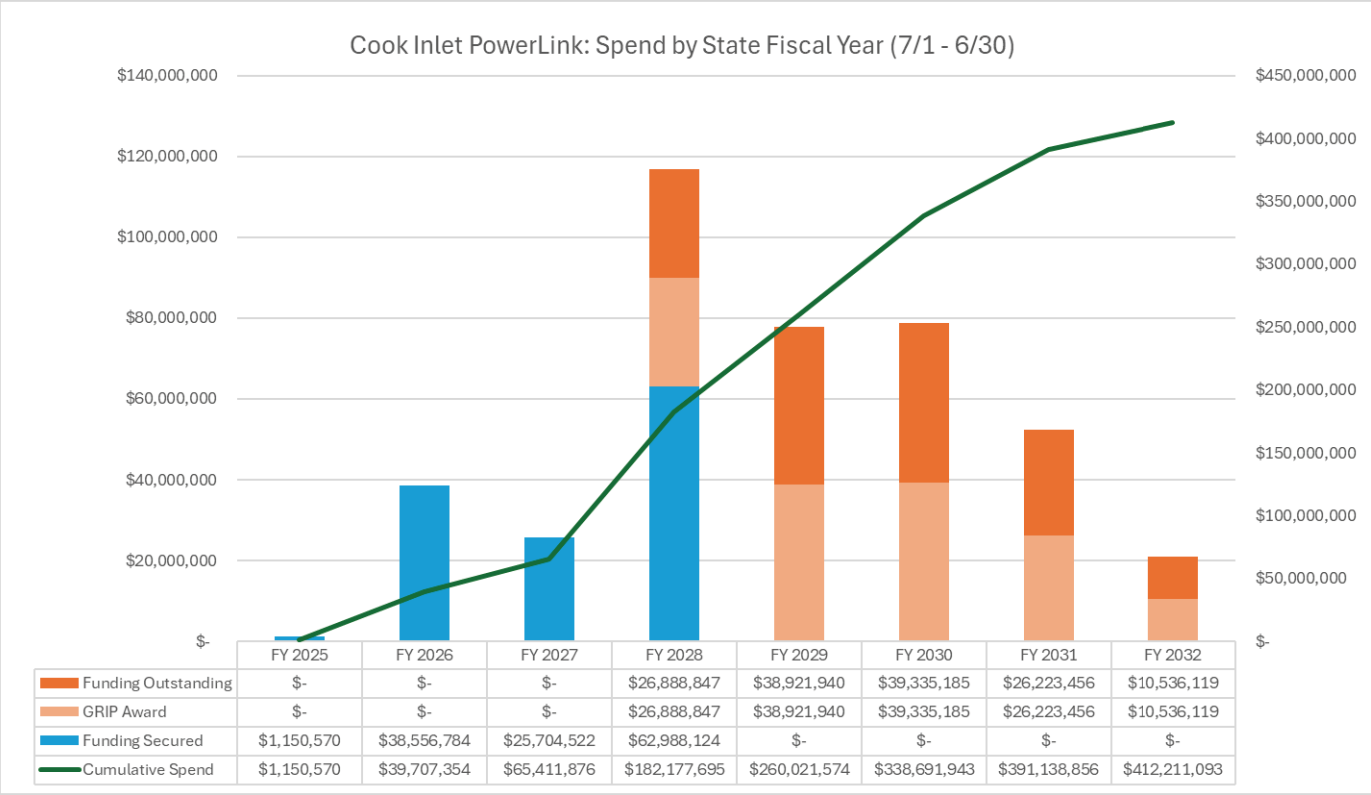
65.7% funded

$0 $206M $412.2M

Financing deadline: **January 2028**

21 months remaining

Cashflow & Funding Sources



	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032
Funding Outstanding	$-	$-	$-	$26,888,847	$38,921,940	$39,335,185	$26,223,456	$10,536,119
GRIP Award	$-	$-	$-	$26,888,847	$38,921,940	$39,335,185	$26,223,456	$10,536,119
Funding Secured	$1,150,570	$38,556,784	$25,704,522	$62,988,124	$-	$-	$-	$-
Cumulative Spend	$1,150,570	$39,707,354	$65,411,876	$182,177,695	$260,021,574	$338,691,943	$391,138,856	$412,211,093

Funding Sources	
BS11	$50MM
SOA Approp	$14.2MM
Total	$64.2MM

SSQ - Updated Financial Status

Soldotna-Sterling-Quartz Creek (SSQ) Transmission Line and Substation Project

Active

Total Project Cost
$173.9M
Including all costs

Capital Raised
$90.0M
51.7% of target

Expenditures
$14.2M
To date

Funding Gap
$83.9M
Remaining needed

Funding Progress: $90.0M raised of $173.9M total

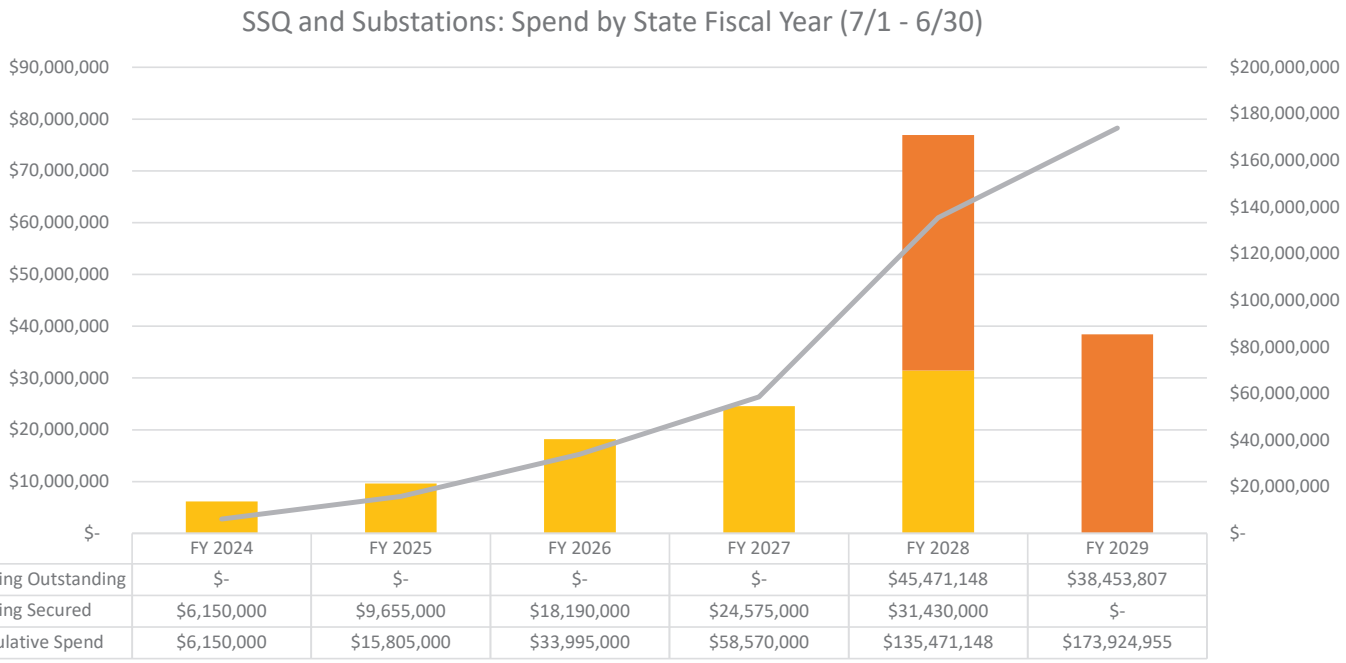
51.7% funded

$0 $87M $173.9M

Financing deadline: **June 2027**

14 months remaining

Cashflow & Funding Sources



	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029
Funding Outstanding	$-	$-	$-	$-	$45,471,148	$38,453,807
Funding Secured	$6,150,000	$9,655,000	$18,190,000	$24,575,000	$31,430,000	$-
Cumulative Spend	$6,150,000	$15,805,000	$33,995,000	$58,570,000	$135,471,148	$173,924,955

Funding Source(s)	
BS11	$90MM

- Includes substations (3)
- Based on updated cost estimates

Expert Partners

ALASKA ENERGY AUTHORITY

HUNTON

Tax Counsel

orrick

Bond Counsel

pfm

Public Finance Advisory
& Capital Planning

DOWL

Engineering – Planning – Surveying
(Bradley Lake Hydroelectric Project)

Stantec

Engineering – Architecture –
Environmental Consulting
(Cook Inlet PowerLink)

MEMORANDUM

TO: **BPMC**

THROUGH: **Curtis Thayer, Executive Director**

FROM: **Jim Mendenhall, P.E., Director of Owned Assets**

DATE: **May 12, 2026**

SUBJECT: **Cook Inlet PowerLink (CIPLINK) Update**

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1. Environmental Permitting and 2026 Marine Survey Planning

AEA issued a Task Order to HDR to advance environmental permitting and planning for the summer 2026 marine survey season. Stantec, acting as Owner's Engineer, is coordinating with AEA and HDR to finalize the survey scope and support procurement of a marine survey contractor.

The objective of the 2026 marine survey program is to collect the geophysical, bathymetric, and environmental data necessary to refine the submarine cable route and landfall locations to reduce technical uncertainty for cable suppliers. The survey data will support development of a cable design that meets project environmental and engineering requirements and will inform future procurement and installation planning.

AEA is pursuing a U.S. Army Corps of Engineers Nationwide Permit approach for survey activities. Informal consultation under the Endangered Species Act is anticipated to begin soon, including consideration of Cook Inlet beluga whale protections with low-impact survey methods. The anticipated agency review period is approximately 8–12 weeks, with permits targeted for issuance by July.

Geotechnical drilling is not currently planned for the 2026 marine survey season. However, limited onshore boreholes may be completed later in the year at selected landfall locations to support design and permitting activities.

2. Development of Major Equipment Procurement Documents

Stantec continues to support AEA in developing the procurement strategy and solicitation materials for the project's major long-lead equipment, particularly the HVDC converters and submarine cable. These components are expected to have multiyear manufacturing lead times and represent critical path tasks for the project schedule.

813 W Northern Lights Blvd, Anchorage, AK 99503 • **Phone:** (907) 771-3000 • **Fax:** (907) 771-3044 • **Email:** info@akenergyauthority.org

Current work includes:

a. Stantec has provided AEA with a draft Submarine Cable Supply and Installation Prequalification and Request for Technical and Budgetary Pricing Information document for review.
b. Stantec is finalizing a similar document for the Converter Station Procurement approach.

Early market engagement indicates that the global HVDC cable market remains constrained but more available than the converter market. Converter manufacturers typically require a preferred supplier or negotiated agreement before committing significant engineering resources. Firm pricing for these systems typically becomes available after FEED is complete.

Near term procurement packages are expected to include converters and cables, with overhead AC transmission upgrades, substations, and termination facilities to follow.

3. Updates to Preliminary Design Report

Over the past several months, AEA has been working with Stantec and EPS on value engineering related to the overall system design and integration of the final project into the Railbelt system. Through discussions with EPS, AEA has been evaluating relocation of the Kenai-side converter station from Beluga to Soldotna. This design change is expected to provide economic value, improve the project's integration with the Railbelt system, and account for the eventual goal of increasing system transfer capacity from 100 MW to 200 MW.

AEA is currently working with Stantec to update the preliminary design report to reflect this change. Once the report is updated, AEA will circulate it to the technical working group for review and feedback. AEA and Stantec will then host a workshop to facilitate discussion of the updated project design.

4. DOE Negotiations and Community Benefits Plan Adjustment

AEA recently received a continuation amendment from DOE extending the project period of performance through June 30, 2027. The amendment also authorizes costs for the marine survey program and initial procurement activities, including capacity payments. Under this budget period, AEA is authorized to expend up to $65,339,639 on the project. DOE's approval of the continuation amendment reflects its support for the project's progress to date and the advancement of the authorized scope.

With the elimination of the Community Benefits Plan (CBP) requirements under the DOE program, DOE requested that AEA identify credits associated with work originally budgeted to support CBP activities. AEA also requested approval to retain $262,969 of the funds originally allocated for CBP-related work and reallocate those funds to eligible project activities. DOE approved this request. The remaining $394,454 in federal funds originally allocated to CBP costs have been deobligated from the award.

5. Project Funding and Capital Stack Development

AEA continues to evaluate options for completing the capital stack for CIPLink and other major Railbelt infrastructure projects. To date, AEA has secured $64.2 million in combined State appropriations and Bradley Lake bond proceeds to support project development. An additional $142.3 million in funding is being pursued to fully meet project cost share obligations.

Project expenditures through June 30, 2025 totaled $1,150,569, all of which have been reimbursed by DOE. Total project expenditures through March 31, 2026 are $1,857,329. Expenses incurred since July 1, 2025 will be invoiced in accordance with the BP2 agreement.

6. Staffing Update

Last month Owned Assets brought on board new staff member, Casey Reeves as an environmental engineer, to support project development and permitting activities associated with the CIPLink and Bradley Lake Expansion Projects. Owned Assets has also engaged Brite Niezek as a contractor for project scheduling, controls and compliance.

MEMORANDUM

TO: Bradley Project Management Committee
Through: Curtis Thayer, Executive Director
FROM: Ryan McLaughlin, PE, Senior Infrastructure Engineer
DATE: May 15, 2026
RE: Bradley Lake Expansion Project Update

Efforts over the past two months have largely been focused on preparing a mid-June submittal of the Final Amendment Application (FAA) for the Bradley Lake Expansion Project. AEA has received comments from utilities, resource agencies, FERC, and the public on the Draft Amendment Application (DAA) and is preparing comment responses and incorporating changes into the FAA.

At the request of ADFG and USFWS, AEA has completed additional modeling for fish passage and sediment management. A minimum instream flow schedule is nearing consensus with the resource agencies. Sediment management flows, where we will drop the diversion dam Obermeyer gates to flush sediment buildup out of the diversion pool, have been modeled and will mostly occur during high flow events when flow exceeds tunnel capacity. AEA is developing adaptive management plans to monitor how the Martin River behaves with the proposed flow regime and include provisions to increase or decrease minimum instream flows a specified amount depending on how stream conditions change.

AEA has been working to incorporate a MicroHydro turbine at the fishwater release valves in Bradley Dam to capture additional energy from the Bradley minimum instream flow releases. This would represent an additional 0.5-1MW of capacity and the design is planned to be incorporated into the FAA. This concept has been investigated in the past but was determined to not be feasible due to distribution power going from the powerhouse to the dam. The future 3-phase power upgrade will enable the MicroHydro installation.

AEA received and is reviewing bids for a 3-phase transformer for Bradley. In July, AEA plans to procure additional long lead materials (cable, insulators) for the three-phase power upgrade and issue a tree clearing contract for Fall of 2026. Vegetation will need to be cleared in advance of the three-phase power construction due to bird avoidance windows in the spring/summer. Construction of the 3-phase power upgrade is expected in summer of 2027.

The 2026 field season is underway. Crews have installed stream gages and cameras on the Martin River to continue discharge measurements in 2026. Drilling crews will mobilize equipment on the May 15-18 barge window and will be onsite for most of the summer. FERC has approved the revised Drilling Program Plan on May 6 which includes holes in front of the spillway, base of the dam, diversion site, and two deep boreholes midway along the tunnel alignment. A third Board of Consultants meeting is scheduled to overlap drilling activities June 23-25.

Bradley Lake Operator Report
BPMC
May 15, 2026

Unit Statistics:

Generation	Unit 1 (MWhrs)	Unit 2 (MWhrs)	Total (MWhrs)
Mar. 2026	15,716	14,016	29,733
Apr. 2026	11,889	9,678	21,567
May *2026	3,665	1,692	5,358

Hydraulics	Avg. Lake Level (ft.)	Bradley Fishwater (ac ft.)	Battle Creek MIF (ac ft.)
Mar. 2026	1,110	2,516	0
Apr. 2026	1,093	1,992	0
May *2026	1,094	52	0

Battle Creek	Inflows to Bradley (ac ft.)
Mar. 2026	0
Apr. 2026	0
May *2026	0

*Lake Level – 1,094.3' As of May 8, 2026

Activities

- Forced Outages – On May 2, 2026, at 5:38 am Unit #2 tripped on low/low governor hydraulic oil pressure. The hydraulic pump motor breaker tripped on thermal overloads. We reset the breaker, assessed and calibrated the pressure switches and took motor amp readings. We did not find the cause of the trip. We will investigate further during our spring shutdown.
- Dam/Spillway – Completed the monthly Dam Safety inspections. The road up to the dam is passable in a vehicle. We have repaired the road in areas that had minor wash outs.
- Battle Creek Diversion- Secured for winter. Road up to the Diversion is still snowed in with drifts as deep as 6ft.
- Safety – There have been no lost time or reportable accidents for the months of March, April and as of to date in May. Conducted a safety meeting in March. 10 2026 & Apr. 14, 2026. Next safety meeting is May 20, 2026.
- Fire System- The control room and generator Kidde Fire Systems are fully operational.
- Employee Housing- Complete installing the new entry doors in the employee apartments.
- Vibration Survey – Turn Tech Inc. completed the vibration survey on the equipment in the powerhouse. No issues to report.
- Voith – We received the deflector bushings and the new seal kits for the needle valves.
- Biologist- Completed the annual eagle nest survey on May 4, 2026.
- DOWL/Schnabel/Discovery Drilling will be mobilizing on site starting May 15, 2026. De-mobing on Aug 6, 2026.

Contractors/ Visitors

- HEA – Larry Jorgensen, Safety Meeting.
- Yukon Fire – Fire System testing.
- Anderson Brothers Construction- Randall Anderson, Andrew Anderson and crew, Apt Doors.
- HEA IT– Rachel Olsen, Marvin Super, plus 1- Setting up large format scanner.
- HEA IT- John McClain PM server room.
- Turn Tech Inc.- Pilip Coal, Vibration Study

Bradley Lake, May 3, 2026. Lake Elevation 1094.3

May 3, 2026

Overflow Ice on Road to Dam

Battle Creek Diversion Inlet Grate

Bradley Lake Tailrace April 29, 2026

Mountain Goat Above the Spillway May 8, 2026

Fish Water Nozzle Ice

Loader with Brush Hog Attachment

Alaska Energy Authority
Bradley Lake
Budget to Actual Expenses
07/01/2025 to 02/28/2026

ALASKA ENERGY AUTHORITY
BRADLEY LAKE HYDROELECTRIC PROJECT
BRADLEY LAKE NON-R&C CAPITAL PURCHASES
SCHEDULE A
FOR THE PERIOD 07/01/2025 TO 02/28/2026

BRADLEY LAKE CAPITAL PURCHASES NOT FUNDED BY R&C FUND	FY24 BUDGET	FY24 ACTUALS	FY25 BUDGET	FY25 ACTUALS	FY26 BUDGET	FY26 ACTUALS
Install New Bradley Microwave System	518,000	45,215	-	-	-	-
Brush Hog for Front End Loader	150,000	-	-	111,087	-	-
JLG All Terrain Fork Lift- New Purchase	190,000	213,942	-	-	-	-
Replace BL#5 2009 F150 Crew Cab Pickup	45,000	-	-	48,995	-	-
Warehouse Heaters x2 (Replace)	5,000	-	-	-	-	-
ISO Shipping Containers x2 (Replace)	40,000	30,700	-	-	-	-
Polaris Side by Side (Replace)	-	-	65,000	62,645	-	-
Crew Quarters Remodel	-	-	85,000	84,873	-	-
New Circuit Breaker - Generator #2	-	-	-	60,988	-	-
Contex HD Ultra X 3690 Color Scanner	-	-	-	12,620	-	-
Replace DC Station Service Batteries	-	-	-	-	130,000	-
Replace Needle Valve Position Arm Bushings	-	-	-	-	95,000	-
Replace ION Meters	-	-	-	-	120,000	-
AC unit in powerhouse server room	-	-	-	-	38,000	-
Powerhouse Control Rm and Office Flooring	-	-	-	-	28,000	-
Approach Path Indicator Lights (Replace)	-	-	-	-	40,000	3,889
Limitorque Actuators on fish water valve (Replace)	-	-	-	-	35,000	-
Domestic water tank, controls, and filtration system (Replace)	-	-	-	-	35,000	-
Replace Equipment Soldotna SVC Substation	-	-	-	-	-	68,973
Total Non R&C Capital Purchases	948,000	289,857	150,000	381,209	521,000	72,862

ALASKA ENERGY AUTHORITY
BRADLEY LAKE HYDROELECTRIC PROJECT
BRADLEY LAKE OPERATIONS & MAINTENANCE
BUDGET TO ACTUAL EXPENSES
SCHEDULE B
FOR THE PERIOD 07/01/2025 TO 02/28/2026

		FY 26						FY 25	
	FY26 Approved Budget	BUDGET % 07/01/2025 - 02/28/2026	HEA Actual	CEA Actual	AEA Actual	Total Actual	(Over) Under Budget to Date	FY25 Approved Budget	FY25 Actual
Summary by expense type									
Staff Professional Services (Direct)	360,000	240,000	-	-	331,053	331,053	(91,053)	312,585	501,917
Labor & Benefits	1,497,414	998,276	685,078	17,848	119,952	822,878	175,398	2,054,317	1,435,363
Travel	40,300	26,867	477	-	2,978	3,456	23,411	51,500	57,509
Training	55,000	36,667	14,512	-	1,214	15,727	20,940	55,000	7,211
Contractual	1,392,497	928,331	608,400	-	142,534	750,934	177,398	1,243,010	1,118,636
Consulting-Administrative	155,000	103,333	-	-	20,026	20,026	83,308	315,000	46,433
Supplies & Materials	342,000	228,000	96,388	677	-	97,064	130,936	378,500	296,310
Other Costs	77,518	51,679	27,778	19,311	-	47,089	4,590	112,718	95,087
Equipment, Furniture & Machinery	20,000	13,333	15,762	-	583	16,345	(3,012)	35,000	19,940
Administrative Costs	2,549,839	1,699,893	46,700	-	1,186,644	1,233,344	466,549	1,978,224	2,088,063
Indirect Costs	1,543,116	1,028,744	871,632	-	-	871,632	157,112	1,480,105	1,340,986
O&M 4% Allocation to Battle Creek	(321,307)	(214,205)	-	-	-	-	(214,205)	(320,638)	-
Total Bradley Lake Budget	**7,711,376**	**5,140,917**	**2,366,727**	**37,835**	**1,804,983**	**4,209,546**	**931,372**	**7,695,321**	**7,007,455**
FERC 535 - Operation Supervision & Engineering									
Operations Sup/Eng									
Bradley Lake Operating									
Labor & Benefits	109,196	72,797	71,650	-	-	71,650	1,148	105,451	99,743
Travel	5,000	3,333	67	-	-	67	3,266	5,000	668
Training	5,000	3,333	-	-	-	-	3,333	5,000	-
Contractual	3,000	2,000	-	-	-	-	2,000	3,000	407
Supplies & Materials	25,000	16,667	1,153	-	-	1,153	15,514	4,000	-
Indirect Costs	157,071	104,714	99,336	-	-	99,336	5,378	155,698	139,723
Bradley Lake Operating Total	304,267	202,845	172,206	-	-	172,206	30,639	278,149	240,542
FERC 535 - Operation Supervision & Engineering Total	**304,267**	**202,845**	**172,206**	**-**	**-**	**172,206**	**30,639**	**278,149**	**240,542**
FERC 537 - Hydraulic Expenses									
Hydraulic Expenses									
Bradley Lake Operating									
Labor & Benefits	81,895	54,597	54,579	-	-	54,579	18	95,262	79,042
Contractual	15,000	10,000	-	-	-	-	10,000	-	-
Supplies & Materials	10,000	6,667	1,310	-	-	1,310	5,356	4,000	1,729
Indirect Costs	113,127	75,418	71,435	-	-	71,435	3,983	109,250	108,693
Bradley Lake Operating Total	220,022	146,682	127,325	-	-	127,325	19,357	208,512	189,464
FERC 537 - Hydraulic Expenses Total	**220,022**	**146,682**	**127,325**	**-**	**-**	**127,325**	**19,357**	**208,512**	**189,464**
FERC 538 - Electric Expenses									
Electric Expenses									
Bradley Lake Operating									
Labor & Benefits	235,187	156,792	154,883	-	-	154,883	1,909	218,044	227,478
Travel	7,000	4,667	303	-	-	303	4,364	7,000	293
Training	30,000	20,000	14,512	-	-	14,512	5,488	30,000	3,990
Contractual	18,000	12,000	12,133	-	-	12,133	(133)	10,000	5,255
Supplies & Materials	23,500	15,667	1,493	-	-	1,493	14,174	18,500	5,970
Indirect Costs	280,431	186,954	182,215	-	-	182,215	4,739	262,004	268,318
Bradley Lake Operating Total	594,118	396,079	365,538	-	-	365,538	30,541	545,548	511,305
FERC 538 - Electric Expenses Total	**594,118**	**396,079**	**365,538**	**-**	**-**	**365,538**	**30,541**	**545,548**	**511,305**
FERC 539 - Misc. Hydraulic Power Generation Expenses									
Misc Hydro Power Exp									
Bradley Lake Operating									
Labor & Benefits	130,567	87,045	47,120	-	-	47,120	39,925	107,742	78,868
Training	20,000	13,333	-	-	-	-	13,333	20,000	-
Contractual	606,317	404,211	377,251	-	-	377,251	26,960	385,067	410,619
Supplies & Materials	30,000	20,000	14,724	-	-	14,724	5,276	25,000	45,819
Equipment, Furniture & Machinery	-	-	-	-	-	-	-	-	2,563
Indirect Costs	122,323	81,549	66,077	-	-	66,077	15,472	114,320	111,127
Bradley Lake Operating Total	909,207	606,138	505,172	-	-	505,172	100,966	652,129	648,997
BRADLEY CIRCUITS/RADIO TO BERNICE LK									
Other Costs	35,695	23,797	22,845	-	-	22,845	951	35,695	34,268
BRADLEY CIRCUITS/RADIO TO BERNICE LK Total	35,695	23,797	22,845	-	-	22,845	951	35,695	34,268
BRADLEY CIRCUITS BERNICE LK TO ANCH									
Other Costs	29,773	19,849	-	19,311	-	19,311	538	29,773	28,985
BRADLEY CIRCUITS BERNICE LK TO ANCH Total	29,773	19,849	-	19,311	-	19,311	538	29,773	28,985
LOWER BRADLEY CIRCUITS/RADIO TO BARGE DOCK									
Other Costs	10,000	6,667	4,933	-	-	4,933	1,734	45,000	24,085
LOWER BRADLEY CIRCUITS/RADIO TO BARGE DOCK Total	10,000	6,667	4,933	-	-	4,933	1,734	45,000	24,085
FERC 539 - Misc. Hydraulic Power Generation Expenses Total	**984,675**	**656,450**	**532,950**	**19,311**	**-**	**552,260**	**104,190**	**762,597**	**736,335**
FERC 541 - Maintenance Supervision & Engineering									
Maint Supervision/Eng									
Bradley Lake Operating									
Labor & Benefits	117,056	78,037	73,570	-	-	73,570	4,468	110,451	104,197
Indirect Costs	157,071	104,714	99,336	-	-	99,336	5,378	155,698	139,723
Bradley Lake Operating Total	274,127	182,751	172,906	-	-	172,906	9,845	266,149	243,920
FERC 541 - Maintenance Supervision & Engineering Total	**274,127**	**182,751**	**172,906**	**-**	**-**	**172,906**	**9,845**	**266,149**	**243,920**
FERC 542 - Maintenance of Structures									
Maintenance of Structures									
Bradley Lake Operating									
Labor & Benefits	84,789	56,526	41,745	-	-	41,745	14,781	89,710	67,928
Contractual	35,000	23,333	16,523	-	-	16,523	6,811	126,000	103,435
Supplies & Materials	44,000	29,333	17,118	-	-	17,118	12,215	70,000	40,551
Equipment, Furniture & Machinery	20,000	13,333	15,762	-	-	15,762	(2,429)	20,000	14,623
Indirect Costs	115,838	77,226	58,285	-	-	58,285	18,941	102,350	94,601
Bradley Lake Operating Total	299,627	199,752	149,433	-	-	149,433	50,319	408,060	321,138
FERC 542 - Maintenance of Structures Total	**299,627**	**199,752**	**149,433**	**-**	**-**	**149,433**	**50,319**	**408,060**	**321,138**
FERC 543 - Maintenance of Reservoirs, Dams & Waterways									
Maint Res, Dams, WWays									
Bradley Lake Operating									
Labor & Benefits	17,992	11,995	1,922	-	-	1,922	10,073	51,783	13,050

ALASKA ENERGY AUTHORITY
BRADLEY LAKE HYDROELECTRIC PROJECT
BRADLEY LAKE OPERATIONS & MAINTENANCE
BUDGET TO ACTUAL EXPENSES
SCHEDULE B
FOR THE PERIOD 07/01/2025 TO 02/28/2026

		FY 26						FY 25	
	FY26 Approved Budget	BUDGET % 07/01/2025 - 02/28/2026	HEA Actual	CEA Actual	AEA Actual	Total Actual	(Over) Under Budget to Date	FY25 Approved Budget	FY25 Actual
Contractual	6,500	4,333	11,113	-	-	11,113	(6,780)	39,500	41,306
Supplies & Materials	20,000	13,333	-	-	-	-	13,333	85,000	63,338
Equipment, Furniture & Machinery	-	-	-	-	-	-	-	15,000	-
Indirect Costs	22,556	15,037	2,979	-	-	2,979	12,058	58,650	16,000
Bradley Lake Operating Total	67,048	44,699	16,015	-	-	16,015	28,684	249,933	133,694
BRADLEY POWER TUNNEL MAINT (Dam)									
Contractual	15,000	10,000	6,337	-	-	6,337	3,663	15,000	-
BRADLEY POWER TUNNEL MAINT (Dam) Total	15,000	10,000	6,337	-	-	6,337	3,663	15,000	-
FERC 543 - Maintenance of Reservoirs, Dams & Waterways Total	**82,048**	**54,699**	**22,352**	**-**	**-**	**22,352**	**32,347**	**264,933**	**133,694**
FERC 544 - Maintenance of Electric Plant									
Maintenance of Elec Plant									
Bradley Lake Operating									
Labor & Benefits	336,995	224,664	166,330	-	-	166,330	58,333	309,110	261,477
Travel	4,500	3,000	108	-	-	108	2,892	4,500	530
Contractual	24,000	16,000	37,839	-	-	37,839	(21,839)	75,000	60,276
Supplies & Materials	40,000	26,667	8,816	-	-	8,816	17,851	40,000	35,276
Indirect Costs	461,361	307,574	232,341	-	-	232,341	75,232	423,178	367,649
Bradley Lake Operating Total	866,856	577,904	445,434	-	-	445,434	132,470	851,788	725,208
FERC 544 - Maintenance of Electric Plant Total	**866,856**	**577,904**	**445,434**	**-**	**-**	**445,434**	**132,470**	**851,788**	**725,208**
FERC 545 - Maintenance of Misc. Hydraulic Plant									
Maint of Misc Hydr Plant									
Bradley Lake Operating									
Labor & Benefits	82,339	54,893	42,774	-	-	42,774	12,119	69,297	68,096
Contractual	45,000	30,000	46,260	-	-	46,260	(16,260)	45,000	38,420
Supplies & Materials	68,000	45,333	45,522	-	-	45,522	(189)	68,000	56,391
Indirect Costs	113,337	75,558	59,627	-	-	59,627	15,931	98,957	95,152
Bradley Lake Operating Total	308,677	205,784	194,183	-	-	194,183	11,601	281,254	258,059
FERC 545 - Maintenance of Misc. Hydraulic Plant Total	**308,677**	**205,784**	**194,183**	**-**	**-**	**194,183**	**11,601**	**281,254**	**258,059**
FERC 556 - System Control & Load Dispatching									
System Cntl & Load Disp									
Bradley Lake Operating									
Labor & Benefits	20,174	13,449	22,100	-	-	22,100	(8,651)	20,174	25,978
Contractual	143,500	95,667	40,415	-	-	40,415	55,252	103,500	49,188
Supplies & Materials	12,000	8,000	-	-	-	-	8,000	12,000	854
Bradley Lake Operating Total	175,674	117,116	62,515	-	-	62,515	54,601	135,674	76,020
Snow Measurement									
Bradley Lake Operating									
Contractual	10,000	6,667	-	-	-	-	6,667	10,000	9,600
Bradley Lake Operating Total	10,000	6,667	-	-	-	-	6,667	10,000	9,600
Seismic Service									
Bradley Lake Operating									
Contractual	66,498	44,332	-	-	33,247	33,247	11,086	64,868	62,273
Bradley Lake Operating Total	66,498	44,332	-	-	33,247	33,247	11,086	64,868	62,273
Streamguaging Serv									
Bradley Lake Operating									
Contractual	221,682	147,788	-	-	109,287	109,287	38,501	216,275	269,784
Bradley Lake Operating Total	221,682	147,788	-	-	109,287	109,287	38,501	216,275	269,784
Permits									
Bradley Lake Operating									
Other Costs	350	233	-	-	-	-	233	350	240
Bradley Lake Operating Total	350	233	-	-	-	-	233	350	240
FERC 556 - System Control & Load Dispatching Total	**474,204**	**316,136**	**62,515**	**-**	**142,534**	**205,049**	**111,087**	**427,167**	**417,917**
FERC 562 - Station Expenses									
Station Expenses									
Bradley Lake Operating									
Labor & Benefits	99,812	66,541	8,405	17,848	-	26,253	40,288	96,612	135,584
Travel	1,800	1,200	-	-	-	-	1,200	2,500	773
Contractual	103,000	68,667	60,529	-	-	60,529	8,137	79,800	32,843
Supplies & Materials	45,000	30,000	6,251	677	-	6,928	23,072	23,000	25,534
Other Costs	1,700	1,133	-	-	-	-	1,133	1,900	1,536
Bradley Lake Operating Total	251,312	167,541	75,186	18,525	-	93,710	73,831	203,812	196,269
FERC 562 - Station Expenses Total	**251,312**	**167,541**	**75,186**	**18,525**	**-**	**93,710**	**73,831**	**203,812**	**196,269**
FERC 570 - Maintenance of Station Equipment									
Bradley Lake Operating Total	-	-	-	-	-	-	-	-	-
FERC 570 - Maintenance of Station Equipment Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
FERC 571 - Maintenance of Overhead Lines									
Maint of OH Lines									
Bradley Lake Operating									
Labor & Benefits	32,574	21,716	-	-	-	-	21,716	36,500	23,486
Contractual	80,000	53,333	-	-	-	-	53,333	70,000	35,229
Supplies & Materials	20,000	13,333	-	-	-	-	13,333	20,000	11,965
Bradley Lake Operating Total	132,574	88,383	-	-	-	-	88,383	126,500	70,681
FERC 571 - Maintenance of Overhead Lines Total	**132,574**	**88,383**	**-**	**-**	**-**	**-**	**88,383**	**126,500**	**70,681**
FERC 920 & 930 - Administrative Expense									
AEA Bradley Fixed Admin Fees									
Bradley Lake Operating									
Staff Professional Services (Direct)	360,000	240,000	-	-	331,053	331,053	(91,053)	312,585	501,917
Travel	-	-	-	-	2,978	2,978	(2,978)	-	53,177
Training	-	-	-	-	1,214	1,214	(1,214)	-	3,221
Consulting-Administrative	-	-	-	-	1,392	1,392	(1,392)	-	2,153
Supplies & Materials	-	-	-	-	-	-	-	-	8,882
Other Costs	-	-	-	-	-	-	-	-	5,972
Equipment, Furniture & Machinery	-	-	-	-	583	583	(583)	-	2,754
Administrative Costs	240,000	160,000	-	-	117,745	117,745	42,255	172,500	455,441
Bradley Lake Operating Total	600,000	400,000	-	-	454,965	454,965	(54,965)	485,085	1,033,515
Operating Committee Exp-Audit									

ALASKA ENERGY AUTHORITY
BRADLEY LAKE HYDROELECTRIC PROJECT
BRADLEY LAKE OPERATIONS & MAINTENANCE
BUDGET TO ACTUAL EXPENSES
SCHEDULE B
FOR THE PERIOD 07/01/2025 TO 02/28/2026

		FY 26						FY 25	
	FY26 Approved Budget	BUDGET % 07/01/2025 - 02/28/2026	HEA Actual	CEA Actual	AEA Actual	Total Actual	(Over) Under Budget to Date	FY25 Approved Budget	FY25 Actual
Bradley Lake Operating									
Administrative Costs	45,000	30,000	-	-	42,392	42,392	(12,392)	41,000	38,534
Bradley Lake Operating Total	45,000	30,000	-	-	42,392	42,392	(12,392)	41,000	38,534
Operating Committee Exp-Legal									
Bradley Lake Operating									
Administrative Costs	80,000	53,333	-	-	83,116	83,116	(29,783)	80,000	125,918
Bradley Lake Operating Total	80,000	53,333	-	-	83,116	83,116	(29,783)	80,000	125,918
BRADLEY Finance Legal Services Total	-	-	-	-	-	-	-	-	-
Misc Admin									
Bradley Lake Operating									
Administrative Costs	13,000	8,667	-	-	15,103	15,103	(6,436)	13,000	14,634
Bradley Lake Operating Total	13,000	8,667	-	-	15,103	15,103	(6,436)	13,000	14,634
Professional Consultants									
Bradley Lake Operating									
Labor & Benefits	148,836	99,224	-	-	119,952	119,952	(20,728)	744,181	250,437
Travel	22,000	14,667	-	-	-	-	14,667	32,500	2,068
Supplies & Materials	4,500	3,000	-	-	-	-	3,000	9,000	-
Bradley Lake Operating Total	175,336	116,891	-	-	119,952	119,952	(3,061)	785,681	252,505
FERC 920 & 930 - Administrative Expense Total	**913,336**	**608,891**	**-**	**-**	**715,528**	**715,528**	**(106,637)**	**1,404,766**	**1,465,107**
FERC 924 & 925 - Insurance Premiums									
Insurance Premiums									
Bradley Lake Operating									
Administrative Costs	1,581,839	1,054,559	46,700	-	921,463	968,163	86,397	1,371,724	1,164,007
Bradley Lake Operating Total	1,581,839	1,054,559	46,700	-	921,463	968,163	86,397	1,371,724	1,164,007
FERC 924 & 925 - Insurance Premiums Total	**1,581,839**	**1,054,559**	**46,700**	**-**	**921,463**	**968,163**	**86,397**	**1,371,724**	**1,164,007**
FERC 923 - Outside Services Employed									
Outside Services Employed									
Bradley Lake Operating									
Consulting-Administrative	155,000	103,333	-	-	18,634	18,634	84,700	315,000	44,280
Bradley Lake Operating Total	155,000	103,333	-	-	18,634	18,634	84,700	315,000	44,280
FERC 923 - Outside Services Employed Total	**155,000**	**103,333**	**-**	**-**	**18,634**	**18,634**	**84,700**	**315,000**	**44,280**
FERC 928 - Regulatory Commission Expenses									
FERC Admin Fees									
Bradley Lake Operating									
Administrative Costs	170,000	113,333	-	-	-	-	113,333	180,000	213,420
Bradley Lake Operating Total	170,000	113,333	-	-	-	-	113,333	180,000	213,420
FERC Related Prof Services									
BRADLEY FERC PART 12 INSPECTION									
Administrative Costs	300,000	200,000	-	-	-	-	200,000	-	-
BRADLEY FERC PART 12 INSPECTION Total	300,000	200,000	-	-	-	-	200,000	-	-
BRADLEY CONTRACTUAL ENGINEER-FERC LICENSE ISSUES									
Administrative Costs	120,000	80,000	-	-	6,825	6,825	73,175	120,000	76,109
BRADLEY CONTRACTUAL ENGINEER-FERC LICENSE ISSUES Total	120,000	80,000	-	-	6,825	6,825	73,175	120,000	76,109
FERC 928 - Regulatory Commission Expenses Total	**590,000**	**393,333**	**-**	**-**	**6,825**	**6,825**	**386,509**	**300,000**	**289,529**
O&M 4% Allocation to Battle Creek	**(321,307)**	**(214,205)**	**-**	**-**	-	**-**	**(214,205)**	**(320,638)**	**-**
Total Bradley Lake Budget	**7,711,376**	**5,140,917**	**2,366,727**	**37,835**	**1,804,983**	**4,209,546**	**931,372**	**7,695,321**	**7,007,455**
	-	-	-	-	-	-	-	-	-

ALASKA ENERGY AUTHORITY
BRADLEY LAKE HYDROELECTRIC PROJECT
R&C FUND DISBURSEMENTS AND REPAYMENTS
SCHEDULE D
FOR THE PERIOD 07/01/2025 TO 02/28/2026

Description	Actual @ 6/30/24 Expense	Projected TO REPAY @6/30/24	Budget FY24	Actual @ 6/30/25 Expense	Projected TO REPAY @6/30/25	Budget FY25	Actual @ 6/30/26 Expense	Projected TO REPAY @6/30/26	Budget FY26
R&C FUND PROJECTS									
Governor	-	4,052,070	-	-	4,052,070	-	-	4,052,070	-
Replace RFLS	-	251,093	-	-	251,093	-	-	251,093	-
Replace Runners	-	1,946,733	-	-	1,946,733	-	-	1,946,733	-
Replace cable from dam to power house	-	2,321,923	-	-	2,321,923	-	-	2,321,923	-
Replace power system stabilizer	-	619,205	-	-	619,205	-	-	619,205	-
Replace two RTUs	-	86,905	-	-	86,905	-	-	86,905	-
Culvert Repairs	-	675,967	-	-	675,967	-	-	675,967	-
Tower Repair for Jack Frost Heaves	-	887,597	-	-	887,597	-	-	887,597	-
Replace Plant and SCADA Controls	-	1,344,683	-	-	1,344,683	-	-	1,344,683	-
Vibration Monitoring System	-	490	-	-	490	-	-	490	-
Fire Alarm System Replacement	33,942	171,339	1,338,000	-	171,339	1,307,299	266,790	438,129	1,471,407
Battle Creek Diversion	-	1,170,000	-	-	1,170,000	-	-	1,170,000	-
Bradley Replace Electro-Mechanical Relays	-	1,277,197	-	-	1,277,197	-	-	1,277,197	-
Fishwater Screen Debris Removal	-	312,236	-	-	312,236	-	-	312,236	-
Turbine Nozzle Repair	-	1,428,861	-	-	1,428,861	-	-	1,428,861	-
SVC replacement Daves Creek | Soldotna	-	8,517,991	-	-	8,517,991	-	-	8,517,991	-
Equipment Storage Shed	-	510,550	-	-	510,550	-	-	510,550	-
Emerson Operating System Upgrade	-	622,665	-	-	622,665	-	-	622,665	-
Generator #2 Replacement	-	953,213	-	-	953,213	-	-	953,213	-
Road Grader	-	342,330	-	-	342,330	-	-	342,330	-
Battle Creek Construction	-	3,739,591	-	-	3,739,591	-	-	3,739,591	-
Battle Creek Cash Call-Expended	-	750,000	-	-	750,000	-	-	750,000	-
Battle Creek Cash Call-Paid by Utilities	-	(750,000)	-	-	(750,000)	-	-	(750,000)	-
Needle Repairs	-	1,482,791	-	-	1,482,791	-	-	1,482,791	-
Construct Additional Residence	805,515	1,000,284	910,000	75,156	1,075,440	-	-	1,075,440	-
Bradley Lake Expansion Project**	176,092	1,384,822	252,000	774,357	2,159,179	839,270	73,437	2,232,616	-
Needle Valve Rebuild	198,086	198,086	1,579,535	1,504,127	1,702,213	1,719,535	-	1,702,213	-
Barge Dock Rehabilitation	-	-	-	401	401	600,000	-	401	600,000
Critical Spare (2) Nozzle Assemblies	-	-	-	-	-	-	-	-	400,000
Change out turbine nozzles units #1 and #2	-	-	-	-	-	-	-	-	1,021,000
Employee Quarters Water Damage Repairs	-	-	-	-	-	-	66,255	66,255	-
	1,213,635	35,298,622	4,079,535	2,354,041	37,652,663	4,466,103	406,482	38,059,145	3,492,407
Current Year R&C Repayment		(3,338,646)			(2,580,808)			(2,580,808)	
Adjust balance to $5 million		-			-			-	
Interest in Fund Applied to Repayment		(246,205)			(157,748)			(70,655)	
Net Transfer from Revenue Fund		(3,584,851)			(2,738,556)			(2,651,463)	
Cumulative Prior Years R&C Repayments		(31,677,137)			(33,746,653)			(35,082,970)	
Due to (from) Utilities		1,515,335			1,402,238			2,651,463	
Adjust Due to R&C Actual		-			-			-	
		(30,161,802)			(32,344,414)			(32,431,508)	
NET DUE TO R&C FUND		1,551,969			2,569,693			2,976,175	
R&C FUND CASH FLOW PROJECTION									
Beginning Investment Balance		4,370,333			6,177,000			6,186,586	
Disbursements-current year -Accrual		-			-			-	
Disbursements-prior year accrued		(789,379)			(1,213,635)			(2,354,041)	
Utilities' R&C Refund		(988,805)			(1,515,335)			(1,402,238)	
Net other cash inflow(outflow)		-			-			-	
Current year interest earnings		246,205			157,748			70,655	
Participants Contributions to R&C Fund		3,338,646			2,580,808			2,580,808	
Ending Investment Balance		6,177,000			6,186,586			5,081,770	
Accrued Due to (from) Utilities		(1,515,335)			(1,402,238)			(2,651,463)	
R&C payable back to the revenue fund		-			-			-	
Accrued R&C vendor Payable at Year End		(1,213,635)			(2,354,041)			(406,482)	
PROJECTED NET DUE + ENDING INVESTMENT BALANCE		5,000,000			5,000,000			5,000,000	

Bradley Lake Expansion Project

	Budget	Committed	Encumbered	Actuals	Variance
Bradley Lake R&C Fund	2,300,000	-	57,384	2,232,616	10,000
REF Grant (CEA)	1,000,000	-	210,261	789,739	-
REF Grant Match	1,000,000	-	-	-	1,000,000
State Hydro Development	5,000,000	20,000	98,290	4,881,710	-
State Railbelt	1,379,700	-	626,644	753,056	-
Bond Series 11 Interest	6,000,000	510,000	1,290,164	523,903	3,675,933
Bradley Lake Dixon Diversion	4,000,000	-	1,916,603	2,083,397	-
Total Project Cost at 02/28/26	20,679,700	530,000	4,199,347	11,264,420	4,685,934

4th	1,321,709						
3rd	247,054		4th	247,054			
2nd	197,345		3rd	197,345		4th	197,345
1st	303,409		2nd	303,409		3rd	303,409
			1st	588,510		2nd	588,510
						1st	101,621
	2,069,516			1,336,318			1,190,884

ALASKA ENERGY AUTHORITY
BRADLEY LAKE HYDROELECTRIC PROJECT
BATTLE CREEK NON-R&C CAPITAL PURCHASES
SCHEDULE E
FOR THE PERIOD 07/01/2025 TO 02/28/2026

BATTLE CREEK CAPITAL PURCHASES NOT FUNDED BY R&C FUND	FY24 BUDGET	FY24 ACTUALS	FY25 BUDGET	FY25 ACTUALS	FY26 BUDGET	FY26 ACTUALS
Battle Creek Associated Costs	15,000	-	-	-	-	-
Survey and Monument DNR Lease	150,000	88,651	5,000	2,621	5,000	-
Total Non R&C Capital Purchases	165,000	88,651	5,000	2,621	5,000	-

ALASKA ENERGY AUTHORITY
BRADLEY LAKE HYDROELECTRIC PROJECT
BATTLE CREEK OPERATIONS & MAINTENANCE
BUDGET TO ACTUAL EXPENSES
SCHEDULE F
FOR THE PERIOD 07/01/2025 TO 02/28/2026

		FY 26						FY 25	
	FY26 Approved Budget	BUDGET % 07/01/2025 - 02/28/2026	HEA Actual	CEA Actual	AEA Actual	Total Actual	(Over) Under Budget to Date	FY25 Approved Budget	FY25 Actual
Summary by expense type									
Staff Professional Services (Direct)	50,000	33,333	-	-	32,131	32,131	1,202	50,000	46,192
Labor & Benefits	10,000	6,667	28,545	744	4,998	34,287	(27,620)	10,000	59,807
Travel	-	-	20	-	124	144	(144)	-	3,322
Training	-	-	605	-	51	655	(655)	-	300
Contractual	333,477	222,318	25,350	-	191,048	216,398	5,920	201,300	243,987
Consulting-Administrative	-	-	-	-	834	834	(834)	-	1,935
Supplies & Materials	5,000	3,333	4,016	28	-	4,044	(711)	5,000	12,346
Other Costs	-	-	1,157	805	-	1,962	(1,962)	-	3,962
Equipment, Furniture & Machinery	-	-	657	-	24	681	(681)	-	831
Administrative Costs	14,000	9,333	1,946	-	53,644	55,589	(46,256)	14,000	93,093
Indirect Costs	-	-	36,318	-	-	36,318	(36,318)	-	55,874
O&M 4% Allocation to Battle Creek	321,307	214,205	-	-	-	-	214,205	320,638	-
Total Battle Creek Budget	**733,784**	**489,190**	**98,614**	**1,576**	**282,853**	**383,044**	**106,146**	**600,938**	**521,650**
FERC 535 - Operation Supervision & Engineering									
Operations Sup/Eng									
Battle Creek Operating									
Labor & Benefits	1,500	1,000	2,985	-	-	2,985	(1,985)	1,500	4,156
Travel	-	-	3	-	-	3	(3)	-	28
Contractual	-	-	-	-	-	-	-	-	17
Supplies & Materials	1,000	667	48	-	-	48	619	1,000	-
Indirect Costs	-	-	4,139	-	-	4,139	(4,139)	-	5,822
Battle Creek Operating Total	2,500	1,667	7,175	-	-	7,175	(5,509)	2,500	10,023
FERC 535 - Operation Supervision & Engineering Total	**2,500**	**1,667**	**7,175**	**-**	**-**	**7,175**	**(5,509)**	**2,500**	**10,023**
FERC 537 - Hydraulic Expenses									
Hydraulic Expenses									
Battle Creek Operating									
Labor & Benefits	1,500	1,000	2,274	-	-	2,274	(1,274)	1,500	3,293
Contractual	277,177	184,785	-	-	155,609	155,609	29,176	145,000	141,077
Supplies & Materials	1,000	667	55	-	-	55	612	1,000	72
Indirect Costs	-	-	2,976	-	-	2,976	(2,976)	-	4,529
Battle Creek Operating Total	279,677	186,451	5,305	-	155,609	160,914	25,537	147,500	148,972
FERC 537 - Hydraulic Expenses Total	**279,677**	**186,451**	**5,305**	**-**	**155,609**	**160,914**	**25,537**	**147,500**	**148,972**
FERC 538 - Electric Expenses									
Electric Expenses									
Battle Creek Operating									
Labor & Benefits	1,500	1,000	6,453	-	-	6,453	(5,453)	1,500	9,478
Travel	-	-	13	-	-	13	(13)	-	12
Training	-	-	605	-	-	605	(605)	-	166
Contractual	-	-	506	-	-	506	(506)	-	219
Supplies & Materials	1,000	667	62	-	-	62	604	1,000	249
Indirect Costs	-	-	7,592	-	-	7,592	(7,592)	-	11,180
Battle Creek Operating Total	2,500	1,667	15,231	-	-	15,231	(13,564)	2,500	21,304
FERC 538 - Electric Expenses Total	**2,500**	**1,667**	**15,231**	**-**	**-**	**15,231**	**(13,564)**	**2,500**	**21,304**
FERC 539 - Misc. Hydraulic Power Generation Expenses									
Misc Hydro Power Exp									
Battle Creek Operating									
Labor & Benefits	1,500	1,000	1,963	-	-	1,963	(963)	1,500	3,286
Contractual	-	-	15,719	-	-	15,719	(15,719)	-	17,109
Supplies & Materials	1,000	667	613	-	-	613	53	1,000	1,909
Other Costs	-	-	1,157	805	-	1,962	(1,962)	-	3,639
Equipment, Furniture & Machinery	-	-	-	-	-	-	-	-	107
Indirect Costs	-	-	2,753	-	-	2,753	(2,753)	-	4,630
Battle Creek Operating Total	2,500	1,667	22,206	805	-	23,011	(21,344)	2,500	30,681
FERC 539 - Misc. Hydraulic Power Generation Expenses Total	**2,500**	**1,667**	**22,206**	**805**	**-**	**23,011**	**(21,344)**	**2,500**	**30,681**
FERC 541 - Maintenance Supervision & Engineering									
Maint Supervision/Eng									
Battle Creek Operating									
Labor & Benefits	2,500	1,667	3,065	-	-	3,065	(1,399)	2,500	4,342
Indirect Costs	-	-	4,139	-	-	4,139	(4,139)	-	5,822
Battle Creek Operating Total	2,500	1,667	7,204	-	-	7,204	(5,538)	2,500	10,163
FERC 541 - Maintenance Supervision & Engineering Total	**2,500**	**1,667**	**7,204**	**-**	**-**	**7,204**	**(5,538)**	**2,500**	**10,163**
FERC 542 - Maintenance of Structures									
Maintenance of Structures									
Battle Creek Operating									
Labor & Benefits	1,500	1,000	1,739	-	-	1,739	(739)	1,500	2,830
Contractual	-	-	688	-	-	688	(688)	-	4,310
Supplies & Materials	1,000	667	713	-	-	713	(47)	1,000	1,690
Equipment, Furniture & Machinery	-	-	657	-	-	657	(657)	-	609
Indirect Costs	-	-	2,429	-	-	2,429	(2,429)	-	3,942
Battle Creek Operating Total	2,500	1,667	6,226	-	-	6,226	(4,560)	2,500	13,381
FERC 542 - Maintenance of Structures Total	**2,500**	**1,667**	**6,226**	**-**	**-**	**6,226**	**(4,560)**	**2,500**	**13,381**
FERC 543 - Maintenance of Reservoirs, Dams & Waterways									
Maint Res, Dams, WWays									
Battle Creek Operating									
Labor & Benefits	-	-	80	-	-	80	(80)	-	544
Contractual	-	-	727	-	-	727	(727)	-	1,721
Supplies & Materials	-	-	-	-	-	-	-	-	2,639
Indirect Costs	-	-	124	-	-	124	(124)	-	667
Battle Creek Operating Total	-	-	931	-	-	931	(931)	-	5,571
FERC 543 - Maintenance of Reservoirs, Dams & Waterways Total	**-**	**-**	**931**	**-**	**-**	**931**	**(931)**	**-**	**5,571**
FERC 544 - Maintenance of Electric Plant									
Maintenance of Elec Plant									
Battle Creek Operating									
Labor & Benefits	-	-	6,930	-	-	6,930	(6,930)	-	10,895
Travel	-	-	4	-	-	4	(4)	-	22

ALASKA ENERGY AUTHORITY
BRADLEY LAKE HYDROELECTRIC PROJECT
BATTLE CREEK OPERATIONS & MAINTENANCE
BUDGET TO ACTUAL EXPENSES
SCHEDULE F
FOR THE PERIOD 07/01/2025 TO 02/28/2026

		FY 26						FY 25	
	FY26 Approved Budget	BUDGET % 07/01/2025 - 02/28/2026	HEA Actual	CEA Actual	AEA Actual	Total Actual	(Over) Under Budget to Date	FY25 Approved Budget	FY25 Actual
Contractual	-	-	1,577	-	-	1,577	(1,577)	-	2,511
Supplies & Materials	-	-	367	-	-	367	(367)	-	1,470
Indirect Costs	-	-	9,681	-	-	9,681	(9,681)	-	15,319
Battle Creek Operating Total	-	-	18,560	-	-	18,560	(18,560)	-	30,217
FERC 544 - Maintenance of Electric Plant Total	**-**	**-**	**18,560**	**-**	**-**	**18,560**	**(18,560)**	**-**	**30,217**
FERC 545 - Maintenance of Misc. Hydraulic Plant									
Maint of Misc Hydr Plant									
Battle Creek Operating									
Labor & Benefits	-	-	1,782	-	-	1,782	(1,782)	-	2,837
Contractual	-	-	1,927	-	-	1,927	(1,927)	-	1,601
Supplies & Materials	-	-	1,897	-	-	1,897	(1,897)	-	2,350
Indirect Costs	-	-	2,484	-	-	2,484	(2,484)	-	3,965
Battle Creek Operating Total	-	-	8,091	-	-	8,091	(8,091)	-	10,752
FERC 545 - Maintenance of Misc. Hydraulic Plant Total	**-**	**-**	**8,091**	**-**	**-**	**8,091**	**(8,091)**	**-**	**10,752**
FERC 556 - System Control & Load Dispatching									
Bradley Lake Operating Total	-	-	-	-	-	-	-	-	-
Battle Creek Operating									
Labor & Benefits	-	-	921	-	-	921	(921)	-	1,082
Contractual	-	-	1,684	-	-	1,684	(1,684)	-	2,049
Supplies & Materials	-	-	-	-	-	-	-	-	36
Battle Creek Operating Total	-	-	2,605	-	-	2,605	(2,605)	-	3,167
Snow Measurement									
Battle Creek Operating									
Contractual	-	-	-	-	-	-	-	-	400
Battle Creek Operating Total	-	-	-	-	-	-	-	-	400
Seismic Service									
Battle Creek Operating									
Contractual	-	-	-	-	1,385	1,385	(1,385)	-	2,595
Battle Creek Operating Total	-	-	-	-	1,385	1,385	(1,385)	-	2,595
Streamguaging Serv									
Battle Creek Operating									
Contractual	56,300	37,533	-	-	34,054	34,054	3,480	56,300	67,541
Battle Creek Operating Total	56,300	37,533	-	-	34,054	34,054	3,480	56,300	67,541
Permits									
Battle Creek Operating									
Other Costs	-	-	-	-	-	-	-	-	10
Battle Creek Operating Total	-	-	-	-	-	-	-	-	10
FERC 556 - System Control & Load Dispatching Total	**56,300**	**37,533**	**2,605**	**-**	**35,439**	**38,044**	**(510)**	**56,300**	**73,713**
FERC 562 - Station Expenses									
Station Expenses									
Battle Creek Operating									
Labor & Benefits	-	-	350	744	-	1,094	(1,094)	-	5,649
Travel	-	-	-	-	-	-	-	-	32
Contractual	-	-	2,522	-	-	2,522	(2,522)	-	1,368
Supplies & Materials	-	-	260	28	-	289	(289)	-	1,064
Other Costs	-	-	-	-	-	-	-	-	64
Battle Creek Operating Total	-	-	3,133	772	-	3,905	(3,905)	-	8,178
FERC 562 - Station Expenses Total	**-**	**-**	**3,133**	**772**	**-**	**3,905**	**(3,905)**	**-**	**8,178**
FERC 571 - Maintenance of Overhead Lines									
Maint of OH Lines									
Battle Creek Operating									
Labor & Benefits	-	-	-	-	-	-	-	-	979
Contractual	-	-	-	-	-	-	-	-	1,468
Supplies & Materials	-	-	-	-	-	-	-	-	499
Battle Creek Operating Total	-	-	-	-	-	-	-	-	2,945
FERC 571 - Maintenance of Overhead Lines Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**2,945**
FERC 920 & 930 - Administrative Expense									
AEA Bradley Fixed Admin Fees									
Battle Creek Operating									
Staff Professional Services (Direct)	50,000	33,333	-	-	32,131	32,131	1,202	50,000	46,192
Travel	-	-	-	-	124	124	(124)	-	3,142
Training	-	-	-	-	51	51	(51)	-	134
Consulting-Administrative	-	-	-	-	58	58	(58)	-	90
Supplies & Materials	-	-	-	-	-	-	-	-	370
Other Costs	-	-	-	-	-	-	-	-	249
Equipment, Furniture & Machinery	-	-	-	-	24	24	(24)	-	115
Administrative Costs	-	-	-	-	4,906	4,906	(4,906)	-	18,977
Battle Creek Operating Total	50,000	33,333	-	-	37,294	37,294	(3,961)	50,000	69,268
Operating Committee Exp-Audit									
Battle Creek Operating									
Administrative Costs	-	-	-	-	1,766	1,766	(1,766)	-	1,606
Battle Creek Operating Total	-	-	-	-	1,766	1,766	(1,766)	-	1,606
Operating Committee Exp-Legal									
Battle Creek Operating									
Administrative Costs	5,000	3,333	-	-	3,463	3,463	(130)	5,000	5,247
Battle Creek Operating Total	5,000	3,333	-	-	3,463	3,463	(130)	5,000	5,247
Operat Committee Exp-Arbitrage									
Battle Creek Operating									
Administrative Costs	2,500	1,667	-	-	-	-	1,667	2,500	1,690
Battle Creek Operating Total	2,500	1,667	-	-	-	-	1,667	2,500	1,690
Trust & Account Fees									
Battle Creek Operating									
Administrative Costs	5,500	3,667	-	-	4,200	4,200	(533)	5,500	4,400
Battle Creek Operating Total	5,500	3,667	-	-	4,200	4,200	(533)	5,500	4,400
Misc Admin									
Battle Creek Operating									

ALASKA ENERGY AUTHORITY
BRADLEY LAKE HYDROELECTRIC PROJECT
BATTLE CREEK OPERATIONS & MAINTENANCE
BUDGET TO ACTUAL EXPENSES
SCHEDULE F
FOR THE PERIOD 07/01/2025 TO 02/28/2026

		FY 26						FY 25	
	FY26 Approved Budget	BUDGET % 07/01/2025 - 02/28/2026	HEA Actual	CEA Actual	AEA Actual	Total Actual	(Over) Under Budget to Date	FY25 Approved Budget	FY25 Actual
Administrative Costs	1,000	667	-	-	629	629	37	1,000	610
Battle Creek Operating Total	1,000	667	-	-	629	629	37	1,000	610
Professional Consultants									
Battle Creek Operating									
Labor & Benefits	-	-	-	-	4,998	4,998	(4,998)	-	10,435
Travel	-	-	-	-	-	-	-	-	86
Battle Creek Operating Total	-	-	-	-	4,998	4,998	(4,998)	-	10,521
FERC 920 & 930 - Administrative Expense Total	**64,000**	**42,667**	**-**	**-**	**52,351**	**52,351**	**(9,684)**	**64,000**	**93,341**
FERC 924 & 925 - Insurance Premiums									
Insurance Premiums									
Battle Creek Operating									
Administrative Costs	-	-	1,946	-	38,394	40,340	(40,340)	-	48,500
Battle Creek Operating Total	-	-	1,946	-	38,394	40,340	(40,340)	-	48,500
FERC 924 & 925 - Insurance Premiums Total	**-**	**-**	**1,946**	**-**	**38,394**	**40,340**	**(40,340)**	**-**	**48,500**
FERC 923 - Outside Services Employed									
Outside Services Employed									
Battle Creek Operating									
Consulting-Administrative	-	-	-	-	776	776	(776)	-	1,845
Battle Creek Operating Total	-	-	-	-	776	776	(776)	-	1,845
FERC 923 - Outside Services Employed Total	**-**	**-**	**-**	**-**	**776**	**776**	**(776)**	**-**	**1,845**
FERC 928 - Regulatory Commission Expenses									
FERC Admin Fees									
Battle Creek Operating									
Administrative Costs	-	-	-	-	-	-	-	-	8,893
Battle Creek Operating Total	-	-	-	-	-	-	-	-	8,893
FERC Related Prof Services									
Battle Creek Operating									
Administrative Costs	-	-	-	-	284	284	(284)	-	3,171
Battle Creek Operating Total	-	-	-	-	284	284	(284)	-	3,171
FERC 928 - Regulatory Commission Expenses Total	**-**	**-**	**-**	**-**	**284**	**284**	**(284)**	**-**	**12,064**
O&M Allocation to Battle Creek	**321,307**	**214,205**	**-**	**-**	**-**	**-**	**214,205**	**320,638**	**-**
Total Battle Creek Budget	**733,784**	**489,190**	**98,614**	**1,576**	**282,853**	**383,044**	**106,146**	**600,938**	**521,650**
	-	-	-	-	-	-	-	-	-

ALASKA ENERGY AUTHORITY
BRADLEY LAKE HYDROELECTRIC PROJECT
SSQ LINE OPERATIONS & MAINTENANCE
BUDGET TO ACTUAL EXPENSES
SCHEDULE I
FOR THE PERIOD 07/01/2025 TO 02/28/2026

		FY 26						FY 25	
	FY26 Approved Budget	BUDGET % 07/01/2025 - 02/28/2026	HEA Actual	CEA Actual	AEA Actual	Total Actual	(Over) Under Budget to Date	FY25 Approved Budget	FY25 Actual
Summary by expense type									
Staff Professional Services (Direct)	10,000	6,667	-	-	3,356	3,356	3,311	40,000	7,086
Labor & Benefits	50,000	33,333	-	-	-	-	33,333	50,000	47,722
Travel	-	-	-	-	-	-	-	-	63
Contractual	150,000	100,000	4,269	-	-	4,269	95,731	150,000	58,795
Permitting	36,878	24,586	-	-	4,282	4,282	20,304	36,878	72,223
Supplies & Materials	20,000	13,333	-	-	-	-	13,333	20,000	52
Administrative Costs	7,000	4,667	-	-	2,754	2,754	1,912	47,000	5,059
Total SSQ Line Budget	**273,878**	**182,586**	**4,269**	**-**	**10,392**	**14,661**	**167,925**	**343,878**	**190,998**
FERC 556 - System Control & Load Dispatching									
Permits									
SSQ Line Operating									
Permitting	36,878	24,586	-	-	4,282	4,282	20,304	36,878	72,223
SSQ Line Operating Total	36,878	24,586	-	-	4,282	4,282	20,304	36,878	72,223
FERC 556 - System Control & Load Dispatching Total	**36,878**	**24,586**	**-**	**-**	**4,282**	**4,282**	**20,304**	**36,878**	**72,223**
FERC 570 - Maintenance of Station Equipment									
SSQ Line Operating Total	-	-	-	-	-	-	-	-	-
FERC 570 - Maintenance of Station Equipment Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
FERC 571 - Maintenance of Overhead Lines									
Maint of OH Lines									
SSQ Line Operating									
Labor & Benefits	50,000	33,333	-	-	-	-	33,333	50,000	47,722
Contractual	150,000	100,000	4,269	-	-	4,269	95,731	150,000	58,795
Supplies & Materials	20,000	13,333	-	-	-	-	13,333	20,000	-
SSQ Line Operating Total	220,000	146,667	4,269	-	-	4,269	142,398	220,000	106,517
FERC 571 - Maintenance of Overhead Lines Total	**220,000**	**146,667**	**4,269**	**-**	**-**	**4,269**	**142,398**	**220,000**	**106,517**
FERC 920 & 930 - Administrative Expense									
AEA Bradley Fixed Admin Fees									
SSQ Line Operating									
Staff Professional Services (Direct)	10,000	6,667	-	-	3,356	3,356	3,311	40,000	7,086
Travel	-	-	-	-	-	-	-	-	63
Supplies & Materials	-	-	-	-	-	-	-	-	52
Administrative Costs	-	-	-	-	754	754	(754)	20,000	3,059
SSQ Line Operating Total	10,000	6,667	-	-	4,110	4,110	2,556	60,000	10,259
Trust & Account Fees									
SSQ Line Operating									
Administrative Costs	2,000	1,333	-	-	2,000	2,000	(667)	2,000	2,000
SSQ Line Operating Total	2,000	1,333	-	-	2,000	2,000	(667)	2,000	2,000
FERC 920 & 930 - Administrative Expense Total	**12,000**	**8,000**	**-**	**-**	**6,110**	**6,110**	**1,890**	**62,000**	**12,259**
FERC 928 - Regulatory Commission Expenses									
FERC Related Prof Services									
BRADLEY CONTRACTUAL ENGINEER-FERC LICENSE ISSUES									
Administrative Costs	5,000	3,333	-	-	-	-	3,333	25,000	-
BRADLEY CONTRACTUAL ENGINEER-FERC LICENSE ISSUES Total	5,000	3,333	-	-	-	-	3,333	25,000	-
FERC 928 - Regulatory Commission Expenses Total	**5,000**	**3,333**	**-**	**-**	**-**	**-**	**3,333**	**25,000**	**-**
Total SSQ Line Budget	**273,878**	**182,586**	**4,269**	**-**	**10,392**	**14,661**	**167,925**	**343,878**	**190,998**
	-	-	-	-	-	-	-	-	-

ALASKA ENERGY AUTHORITY
BRADLEY LAKE HYDROELECTRIC PROJECT
CAPITAL PROJECTS FUNDED BY SERIES 11 BOND PROCEEDS
APPENDIX A
02/28/26

Source	Construction Funds at 11/30/22	Investment Expenses	Calculated Capital Reserve at 11/30/22	Released from Capital Reserve	Earned Interest Income		Total Available Funding
Required Project Work Bond Series 11 Funding	166,013,134	(157,250)	(12,454,346)	1,590,422	21,465,624		176,457,584

BESS Required Project Work Bond Series 11 Funded Capital Projects	Total Funding	Project Budget	Committed	Encumbered	Total Actual Costs	(Over) / Under Project Budget	(Over) / Under Total Funding
BRADLEY HEA BESS Preliminary Study	23,690,538	75,000	-	22,473	958	51,569	21,561,572
Oscillation Dampening Service - CEA		16,072,398	-	-	1,477,622	14,594,776	
Oscillation Dampening Service - MEA		3,870,839	-	-	355,867	3,514,972	
Oscillation Dampening Service - AEEC		3,365,947	-	-	272,046	3,093,901	
Total BESS Capital Projects	23,690,538	23,384,183	-	22,473	2,106,493	21,255,217	21,561,572

Transmission Required Project Work Bond Series 11 Funded Capital Projects	Total Funding	Project Budget	Committed	Encumbered	Total Actual Costs	(Over) / Under Project Budget	(Over) / Under Total Funding
SSQ Line Sterling-Qtz Ck 230kV Construction	85,711,000	88,085,000	10,000	5,107	14,493,440	73,576,453	67,635,538
Soldotna-Sterling 230kV Construction		36,135,000	-	-	1,004,239	35,130,761	
Bradley Lake Expansion Project		6,000,000	510,000	1,290,164	523,903	3,675,933	
BRADLEY Required Project Work Support		-	-	-	177,412	(177,412)	
Bradley RPW - Bond Series 11		-	-	-	61,198	(61,198)	
Total Transmission Capital Projects	85,711,000	130,220,000	520,000	1,295,270	16,260,192	112,144,538	67,635,538

GRIP 3 Round 1 Required Project Work Bond Series 11 Funded Projects - HVDC Line	Total Funding	Project Budget	Committed	Encumbered	Total Actual Costs	(Over) / Under Project Budget	(Over) / Under Total Funding
Allocate from BESS AEA Resolution 24-12	50,000,000	30,000,000	-	-	-	30,000,000	50,000,000
Allocate from Transmission AEA Resolution 24-02		20,000,000	-	-	-	20,000,000	
Total Grip 3 Round 1 Capital Projects	50,000,000	50,000,000	-	-	-	50,000,000	50,000,000
Unassigned Earned Interest Income	17,056,046	-	-	-	-	-	17,056,046
Total Required Project Work	176,457,584	203,604,183	520,000	1,317,744	18,366,685	183,399,755	156,253,156

Bradley Operation and Dispatch Committee Report

May 15th, 2026

Meeting Dates:

April 17, 2026

Notable Discussions and Items:

- River Forecast Center presentation and preliminary projection at about 95% of normal in flows from snow and glacial melt.

Water Tracking & Lake Level:

- As of May 1st, 2026, Bradley Lake contained approximately 23,950 MWh of energy.

Committee Assignments:

- CEA continues work to address SCADA challenges to allow HEA wheeling capacity as defined in the existing Bradley agreement.

- BPMC approved - CEA & HEA investigating appropriate relay settings - $15k spend limit.
    - *HEA and CEA are working on the development of work scope for best practice analysis.*

Next Meeting:

May 22nd, 2026 @ 10am